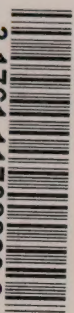


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National Energy
Board



Office national
de l'énergie

NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

JANUARY/JANVIER 2005

Total Exports/Exportations totales:

9962.7 10^6 m^3
(351.7 Bcf)

Total Imports/Importations totales:

1494.8 10^6 m^3
(52.8 Bcf)

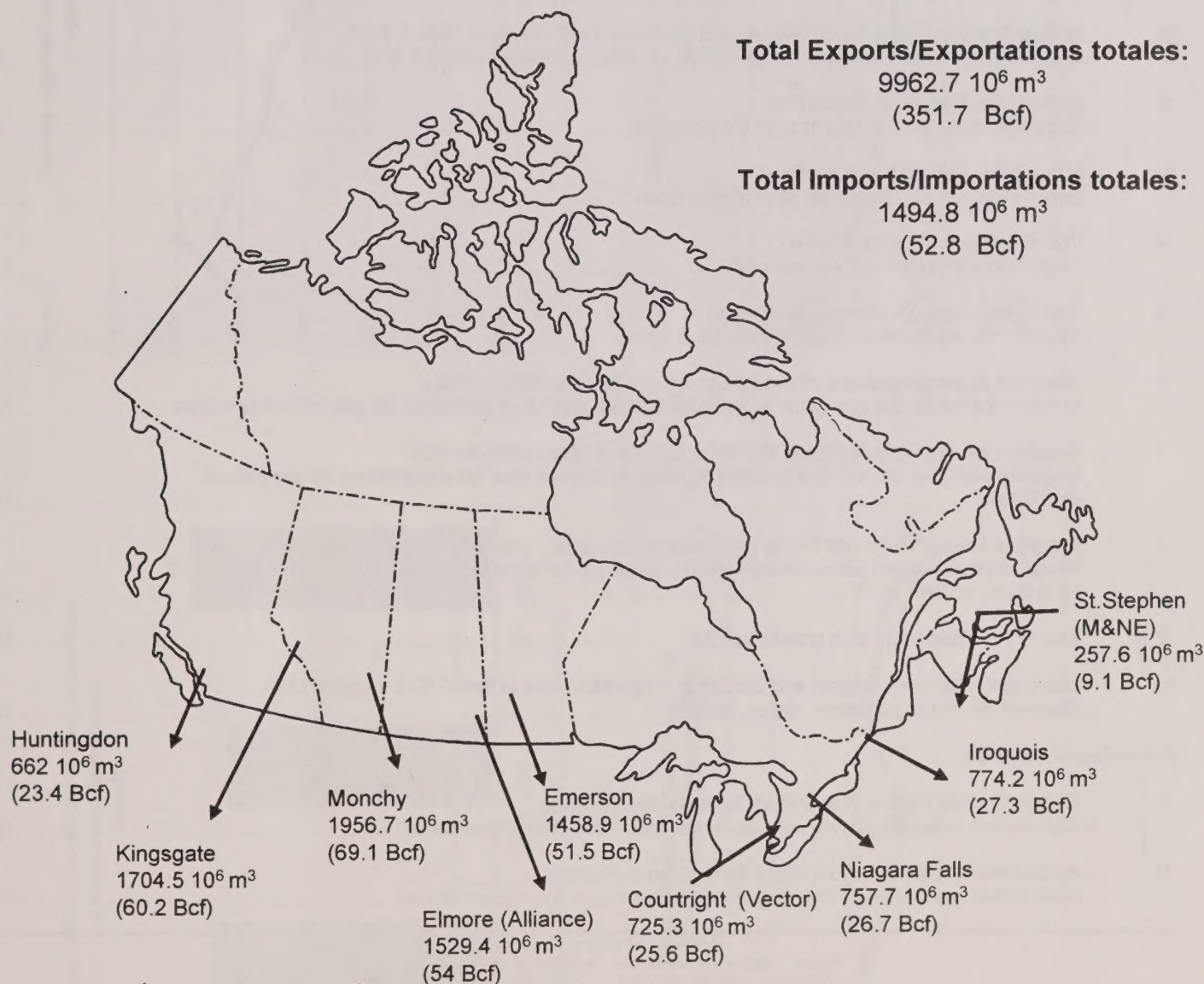


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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

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Conversion Factors / Facteurs de conversion

1 cubic metre (m³) of natural gas = 35.301 01 cubic feet (cf)
(101.325 kilopascals and 15°C) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95
thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:
Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

January 2005/janvier 2005

SI Units & \$Cdn./Unité SI \$Cdn.

Figure 1

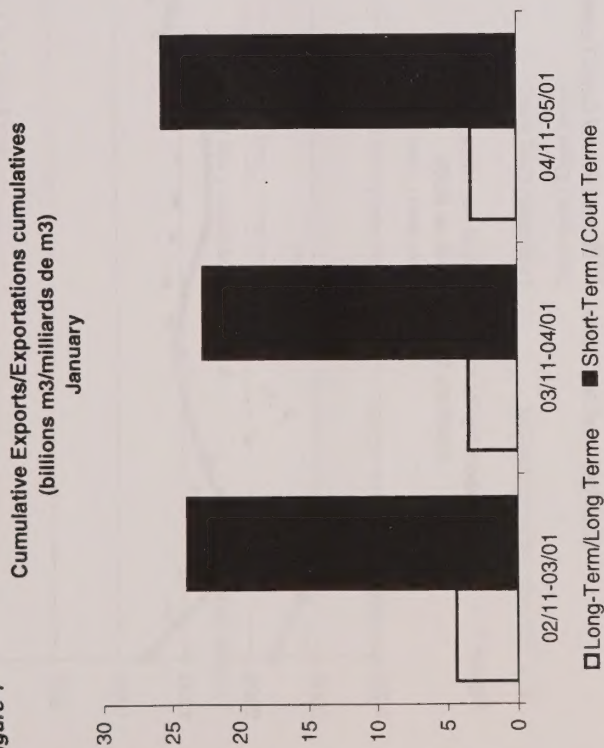


Figure 2

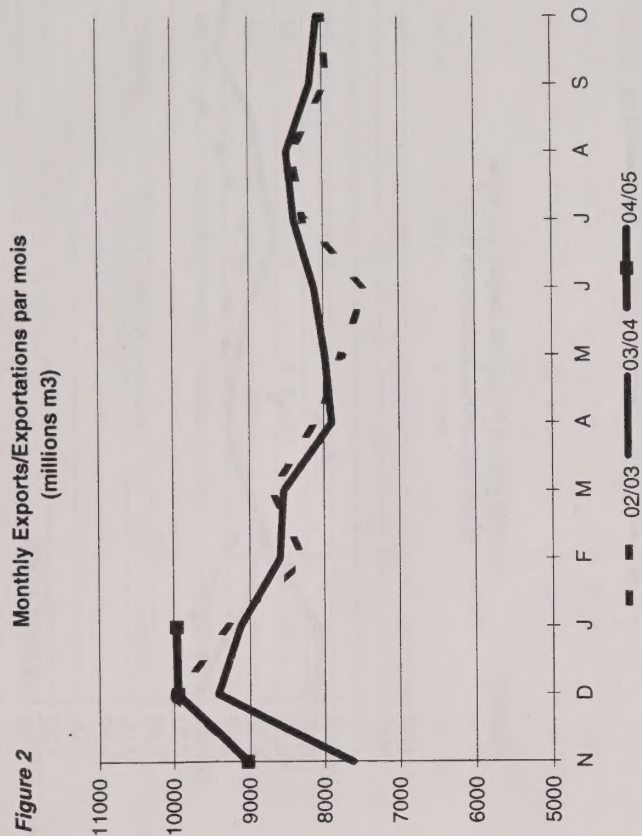


Figure 3

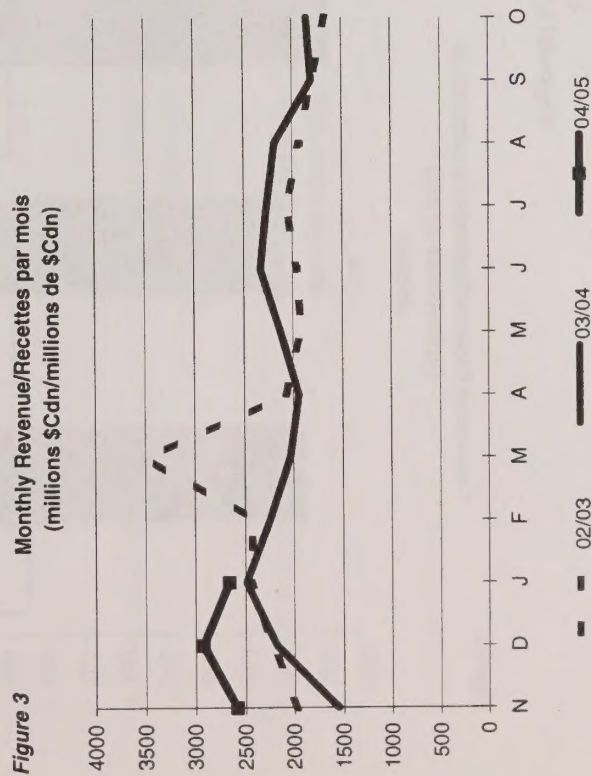
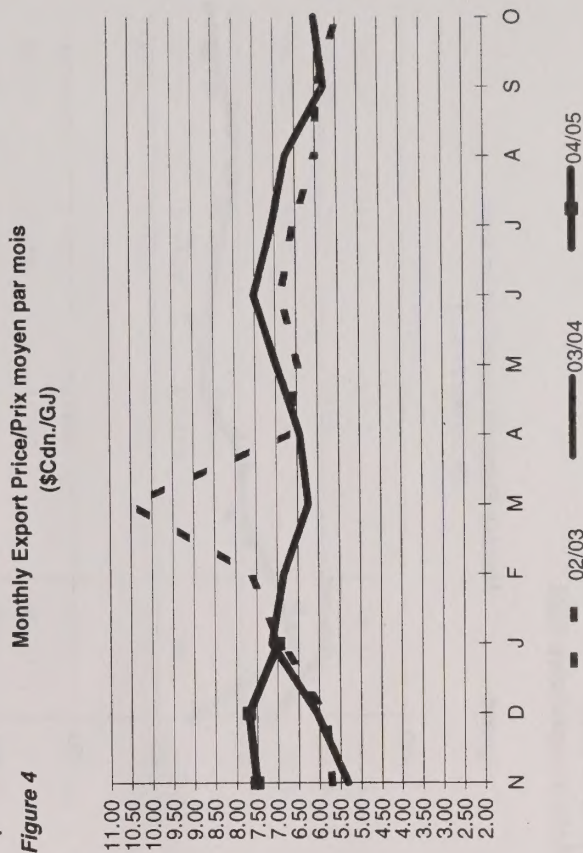


Figure 4



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

January 2005/janvier 2005

Imperial Units & \$US /Unités impériales \$US

Figure 5

Cumulative Exports/Exportations cumulatives

(Bcf/milliards de p.c.)

January

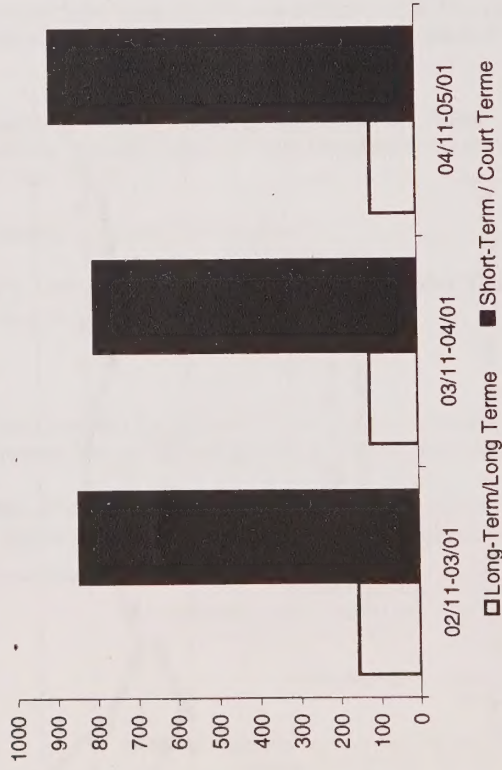


Figure 6

Monthly Exports/Exportations par mois

(Bcf/milliards p.c.)

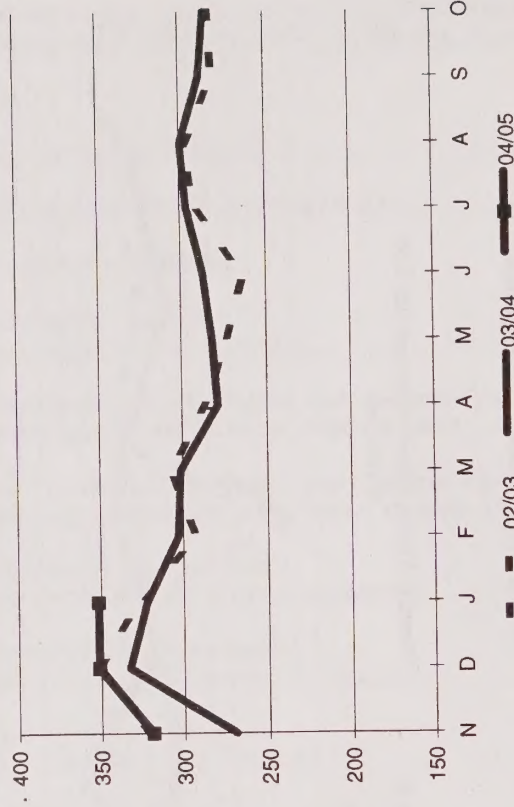


Figure 7

Monthly Revenue/Recettes par mois

(millions \$US/millions de \$US)

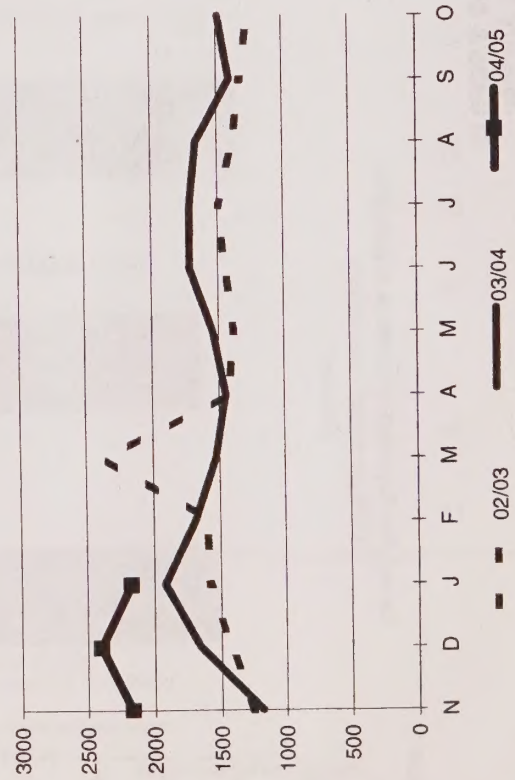
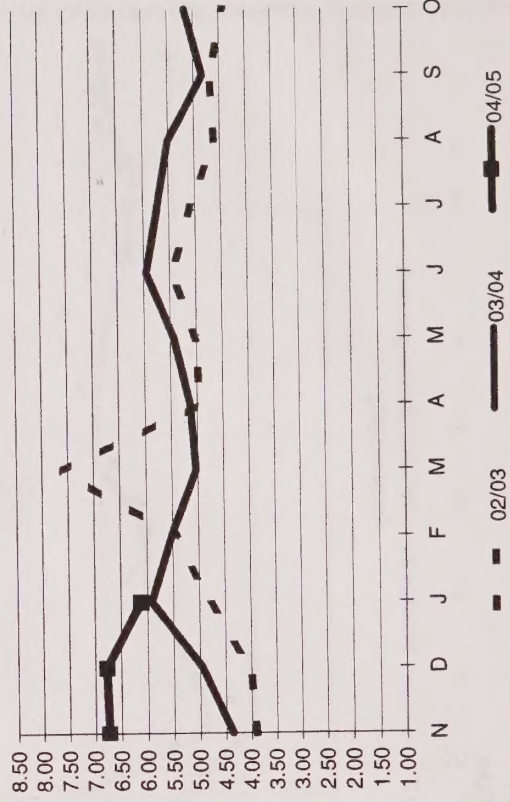


Figure 8

Monthly Export Price/Prix moyen par mois

(\$US/MMBtu/\$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

	-----Month/Mois-----		Variation		----- Cumulative to date -----		Variation	
	2004-01	2005-01	% Change		2003-11-2004-01	2004-11-2005-01	% Change	
Volume (Millions M3)								
Long-term / Long terme	1087.6	1037.9	-4.6%		3480.7	3273.9	-5.9%	
Short-term / Court terme	8040.2	8924.8	11.0%		22708.6	25670.1	13.0%	
Total	9127.8	9962.7	9.1%		26189.3	28944.0	10.5%	
Revenue/Recettes (Millions \$CDN)								
Long-term / Long terme	287.3	267.0	-7.1%		781.8	829.3	6.1%	
Short-term / Court terme	2,199.8	2391.9	8.7%		5437.5	7338.3	35.0%	
Total	2487.1	2658.9	6.9%		6219.2	8167.6	31.3%	
Avg. price/Prix moyen (\$CDN/GJ)								
Long-term / Long terme	6.99	6.82	-2.5%		5.95	6.71	12.9%	
Short-term / Court terme	7.16	7.00	-2.3%		6.27	7.48	19.4%	
Total	7.14	6.98	-2.2%		6.22	7.39	18.8%	
Volume (BCF)								
Long-term / Long terme	38.4	36.6	-4.6%		122.9	115.6	-5.9%	
Short-term / Court terme	283.8	315.1	11.0%		801.6	906.2	13.0%	
Total	322.2	351.7	9.1%		924.5	1021.7	10.5%	
Revenue/Recettes (Millions \$US)								
Long-term / Long terme	221.7	217.9	-1.7%		598.4	683.3	14.2%	
Short-term / Court terme	1697.4	1952.1	15.0%		4163.7	6046.1	45.2%	
Total	1919.1	2169.9	13.1%		4762.1	6729.4	41.3%	
Avg. price/Prix moyen (\$US/MMBTU)								
Long-term / Long terme	5.79	5.97	3.2%		4.88	5.93	21.5%	
Short-term / Court terme	5.93	6.13	3.4%		5.15	6.61	28.4%	
Total	5.91	6.11	3.4%		5.11	6.54	27.8%	

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)				AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)							
	VOLUME (MILLIONS M3)		% CHANGE VARIATION	% CHANGE VARIATION	VOLUME (MILLIONS M3)		% CHANGE VARIATION	% CHANGE VARIATION				
	2004-01	2005-01	EN %	EN %	2003-11 2004-01	2004-11 2005-01	EN %	EN %				
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1087.6	1037.9	-4.6	6.99	6.81	-2.6	3480.7	3273.9	-5.9	5.95	6.71	12.8
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	5150.3	5295.3	2.8	7.17	7.06	-1.6	14364.5	15136.4	5.4	6.28	7.47	18.9
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2889.9	3629.5	25.6	7.11	6.91	-2.8	8344.1	10533.7	26.2	6.23	7.50	20.2
TOTAL - TERM/TERME	9127.8	9962.7	9.1	7.13	6.98	-2.1	26189.3	28944.0	10.5	6.22	7.39	18.8
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1072.6	1098.1	2.4	6.68	6.69	0.2	3247.6	3741.2	15.2	5.89	6.96	18.3
MIDWEST/MIDWEST	4236.0	4243.8	0.2	7.05	6.81	-3.4	12174.4	12243.3	0.6	6.15	7.47	21.4
MOUNTAIN/ROCHEUSES	11.1	21.0	88.8	6.33	6.21	-1.8	32.2	68.5	112.7	5.99	6.75	12.7
NORTHEAST/NORD-EST	2789.5	3336.4	19.6	7.78	7.45	-4.3	7701.9	9190.1	19.3	6.76	7.68	13.7
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1018.5	1263.3	24.0	6.17	6.60	7.0	3033.2	3700.9	22.0	5.51	6.88	25.0
TOTAL - REGION/RÉGION	9127.8	9962.7	9.1	7.13	6.98	-2.1	26189.3	28944.0	10.5	6.22	7.39	18.8
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	920.7	1267.1	37.6	6.70	6.67	-0.4	2817.3	3342.0	18.6	5.89	7.12	21.0
LDC/SDL	1662.8	2036.0	22.4	6.93	7.07	2.1	4960.5	5884.9	18.6	6.02	7.21	19.7
MARKETING CO./COMMERCIALISATEURS	6276.9	6580.0	4.8	7.22	7.01	-2.9	17658.0	19430.4	10.0	6.31	7.49	18.7
PIPELINE/PIPELINES	267.3	79.5	-70.3	7.77	6.94	-10.7	753.4	286.7	-61.9	6.67	7.57	13.5
TOTAL - CUSTOMER TYPE/CLIENT	9127.8	9962.7	9.1	7.13	6.98	-2.10	26189.3	28944.0	10.5	6.22	7.39	18.8

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TERM/TERME	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		
	2004-01	2005-01		% CHANGE VARIATION EN %	2004-01 2005-01		2003-11 2004-01	2004-11 2005-01		% CHANGE VARIATION EN %	2003-11 2004-11 2004-01 2005-01	
LONG-TERM (FIRM)/LONG TERME (GARANTI)	38.4	36.6	4.6	5.79	5.96	3.1	122.9	115.6	-5.9	4.88	5.93	21.4
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	181.8	186.9	2.8	5.94	6.18	4.1	507.1	534.3	5.4	5.16	6.60	27.9
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	102.0	128.1	25.6	5.88	6.05	2.9	294.6	371.8	26.2	5.12	6.63	29.4
TOTAL - TERM/TERME	322.2	351.7	9.1	5.90	6.11	3.5	924.5	1021.7	10.5	5.11	6.54	27.9
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	37.9	38.8	2.4	5.53	5.86	6.0	114.6	132.1	15.2	4.84	6.16	27.4
MIDWEST/MIDWEST	149.5	149.8	0.2	5.84	5.96	2.2	429.8	432.2	0.6	5.06	6.60	30.6
MOUNTAIN/ROCHEUSES	0.4	0.7	88.8	5.24	5.44	3.9	1.1	2.4	112.7	4.92	5.99	21.7
NORTHEAST/NORD-EST	98.5	117.8	19.6	6.44	6.52	1.2	271.9	324.4	19.3	5.55	6.79	22.2
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	36.0	44.6	24.0	5.10	5.78	13.2	107.1	130.6	22.0	4.52	6.09	34.5
TOTAL - REGION/RÉGION	322.2	351.7	9.1	5.90	6.11	3.5	924.5	1021.7	10.5	5.11	6.54	27.9
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	32.5	44.7	37.6	5.54	5.84	5.34	99.5	118.0	18.6	4.83	6.30	30.2
LDC/SDL	58.7	71.9	22.4	5.73	6.19	8.03	175.1	207.7	18.6	4.95	6.37	28.8
MARKETING CO./COMMERCIALISATEURS	221.6	232.3	4.8	5.98	6.14	2.72	623.3	685.9	10.0	5.19	6.63	27.8
PIPELINE/PIPELINES	9.4	2.8	-70.3	6.43	6.07	-5.53	26.6	10.1	-61.9	5.48	6.70	22.2
TOTAL - CUSTOMER TYPE/CLIENT	322.2	351.7	9.1	5.90	6.11	3.5	924.5	1021.7	10.5	5.11	6.54	27.9

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

TABLE 3

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$/CDN/GJ)		%CHANGE VARIATION EN %	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$/CDN/GJ)		%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN (\$/CDN/GJ)		%CHANGE VARIATION EN %
	2004-01	2005-01	2004-01	2005-01		2003-11- 2004-01	2004-11- 2005-01	2003-11- 2004-01	2004-11- 2005-01		2003-11- 2004-01	2004-11- 2005-01	
ADEN	TOTAL	29.4	26.2	-10.8		105.3	84.3			-20.0			
CARDSTON	TOTAL	0.5	1.4	206.0		6.1	27.0			340.5			
CHIPPAWA	TOTAL	349.4	428.4	22.6		663.1	881.3			32.9	7.60	7.98	5.1
CORNWALL	TOTAL	33.4	28.9	-13.6		80.9	74.2			-8.3	8.31	10.02	20.5
EAST HEREFORD	TOTAL	137.9	247.5	79.5		361.9	557.1			53.9			
ELMORE	TOTAL	1481.8	1529.4	3.2		4185.1	4067.8			-2.8	6.25	7.52	20.3
EMERSON	TOTAL	1156.1	1458.9	26.2		3276.1	4117.8			25.7	6.18	7.55	22.2
HUNTINGDON	TOTAL	641.7	662.0	3.2		1822.3	2058.0			12.9	5.51	7.05	27.9
IROQUOIS	TOTAL	760.1	774.2	1.9		2262.2	2510.9			11.0	7.19	7.94	10.4
KINGSGATE	TOTAL	1399.7	1616.9	15.5		4351.3	5629.2			29.4	5.78	6.91	19.7

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

TABLE 3

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2004-01	2005-01	2004-01	2005-01	2004-01	2005-01	2003-11- 2004-01	2004-11- 2005-01	2003-11- 2004-01	2004-11- 2005-01	2003-11- 2004-01	2004-11- 2005-01	2003-11- 2004-01	2004-11- 2005-01	2003-11- 2004-01	2004-11- 2005-01
TOTAL KINGSGATE	1465.2	1704.5	16.3	6.40	6.53	2.0	4708.8	5991.6	5.73	6.81	27.2	5.73	6.81	18.9		
MONCHY																
LONG-TERM/LONG TERME	132.6	132.6	0.0	6.75	6.36	-5.8	393.6	393.6	5.13	7.31	0.0	5.13	7.31	42.5		
SHORT-TERM/COURT TERME	1842.8	1824.1	-1.0	7.10	6.60	-7.1	5128.8	5053.9	6.13	7.34	-1.5	6.13	7.34	19.7		
TOTAL MONCHY	1975.4	1956.7	-0.9	7.08	6.58	-7.0	5522.4	5447.5	6.06	7.34	-1.4	6.06	7.34	21.1		
NAPIERVILLE																
LONG-TERM/LONG TERME	36.7	45.3	23.6	5.94	5.90	-0.7	122.9	129.5	5.81	6.30	5.3	5.81	6.30	8.4		
SHORT-TERM/COURT TERME	2.0	4.1	110.3				4.0	6.0			50.4					
TOTAL NAPIERVILLE	38.6	49.4	28.0				126.9	135.5			6.8					
NIAGARA FALLS																
LONG-TERM/LONG TERME	150.7	132.3	-12.2	7.65	7.96	4.1	478.7	435.9	6.38	7.82	-8.9	6.38	7.82	22.6		
SHORT-TERM/COURT TERME	553.4	625.4	13.0	7.52	7.81	3.9	1596.1	1565.6	6.67	8.50	-1.9	6.67	8.50	27.5		
TOTAL NIAGARA FALLS	704.0	757.7	7.6	7.54	7.83	3.8	2074.8	2001.6	6.60	8.36	-3.5	6.60	8.36	26.5		
NORTH PORTAL																
LONG-TERM/LONG TERME	0.6	0.2	-71.8	2.90	4.75	63.5	2.2	1.2	2.76	3.54	-46.3	2.76	3.54	28.0		
SHORT-TERM/COURT TERME	0.0	0.0	0.0				0.0	1.5			0.0					
TOTAL NORTH PORTAL	0.6	0.2	-71.8				2.2	2.6			20.7					
OJIBWAY (WINDSOR)																
SHORT-TERM/COURT TERME	0.0	0.0	0.0				0.0	3.4			0.0					
TOTAL OJIBWAY (WINDSOR)							0.0	3.4			0.0					
PHILIPSBURG																
LONG-TERM/LONG TERME	18.1	18.6	2.3	7.97	8.25	3.5	50.6	52.7	7.05	8.72	4.2	7.05	8.72	23.7		
SHORT-TERM/COURT TERME	2.0	4.5	125.3				2.0	7.1			257.9					
TOTAL PHILIPSBURG	20.1	23.1	14.5				52.6	59.8			13.8					
REAGAN FIELD																
SHORT-TERM/COURT TERME	1.3	1.4	3.6				4.5	4.2			-6.8					
TOTAL REAGAN FIELD	1.3	1.4	3.6				4.5	4.2			-6.8					
SIERRA																
SHORT-TERM/COURT TERME	6.1	5.2	-14.5				13.7	21.9			59.4					
TOTAL SIERRA	6.1	5.2	-14.5				13.7	21.9			59.4					
SPRAGUE																
SHORT-TERM/COURT TERME	12.1	20.9	71.9				42.5	51.8			21.9					
TOTAL SPRAGUE	12.1	20.9	71.9				42.5	51.8			21.9					
ST CLAIR																
SHORT-TERM/COURT TERME	0.0	29.1	0.0				5.3	54.6			932.7					

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2004-01	2005-01	2004-01	2005-01	2004-01	2005-01	2003-11- 2004-01	2004-11- 2005-01	2003-11- 2004-01	2004-11- 2005-01	2003-11- 2004-01	2004-11- 2005-01	2003-11- 2004-01	2004-11- 2005-01	2003-11- 2004-01	2004-11- 2005-01
TOTAL ST CLAIR	0.0	29.1	0.0				5.3	54.6			932.7					
ST STEPHEN																
LONG-TERM/LONG TERME	33.6	27.3	-18.7						7.78	8.11	-4.1		99.0	82.9	-16.3	8.87
SHORT-TERM/COURT TERME	280.4	230.2	-17.9						9.38	8.30	13.0		765.1	708.2	-7.4	8.58
TOTAL ST STEPHEN	314.0	257.6	-18.0						9.21	8.28	11.2		864.1	791.1	-8.4	8.61
TOTAL	9127.8	9962.7	9.1						6.98	7.14	-2.2		26189.3	28944.0	10.5	7.39
																18.8

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT **EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION**

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2004-11	2004-12	2005-01	2005-02	2005-03	2005-04	2005-05	2005-06	2005-07	2005-08	2005-09	2005-10	TOTAL
ADEN	29004.9	29079.9	26198.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	84282.9
CARDSTON	25294.6	321.9	1404.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27021.4
CHIPPAWA	166522.5	286354.1	428442.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	881319.4
CORNWALL	20114.8	25230.9	28897.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	74243.6
EAST HEREFORD	110360.4	199250.0	247527.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	557138.1
ELMORE	1194288.1	1344095.2	1529422.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4067805.6
EMERSON	1318397.6	1340501.2	1438860.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4117759.4
HUNTINGDON	681398.9	714576.8	661999.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2057975.4
IROQUOIS	841282.7	895381.2	774243.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2510907.4
KINGSGATE	2109906.1	2177190.2	1704524.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5991621.1
MONCHY	1630431.8	1860335.0	1956704.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5447470.8
NAPIERVILLE	38494.1	47547.0	49440.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	135481.8
NIAGARA FALLS	571757.9	672158.7	757657.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2001574.3
NORTH PORTAL	2250.7	214.4	163.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2628.1
OJIBWAY (WINDSOR)	3354.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3354.5
PHILIPSBURG	16623.4	20171.9	23050.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59845.9
REAGAN FIELD	1463.8	1312.6	1381.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4157.4
SIERRA	0.0	16675.4	5232.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21907.4
SPRAGUE	14956.9	15981.8	20861.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51800.3
ST CLAIR	4451.5	21021.0	29088.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54561.2
ST STEPHEN	252551.4	280965.1	257586.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	791103.0
TOTAL	9032906.5	9948364.3	9962688.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28943959.0

TOP 15 EXPORTERS: 2004-11 AND 2005-01 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2004-11 ET 2005-01

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés				Million Cubic Feet Millions de pieds cubés			
	2004-11 2005-01	2003-11 2004-01	% CHANGE VARIATION EN %	2005-01	2004-11 2005-01	2003-11 2004-01	% CHANGE VARIATION EN %	2005-01
BP CANADA	3468.4	3483.1	-0.4	1169.8	1240.6	122958.5	-0.4	41295.2
NEXEN CANADA	2587.2	1417.1	82.6	948.5	510.4	50026.3	82.6	33481.4
PACIFIC GAS & EL	1552.5	1492.5	4.0	526.0	489.9	52688.1	4.0	18569.4
CARGILL, INC.	1506.9	860.8	75.1	426.4	313.1	30385.7	75.1	15052.2
CORAL ENERGY	1440.0	775.3	85.7	624.6	218.0	27368.4	85.7	22050.1
ENCANA CORPORA	1418.2	1803.2	-21.4	425.6	539.0	63655.4	-21.4	15023.3
CONOCOPHILLIPS	977.2	357.6	173.2	398.0	131.1	12625.4	173.2	14050.6
PROGAS	822.4	871.6	-5.6	280.6	284.0	30767.5	-5.6	9904.4
TENASKA MARKE	801.6	631.4	27.0	264.3	243.8	22288.5	27.0	9330.3
TCGS	784.7	778.2	0.8	260.4	244.4	27701.1	0.8	9192.4
DUKE CANADA C	765.1	105.1	627.9	222.7	37.9	3710.7	627.9	7860.1
HUSKY	682.4	650.3	4.9	228.3	234.3	22955.3	4.9	8060.7
IGI RESOURCES	626.6	457.8	36.9	207.6	243.5	16160.5	36.9	7327.9
BURLINGTON MA	592.1	591.7	0.1	197.0	205.0	20887.0	0.1	6955.2
PUGET SOUND	556.1	373.0	49.1	193.6	110.7	13168.0	49.1	6833.1
OTHERS (AUTRES)	10362.7	11540.5	-10.2	3589.3	4082.0	407390.5	-10.2	126706.1
TOTAL	28944.0	26189.3	10.5	9962.7	9127.8	924505.9	10.5	351692.5
								322220.1
								9.1

TOP 15 EXPORTERS: 2004-11 AND 2005-01 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2004-11 ET 2005-01

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)		
	0411 0501	0311 0401	% CHANGE VARIATION EN %	0411 0501	0311 0401	% CHANGE VARIATION EN %	0411 0501	0311 0401	% CHANGE VARIATION EN %	0411 0501	0311 0401	% CHANGE VARIATION EN %
***** LONG TERM *****												
TCGS	784.7	778.2	0.8	5.85	6.21	-5.8	27701.1	27470.1	0.8	5.22	5.15	1.2
PROGAS	502.6	580.8	-13.5	7.20	6.61	8.8	17740.7	20503.7	-13.5	6.42	5.49	17.0
ENCANA CORP	592.1	572.2	3.5	6.82	5.52	23.5	20902.0	20198.3	3.5	6.10	4.58	33.3
CARGILL GAS MK	285.2	317.5	-10.1	8.63	6.17	39.7	10069.2	11206.5	-10.1	7.70	5.12	50.4
COENERGY II	158.0	141.6	11.6	5.91	5.25	12.5	5577.5	4997.3	11.6	5.27	4.37	20.6
SHELL CANADA	115.5	109.4	5.6	5.85	5.47	7.1	4076.1	3860.4	5.6	5.22	4.53	15.4
HUSKY	74.0	106.6	-30.6	5.41	4.91	10.1	2611.7	3763.1	-30.6	4.83	4.08	18.6
IMPERIAL/BOSTO	82.9	99.0	-16.3	8.87	6.95	27.6	2925.1	3493.5	-16.3	7.92	5.77	37.4
ATCOR	97.2	97.2	0.0	6.19	6.44	-4.0	3431.5	3431.5	0.0	5.51	5.34	3.2
BROOKLYN NAVY	67.2	67.1	0.3	9.19	7.24	27.0	2373.2	2367.0	0.3	8.21	6.00	36.8
ANDROSCOGGIN	55.2	58.0	-4.8	3.98	4.10	-3.0	1947.4	2046.5	-4.8	3.55	3.40	4.5
ENCO GAS	55.9	55.9	0.0	4.64	4.96	-6.5	1974.0	1974.0	0.0	4.14	4.11	0.7
AEC OIL & GAS	49.0	49.0	0.0	6.17	6.54	-5.6	1729.7	1729.7	0.0	5.50	5.42	1.4
CHEVRON CAN.	48.6	45.8	6.0	5.61	4.05	38.6	1715.7	1618.2	6.0	5.01	3.36	49.4
SELKIRK/JM OIL	17.4	42.2	-58.8	7.85	4.93	59.0	614.5	1491.4	-58.8	7.02	4.08	71.8
SELKIRK/PANCDN	17.3	42.2	-59.0	6.08	5.00	21.6	611.3	1491.4	-59.0	5.44	4.14	31.3
OTHERS	271.1	318.1	-14.8	7.32	5.63	29.9	9571.1	11228.7	-14.8	6.53	4.67	40.0

TOP 15 EXPORTERS: 2004-11 AND 2005-01 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2004-11 ET 2005-01

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés				Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)				Million Cubic Feet Millions de pieds cubés				Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)			
	0411 0501	0311 0401	% CHANGE VARIATION EN %		0411 0501	0311 0401	% CHANGE VARIATION EN %		0411 0501	0311 0401	% CHANGE VARIATION EN %		0411 0501	0311 0401	% CHANGE VARIATION EN %	
TOTAL LONG-TERM	3273.9	3480.7	-5.9		6.71	5.95	12.8		115571.8	122871.5	-5.9		4.93	5.99	21.4	
***** SHORT- TERM *****																
BP CANADA	3468.4	3483.1	-0.4						122436.8	122958.5	-0.4					
PACIFIC GAS & EL	1552.5	1492.5	4.0						54805.8	52688.1	4.0					
NEXEN CANADA	2587.2	1417.1	82.6						91329.7	50026.3	82.6					
ENCANA CORPOR	826.1	1231.0	-32.9						29160.6	43457.1	-32.9					
DUKE ENERGY	179.0	973.0	-81.6						6320.4	34348.3	-81.6					
CARGILL, INC.	1506.9	860.8	75.1						53194.4	30385.7	75.1					
CORAL ENERGY	1440.0	775.3	85.7						50832.9	27368.4	85.7					
EL PASO MERCHA	218.7	726.2	-69.9						7720.6	25636.7	-69.9					
TENASKA MARKE	801.6	631.4	27.0						28298.7	22288.5	27.0					
BURLINGTON MA	592.1	591.7	0.1						20903.1	20887.0	0.1					
HUSKY	608.4	543.7	11.9						21476.7	19192.2	11.9					
PETRO-CANADA	498.0	512.1	-2.7						17581.0	18077.1	-2.7					
IGI RESOURCES	626.6	457.8	36.9						22118.0	16160.5	36.9					
SETC	489.8	430.9	13.7						17290.9	15212.3	13.7					
PUGET SOUND	556.1	373.0	49.1						19631.4	13168.0	49.1					
OTHERS	9718.6	8208.8	18.4						343076.5	289779.8	18.4					
TOTAL SHORT-TERM	25670.1	22708.6	13.0		7.48	6.26	19.4		906177.8	801634.4	13.0		6.68	5.20	28.5	

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	
2004-11	5636.0	7.45	0.35	7.10		3396.9	7.64	0.32	7.32		9032.9	7.52	0.34	7.18	
2004-12	6441.1	7.56	0.35	7.20		3507.3	7.96	0.28	7.69		9948.4	7.70	0.33	7.37	
2005-01	6333.1	7.02	0.33	6.69		3629.5	6.91	0.32	6.59		9962.7	6.98	0.33	6.65	
2004-11 2004-11	5636.0	7.45	0.35	7.10		3396.9	7.64	0.32	7.32		9032.9	7.52	0.34	7.18	
2004-11 2004-12	12077.1	7.50	0.35	7.15		6904.1	7.80	0.30	7.50		18981.3	7.61	0.33	7.28	
2004-11 2005-01	18410.3	7.34	0.33	7.01		10533.7	7.50	0.31	7.19		28944.0	7.39	0.33	7.06	

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	
2004-11	4723.6	7.41	0.37	7.04		2872.1	7.71	0.32	7.39		7595.7	7.52	0.35	7.17	
2004-12	5170.4	7.57	0.37	7.19		3000.5	7.99	0.28	7.71		8170.9	7.72	0.34	7.38	
2005-01	5140.5	7.00	0.34	6.65		3082.1	6.82	0.32	6.49		8222.6	6.93	0.34	6.59	
2004-11 2004-11	4723.6	7.41	0.37	7.04		2872.1	7.71	0.32	7.39		7595.7	7.52	0.35	7.17	
2004-11 2004-12	9894.0	7.49	0.37	7.12		5872.6	7.85	0.30	7.55		15766.6	7.63	0.35	7.28	
2004-11 2005-01	15034.5	7.32	0.36	6.96		8954.8	7.50	0.31	7.19		23989.3	7.39	0.34	7.04	

NOTE: * AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	

2004-11	778.6	7.59	0.23	7.36		475.3	7.25	0.37	6.87		1253.9	7.46	0.29	7.18	
2004-12	1059.0	7.27	0.25	7.02		435.8	7.56	0.32	7.24		1494.8	7.36	0.27	7.08	
2005-01	1003.6	6.80	0.27	6.54		477.0	6.99	0.34	6.65		1480.7	6.86	0.29	6.57	
2004-11 2004-11	778.6	7.59	0.23	7.36		475.3	7.25	0.37	6.87		1253.9	7.46	0.29	7.18	
2004-11 2004-12	1837.6	7.41	0.24	7.16		911.1	7.40	0.35	7.05		2748.6	7.40	0.28	7.13	
2004-11 2005-01	2841.2	7.19	0.25	6.94		1388.1	7.26	0.34	6.91		4229.3	7.21	0.28	6.93	

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTREES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2004-11 AND 2005-01 COMPARISONS

15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2004-11 ET 2005-01

PURCHASER ACHETEUR	Million Cubic Metres Million de metres cubés				Million Cubic Feet Millions de Pieds Cubes			
	0411 0501	0311 0401	% CHANGE VARIATION EN %	0501	0411 0501	0311 0401	% CHANGE VARIATION EN %	0501
ENCANA ENERGY	1425.7	1819.7	-21.7	427.4	541.3	64238.6	-21.7	15087.3
NEXEN	2901.8	1764.4	64.5	1059.9	666.4	62283.4	64.5	37415.6
PACIFIC GAS & E	1557.2	1506.9	3.3	526.6	491.4	53196.5	3.3	18588.8
DUKE ENERGY	976.1	1418.7	-31.2	303.8	413.1	50082.1	-31.2	10726.2
CORAL ENERGY	1520.9	983.7	54.6	633.5	270.1	34724.4	54.6	22364.9
CONOCO INC.	1454.6	923.2	57.6	526.3	359.1	32588.2	57.6	18578.8
TENASKA	980.9	861.2	13.9	330.9	292.6	30400.1	13.9	11681.7
BP CANADA ENER	867.1	650.7	33.3	327.7	167.1	22970.5	33.3	11566.7
TCPL	0.0	612.2	-100.0	0.0	206.3	21611.6	-100.0	0.0
HUSKY GAS MRK	622.3	591.2	5.3	196.7	199.4	20871.1	5.3	6942.8
ENBRIDGE GAS	553.5	559.0	-1.0	185.6	197.6	19731.9	-1.0	6551.9
PETROCAN	0.0	516.7	-100.0	0.0	177.0	18240.1	-100.0	0.0
SEMPRA ENERGY	646.8	511.6	26.4	204.8	176.1	18060.9	26.4	7230.0
ENGAGE ENERGY	11.8	484.3	-97.6	7.9	166.4	17094.7	-97.6	280.5
CENTERPOINT EN	498.2	471.6	5.7	204.6	178.3	16646.8	5.7	7223.1
OTHERS	14659.7	12324.3	18.9	5026.9	4625.5	435058.0	18.9	177454.2
TOTAL	28676.6	25999.3	10.3	9962.7	9127.8	91779.1	10.3	351692.5
								322220.1
								9.1

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TERM/TERME	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$/MMBTU)		
	2004-01 2004-01	2005-01 2005-01	2005-01 2005-01	% CHANGE VARIATION EN %	2004-01 2004-01	2005-01 2005-01	2004-01 2004-01	2005-01 2005-01	2005-01 2005-01	2004-01 2004-01	2005-01 2005-01	% CHANGE VARIATION EN %
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1087.6	1037.9		-4.6	6.99	6.81	38.4	36.6		5.79	5.96	3.1
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	5150.3	5295.3		2.8	7.17	7.06	181.8	186.9		5.94	6.18	4.1
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2889.9	3629.5		25.6	7.11	6.91	102.0	128.1		5.88	6.05	2.9
TOTAL - TERM/TERME	9127.8	9962.7		9.1	7.13	6.98	322.2	351.7		5.90	6.11	3.5
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1072.6	1098.1		2.4	6.68	6.69	37.9	38.8		5.53	5.86	6.0
MIDWEST/MIDWEST	4236.0	4243.8		0.2	7.05	6.81	149.5	149.8		5.84	5.96	2.2
MOUNTAIN/ROCHEUSES	11.1	21.0		88.8	6.33	6.21	0.4	0.7		5.24	5.44	3.9
NORTHEAST/NORD-EST	2789.5	3336.4		19.6	7.78	7.45	98.5	117.8		6.44	6.52	1.2
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1018.5	1263.3		24.0	6.17	6.60	36.0	44.6		5.10	5.78	13.2
TOTAL - REGION/RÉGION	9127.8	9962.7		9.1	6.98	7.13	322.2	351.7		5.90	6.11	3.5
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	920.7	1267.1		37.6	6.70	6.67	32.5	44.7		5.54	5.84	5.3
LDC/SDL	1662.8	2036.0		22.4	6.93	7.07	58.7	71.9		5.73	6.19	8.0
MARKETING CO./DISTRIBUTEURS	6276.9	6580.0		4.8	7.22	7.01	221.6	232.3		5.98	6.14	2.7
PIPELINE/PIPELINES	267.3	79.5		-70.3	7.77	6.94	9.4	2.8		6.43	6.07	-5.5
TOTAL - CUSTOMER TYPE/CLIENT	9127.8	9962.7		9.1	7.13	6.98	322.2	351.7		5.90	6.11	3.5

NOTE: THE AVERAGE PRICE IS THE WEIGHTED
AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

APPENDIX A

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EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM			MONTH: MOIS:		January 2005 Janvier 2005		MONTH: MOIS:		November 2004 Novembre 2004		TO A		January 2005 Janvier 2005	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
HUSKY ENERGY	NIAGARA FALLS	GL-253	863.7	868.0	99.5	32345.6	276469	8.55	2562.2	2576.0	99.5	95997.5	908493	9.46
		GL-292	17678.2	20553.0	86.0	662048.6	1830222	2.76	23474.0	41106.0	57.1	879391.1	2235304	2.54
TOTAL HUSKY ENERGY			33431.1			1251901.9	5559996	4.44	73983.5			2771538.8	14996984	5.41
IMPERIAL/BOSTON ST STEPHEN GAS		GL-294	27337.1	37355.0	73.2	1088563.3	8470072	7.78	82863.0	110860.0	74.7	3341249.1	29628501	8.87
MEAD CORPORATION	CORNWALL	GO-16-00	0.0	0.0	0.0	0.0	0	0.00	1549.6	0.0	0.0	57753.7	643743	11.15
NEXEN/ROCK	PHILIPSBURG	GL-290	1770.8	1897.2	93.3	66210.2	556993	8.41	5304.0	5630.4	94.2	197849.9	1687934	8.53
NYSEG	IROQUOIS	GL-195	3096.1	6975.0	44.4	116661.0	821394	7.04	6917.0	20700.0	33.4	260632.6	1959574	7.52
	NAPIERVILLE		3960.4	6975.0	56.8	149227.9	1474276	9.88	14025.0	20700.0	67.8	528462.0	5297984	10.03
TOTAL NYSEG			7056.5			265888.9	2295670	8.63	20942.0			789094.6	7257558	9.20
PROGAS	EMERSON	GL-270	5760.2	6975.0	82.6	217044.3	1656655	7.63	14745.3	20700.0	71.2	555602.9	461621.5	8.31
		GL-271	2077.0	2077.0	100.0	78261.4	581723	7.43	6461.9	6164.0	104.8	243484.4	1822723	7.49
		GL-295	5436.3	5313.4	102.3	199349.1	1350415	6.77	16119.5	15768.8	102.2	596534.7	4318136	7.24
IROQUOIS		GL-161	21945.3	21954.2	100.0	826898.9	7436079	8.99	61978.3	65154.4	95.1	2335342.4	18657846	7.99
NIAGARA FALLS		GL-101	25492.8	44020.0	57.9	962353.2	8965388	9.32	111890.0	130640.0	85.6	4223847.5	35125029	8.32
		GL-109	12745.1	21954.2	58.1	481127.5	4482300	9.32	55942.4	65154.4	85.9	2111825.6	17561797	8.32
		GL-129	10836.4	78154.1	13.9	409074.1	2173007	5.31	32159.6	231941.2	13.9	1214024.9	6283175	5.18
		GL-178	10532.0	10536.9	100.0	397583.0	2428901	6.11	31256.3	31270.8	100.0	1179925.3	7185088	6.09
TOTAL PROGAS			94825.1			3571691.5	29074468	8.14	330553.3			12460587.7	95570009	7.67
SARANAC/SHELL	NAPIERVILLE	GL-197	41358.1	44795.0	92.3	1559613.9	8603124	5.52	115466.4	132940.0	86.9	4354237.8	25482967	5.85
SELKIRK	IROQUOIS	GL-157	0.0	0.0	0.0	0.0	0	0.00	14265.4	28334.5	50.3	534714.1	4568986	8.54
SELKIRK/IM.OIL	IROQUOIS	GL-193	0.0	0.0	0.0	0.0	0	0.00	17407.6	32830.2	53.0	652495.4	5119771	7.85
SELKIRK/PANCDN	IROQUOIS	GL-194	0.0	0.0	0.0	0.0	0	0.00	17317.2	32830.2	52.7	649106.9	3947982	6.08
SELKRK/PROMARK	IROQUOIS	GL-192	0.0	0.0	0.0	0.0	0	0.00	15477.9	29219.0	53.0	580163.5	4421835	7.62
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	88830.3	364406	4.10	6872.4	6872.4	100.0	263310.8	1106595	4.20
		GL-266	2173.5	2445.9	88.9	83375.5	342027	4.10	6466.4	7258.8	89.1	247754.0	1041301	4.20
TOTAL TALISMAN			4489.2			172205.7	706433	4.10	13338.8			511064.8	2147896	4.20
TCPL	EMERSON	GL-187	23859.9	86335.0	27.6	891883.1	6261911	7.02	83271.7	256220.0	32.5	3107013.1	20203515	6.50
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	25993.5	26086.5	99.6	986193.4	4031428	4.09	76589.2	77418.0	98.9	2905794.1	11838231	4.07
		GL-249	13041.7	13041.7	100.0	494802.1	2022689	4.09	38704.4	38704.4	100.0	1468444.9	5982636	4.07

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS:		January 2005 Janvier 2005		MONTH: MOIS:		November 2004 Novembre 2004		TO À		January 2005 Janvier 2005		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	TRANSCANADA ENGY LTD		39035.2			1480995.4	6054117	4.09	115293.6			4374239.0	17820867	4.07
VERMONT GAS	PHILIPSBURG	GL-289	7024.6	7024.6	100.0	262649.8	2135007	8.13	18520.8	20847.2	88.8	691058.0	6131878	8.87
*TOTAL LENGTH	LONG TERM		1037866.1			39199038.7	266978601	6.81	3273899.9			123608337.4	829342861	6.71

SHORT TERM														

3095381 NOVA SCOTIA	MONCHY	GO-105-04	26767.2	0.0	0.0	1003770.0			26767.2	0.0	0.0	1003770.0		
ALCOA	CORNWALL	GO-51-04	6431.6	0.0	0.0	240541.8			18806.8	0.0	0.0	704631.2		
ALLIANCE CANADA	ELMORE	GO-84-04	90025.8	0.0	0.0	4501290.0			259863.2	0.0	0.0	12462364.3		
ALTAGAS	CARDSTON	GO-124-02	353.2	0.0	0.0	12679.9			1183.6	0.0	0.0	43501.3		
ALTAGAS/PREMIST AR LP	ELMORE	GO-69-04	1151.0	0.0	0.0	43139.5			3185.1	0.0	0.0	119031.8		
AMERICAN CRYSTAL	EMERSON	GO-55-03	7587.0	0.0	0.0	284360.8			24277.0	0.0	0.0	908136.3		
ANADARKO CDA	ELMORE	GO-4-04	12109.8	0.0	0.0	472161.1			34903.1	0.0	0.0	1360871.9		
EMERSON	EMERSON		21921.1	0.0	0.0	817657.0			65056.1	0.0	0.0	2426592.5		
TOTAL ANADARKO CDA			34030.9			1289818.1			99959.2			3787464.4		
ANE	CHIPPAWA	GO-32-03	8782.3	0.0	0.0	331707.5			26063.6	0.0	0.0	984422.2		
APACHE	ELMORE	GO-49-03	5655.7	0.0	0.0	236747.6			16294.4	0.0	0.0	672979.5		
KINGSGATE	KINGSGATE		10188.8	0.0	0.0	386665.0			30517.4	0.0	0.0	1157736.1		
MONCHY	MONCHY		30987.6	0.0	0.0	1162035.0			91654.0	0.0	0.0	3435541.5		
TOTAL APACHE			46832.1			1785447.6			138465.8			5266257.1		
AVISTA CORP	KINGSGATE	GO-89-04	120241.5	0.0	0.0	4563165.0			529902.2	0.0	0.0	20095564.7		
AVISTA ENERGY	HUNTINGDON	GO-75-03	42238.9	0.0	0.0	1605078.2			154658.4	0.0	0.0	5877019.2		
KINGSGATE	KINGSGATE		56951.9	0.0	0.0	2164172.2			169224.0	0.0	0.0	6430512.0		
TOTAL AVISTA ENERGY			99190.8			3769250.4			323882.4			12307531.2		
BOISE WHITE PAPER	SPRAGUE	GO-65-04	13741.9	0.0	0.0	513534.0			36216.7	0.0	0.0	1350957.9		
BP CANADA	ADEN	GO-93-03	2515.1	0.0	0.0	88028.5			7935.4	0.0	0.0	292915.8		
CARDSTON	CARDSTON		0.0	0.0	0.0	0.0			798.2	0.0	0.0	30172.0		
CHIPPAWA	CHIPPAWA		87944.3	0.0	0.0	3316379.5			193987.2	0.0	0.0	7324801.0		
ELMORE	ELMORE		190892.4	0.0	0.0	7876220.1			531679.4	0.0	0.0	20757968.4		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	January 2005 Janvier 2005	MONTH: MOIS:				November 2004 Novembre 2004	TO À	January 2005 Janvier 2005				
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
BP CANADA	EMERSON	GO-93-03	378653.2	0.0	0.0	14154057.0			1072623.5	0.0	0.0	40386133.8		
	HUNTINGDON		21631.2	0.0	0.0	817659.3			80932.4	0.0	0.0	3059244.7		
	IROQUOIS		109661.9	0.0	0.0	4096968.7			286156.5	0.0	0.0	10768464.4		
	KINGSGATE		65939.1	0.0	0.0	2502388.9			365421.7	0.0	0.0	13822830.9		
	MONCHY		275985.1	0.0	0.0	10349441.3			820663.6	0.0	0.0	30938288.1		
	NIAGARA FALLS		29461.8	0.0	0.0	1111004.5			92231.3	0.0	0.0	3483691.5		
	SPRAGUE		7119.7	0.0	0.0	266134.4			15583.6	0.0	0.0	586069.8		
	ST CLAIR		0.0	0.0	0.0	0.0			356.7	0.0	0.0	13483.3		
TOTAL BP CANADA		1169803.8			44578282.1			3468369.5			131464063.8			
BP CANADA/CANSTAT ES	NIAGARA FALLS	GO-85-04	42636.3	0.0	0.0	1604404.0			56389.9	0.0	0.0	2121952.0		
	BREEZE/HARVEST	GO-86-04	186.4	0.0	0.0	6654.5			642.3	0.0	0.0	22930.1		
BURLINGTON MARKETING	ELMORE	GO-118-02	0.0	0.0	0.0	0.0			163451.2	0.0	0.0	6517163.5		
	KINGSGATE	GO-90-04	86783.1	0.0	0.0	3444421.1			86783.1	0.0	0.0	3444421.1		
MONCHY		GO-118-02	0.0	0.0	0.0	0.0			112937.5	0.0	0.0	4503283.9		
		GO-90-04	49977.8	0.0	0.0	1984118.7			49977.8	0.0	0.0	1984118.7		
		GO-118-02	0.0	0.0	0.0	0.0			92761.6	0.0	0.0	3698920.1		
		GO-90-04	47336.6	0.0	0.0	1879263.1			47336.6	0.0	0.0	1879263.1		
		GO-118-02	0.0	0.0	0.0	0.0			25963.7	0.0	0.0	1035338.5		
		GO-90-04	12929.5	0.0	0.0	513301.2			12929.5	0.0	0.0	513301.2		
			197027.0			7821104.0			592141.0			23575810.1		
		GO-48-03	107542.4	0.0	0.0	4081234.2			339761.0	0.0	0.0	12845301.4		
CALPINE ENERGY	EAST HEREFORD	GO-104-03	43418.6	0.0	0.0	1636012.9			128855.2	0.0	0.0	4855264.0		
	CANADA IMP.OIL	GO-34-04	12346.9	0.0	0.0	491653.6			36302.1	0.0	0.0	1463516.0		
CARGILL GAS MKT	IROQUOIS	GO-83-03	35082.7	0.0	0.0	1306479.8			97326.2	0.0	0.0	3624427.9		
CARGILL, INC.	CHIPPAWA	GO-50-03	0.0	0.0	0.0	0.0			7469.8	0.0	0.0	282134.3		
	EAST HEREFORD		0.0	0.0	0.0	0.0			571.6	0.0	0.0	21286.4		
EMERSON			52140.9	0.0	0.0	1941727.2			129809.9	0.0	0.0	4834120.9		
HUNTINGDON			8345.2	0.0	0.0	310775.3			45946.3	0.0	0.0	1711040.3		
IROQUOIS			1081.9	0.0	0.0	40766.0			201315.2	0.0	0.0	7585556.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		January 2005 Janvier 2005		MONTH: MOIS:		November 2004 Novembre 2004		TO À		January 2005 Janvier 2005		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CARGILL, INC.	KINGSGATE	GO-50-03	45752.6	0.0	0.0	1734023.6			245316.7	0.0	0.0	9297503.3		
	MONCHY		305167.0	0.0	0.0	11429578.3			842190.5	0.0	0.0	31535922.3		
	NIAGARA FALLS		13909.3	0.0	0.0	525146.4			34261.6	0.0	0.0	1294109.5		
TOTAL	CARGILL, INC.		426396.9			15982016.7			1506881.6			56561673.8		
CHEHALIS POWER	HUNTINGDON	GO-98-02	41196.8	0.0	0.0	1580309.3			127864.1	0.0	0.0	4898123.6		
CHEVRON CAN.	ELMORE	GO-123-03	33919.3	0.0	0.0	1421218.7			97549.6	0.0	0.0	4087328.4		
	KINGSGATE		36568.8	0.0	0.0	1387786.0			106268.7	0.0	0.0	4031209.1		
TOTAL	CHEVRON CAN.		70488.1			2809004.7			203818.3			8118537.4		
CNR LTD.	ELMORE	GO-1-04	41599.4	0.0	0.0	1689351.7			123685.2	0.0	0.0	5030974.9		
	KINGSGATE		5539.9	0.0	0.0	210239.2			24351.8	0.0	0.0	923354.1		
	MONCHY		53118.7	0.0	0.0	1991951.3			159692.5	0.0	0.0	5985797.1		
TOTAL	CNR LTD.		100258.0			3891542.1			307729.5			11940126.1		
CONCORD ENERGY	HUNTINGDON	GO-54-04	9880.4	0.0	0.0	379407.4			18782.9	0.0	0.0	721263.4		
	IROQUOIS		3750.4	0.0	0.0	140640.0			13145.7	0.0	0.0	492709.6		
	KINGSGATE		0.0	0.0	0.0	0.0			42419.0	0.0	0.0	1609801.1		
TOTAL	CONCORD ENERGY		13630.8			520047.4			74347.6			2823774.1		
CONOCOPHILLIPS	CHIPPAWA	GO-49-04	44296.0	0.0	0.0	1660214.1			93709.8	0.0	0.0	3508378.5		
	EMERSON		204305.6	0.0	0.0	7657373.8			555663.1	0.0	0.0	20788396.0		
	IROQUOIS		28949.2	0.0	0.0	1085016.0			64995.6	0.0	0.0	2431097.2		
	MONCHY		82887.3	0.0	0.0	3106616.0			188627.0	0.0	0.0	7058706.9		
	NIAGARA FALLS		17293.0	0.0	0.0	648141.6			30110.9	0.0	0.0	1127763.4		
	ST CLAIR		20292.7	0.0	0.0	760570.4			44050.4	0.0	0.0	1649454.7		
TOTAL	CONOCOPHILLIPS		398023.8			14917931.8			977156.8			36563796.8		
CONOCOPHILLIPS CANAD	ELMORE	GO-18-04	54141.8	0.0	0.0	2190035.9			155955.8	0.0	0.0	6307913.2		
	IROQUOIS		4363.0	0.0	0.0	163525.2			12972.2	0.0	0.0	485301.2		
TOTAL	CONOCOPHILLIPS CANAD		58504.8			2353561.1			168928.0			6793214.3		
CONOCOPHILLIPS WSTRN	ELMORE	GO-19-04	58572.7	0.0	0.0	2360479.8			164963.0	0.0	0.0	6648008.8		
CONSTELLATION	CHIPPAWA	GO-44-03	9262.9	0.0	0.0	349305.1			18525.9	0.0	0.0	597683.9		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM EXPORT POINT DEXPORTATION	MONTH: MOIS:		MONTH: MOIS:		TO À		EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
		MONTH: MOIS:	January 2005 Janvier 2005	MONTH: MOIS:	November 2004 Novembre 2004	TO À	January 2005 Janvier 2005								
CONSTELLATION	EMERSON	GO-44-03	0.0	0.0	0.0			0.0		402.6	0.0	0.0	15011.0		
	IROQUOIS		3467.9	0.0	0.0			130255.5		15390.1	0.0	0.0	574778.5		
TOTAL	NIAGARA FALLS		67986.5	0.0	0.0			2563770.5		225761.9	0.0	0.0	8496272.8		
	CONSTELLATION		80717.4					3043331.0		260537.0			9800748.1		
CONSTELLATION NEWEN	KINGSGATE	GO-56-03	11069.0	0.0	0.0			420289.9		22103.0	0.0	0.0	840575.0		
CORAL ENERGY	CHIPPAWA	GO-117-02	0.0	0.0	0.0			0.0		8138.3	0.0	0.0	305939.1		
		GO-94-04	5018.5	0.0	0.0			189247.6		5018.5	0.0	0.0	189247.6		
CORNWALL		GO-117-02	0.0	0.0	0.0			0.0		1644.4	0.0	0.0	61263.5		
		GO-94-04	826.9	0.0	0.0			30893.0		826.9	0.0	0.0	30893.0		
EAST HEREFORD		GO-117-02	0.0	0.0	0.0			0.0		72030.6	0.0	0.0	2687327.7		
		GO-94-04	115299.3	0.0	0.0			4312194.0		115299.3	0.0	0.0	4312194.0		
ELMORE		GO-117-02	0.0	0.0	0.0			0.0		24004.1	0.0	0.0	957173.2		
		GO-94-04	12909.6	0.0	0.0			508896.4		12909.6	0.0	0.0	508896.4		
EMERSON		GO-117-02	0.0	0.0	0.0			0.0		418402.4	0.0	0.0	15601004.6		
		GO-94-04	302568.6	0.0	0.0			11306988.3		302568.6	0.0	0.0	11306988.3		
HUNTINGDON		GO-117-02	0.0	0.0	0.0			0.0		2412.0	0.0	0.0	90040.0		
		GO-94-04	2200.1	0.0	0.0			82217.7		2200.1	0.0	0.0	82217.7		
IROQUOIS		GO-117-02	0.0	0.0	0.0			0.0		114477.9	0.0	0.0	4264357.4		
		GO-94-04	47964.5	0.0	0.0			1792774.3		47964.5	0.0	0.0	1792774.3		
MONCHY			31974.1	0.0	0.0			1208621.0		31974.1	0.0	0.0	1208621.0		
	NAPIERVILLE	GO-117-02	0.0	0.0	0.0			0.0		260.2	0.0	0.0	9699.1		
NIAGARA FALLS		GO-94-04	3009.2	0.0	0.0			112544.1		3009.2	0.0	0.0	112544.1		
		GO-117-02	0.0	0.0	0.0			0.0		38938.6	0.0	0.0	1464119.8		
PHILIPSBURG		GO-94-04	40587.0	0.0	0.0			1530535.7		40587.0	0.0	0.0	1530535.7		
		GO-117-02	0.0	0.0	0.0			0.0		2209.7	0.0	0.0	82389.6		
ST STEPHEN		GO-94-04	4085.0	0.0	0.0			152738.1		4085.0	0.0	0.0	152738.1		
		GO-117-02	0.0	0.0	0.0			0.0		132836.8	0.0	0.0	4951169.2		
TOTAL	CORAL ENERGY	GO-94-04	58189.1	0.0	0.0			2176272.4		58189.1	0.0	0.0	2176272.4		
			624631.9					23403922.7		1439986.9			53878405.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		January 2005 Janvier 2005		MONTH: MOIS:		November 2004 Novembre 2004		TO A		January 2005 Janvier 2005		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CORAL RESOURCES	MONCHY	GO-116-02	0.0	0.0	0.0	0.0	0.0	0.0	102926.0	0.0	0.0	3857515.9		
	KINGSGATE	GO-48-04	14790.1	0.0	0.0	561284.3			43522.3	0.0	0.0	1650969.9		
DOMINION EXPLORATION	ELMORE	GO-103-04	22226.2	0.0	0.0	862598.9			64160.5	0.0	0.0	2481822.7		
DUKE CANADA CORP	ELMORE	GO-57-03	74600.8	0.0	0.0	3007903.4			214391.7	0.0	0.0	8644271.7		
	KINGSGATE		110569.9	0.0	0.0	4199443.6			406261.1	0.0	0.0	15427004.5		
	ST STEPHEN		37490.0	0.0	0.0	1474857.4			144457.7	0.0	0.0	5682964.0		
TOTAL DUKE CANADA CORP			222660.7			8682204.4			765110.4			29754240.1		
DUKE ENERGY	HUNTINGDON	GO-78-04	23795.8	0.0	0.0	898290.3			98983.1	0.0	0.0	3736610.5		
	IROQUOIS		10724.9	0.0	0.0	404112.7			14304.2	0.0	0.0	538981.1		
	ST STEPHEN		32867.5	0.0	0.0	1293009.0			65757.1	0.0	0.0	2586882.4		
TOTAL DUKE ENERGY			67388.2			2595412.1			179044.3			6862474.0		
DYNEGY	CHIPPAWA	GO-34-03	93568.4	0.0	0.0	3484487.4			123613.9	0.0	0.0	4603381.8		
	IROQUOIS		340.6	0.0	0.0	12683.9			468.2	0.0	0.0	17435.8		
	NIAGARA FALLS		272.5	0.0	0.0	10147.9			459.0	0.0	0.0	17093.2		
TOTAL DYNEGY			94181.5			3507319.2			124541.1			4637910.8		
EL PASO MERCHANT EN	NIAGARA FALLS	GO-98-03	73723.0	0.0	0.0	2780094.3			218709.0	0.0	0.0	8230878.4		
EMERA ENERGY INC.	ST STEPHEN	GO-10-04	52213.2	0.0	0.0	2080173.9			159305.1	0.0	0.0	6353954.1		
ENBRIDGE GAS DIST	ELMORE	GO-61-04	84872.6	0.0	0.0	3398299.0			244473.9	0.0	0.0	9795805.1		
ENBRIDGE GAS SERVICE	ELMORE	GO-80-03	33931.4	0.0	0.0	1372525.2			97726.7	0.0	0.0	3967079.9		
	EMERSON		0.0	0.0	0.0	0.0			6157.6	0.0	0.0	229247.4		
	NIAGARA FALLS		17346.5	0.0	0.0	654136.5			51584.1	0.0	0.0	1941307.3		
TOTAL ENBRIDGE GAS SERVICE			51277.9			2026661.7			155468.4			6137634.7		
ENCANA CORPORATION	ADEN	GO-128-03	23535.1	0.0	0.0	858089.7			75909.1	0.0	0.0	2773663.1		
	ELMORE		71237.1	0.0	0.0	2950640.6			205238.4	0.0	0.0	8576542.7		
	KINGSGATE		0.0	0.0	0.0	0.0			50324.4	0.0	0.0	1909747.2		
	MONCHY		155911.4	0.0	0.0	5862268.4			472691.6	0.0	0.0	17733964.2		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		MONTH: MOIS:		AUTHORIZED VOLUME 1000 M3	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
			January 2005 Janvier 2005	January 2005 Janvier 2005	November 2004 Novembre 2004	November 2004 Novembre 2004											
ENCANA CORPORATION	NIAGARA FALLS	GO-128-03	10091.8	0.0	0.0	0.0	21894.7	0.0	380561.8						0.0	824418.3	
TOTAL ENCANA CORPORATION			260775.4						10051560.4			826058.2				31818335.5	
ENCO GAS	HUNTINGDON	GO-81-04	2287.0	0.0	0.0	0.0			86242.8			6132.0		0.0	0.0	231013.3	
ENERGETIX, INC	CHIPPAWA	GO-90-03	15003.5	0.0	0.0	0.0			565633.1			41037.8		0.0	0.0	1544687.5	
ENERGY TRUST	ELMORE	GO-73-03	22630.8	0.0	0.0	0.0			983987.2			39495.6		0.0	0.0	1717073.1	
HUNT OIL	ELMORE	GO-40-03	8781.1	0.0	0.0	0.0			345799.7			25348.1		0.0	0.0	998208.2	
HUSKY ENERGY	CHIPPAWA	GO-14-03	17867.0	0.0	0.0	0.0			669119.2			61391.8		0.0	0.0	2300010.3	
	EAST HEREFORD		0.0	0.0	0.0	0.0			0.0			4364.4		0.0	0.0	163665.0	
ELMORE			26819.3	0.0	0.0	0.0			1067140.0			75892.8		0.0	0.0	3009849.9	
EMERSON			9246.8	0.0	0.0	0.0			346292.7			42398.5		0.0	0.0	1603063.5	
IROQUOIS			10480.1	0.0	0.0	0.0			392479.8			33815.7		0.0	0.0	1266921.3	
KINGSGATE			10447.0	0.0	0.0	0.0			396463.7			26649.6		0.0	0.0	1011059.1	
MONCHY			107999.4	0.0	0.0	0.0			4049977.5			327774.9		0.0	0.0	12286029.4	
NIAGARA FALLS			12052.2	0.0	0.0	0.0			451354.9			36101.3		0.0	0.0	1353006.3	
TOTAL HUSKY ENERGY			194911.8						7372827.6			608389.0				22993604.7	
HYDRO-QUEBEC	ST STEPHEN	GO-11-03	37142.6	0.0	0.0	0.0			1479018.3			111392.2		0.0	0.0	4452354.6	
IGI RESOURCES	HUNTINGDON	GO-133-03	191525.4	0.0	0.0	0.0			7277965.2			583998.7		0.0	0.0	22191950.6	
	KINGSGATE		16057.3	0.0	0.0	0.0			609374.5			42557.6		0.0	0.0	1614492.0	
TOTAL IGI RESOURCES			207582.7						7887339.7			626556.3				23806442.6	
INDECK/OSWEGO	NIAGARA FALLS	GO-44-04	10571.2	0.0	0.0	0.0			399062.8			31713.6		0.0	0.0	1197188.4	
INDECK/YERKES	NIAGARA FALLS	GO-45-04	10571.0	0.0	0.0	0.0			399055.3			31713.0		0.0	0.0	1197165.8	
INTALCO	HUNTINGDON	GO-7-03	2144.4	0.0	0.0	0.0			81766.0			6157.1		0.0	0.0	235237.6	
LOUIS DREYFUS	EMERSON	GO-60-03	14834.6	0.0	0.0	0.0			554072.3			44478.1		0.0	0.0	1661257.0	
	HUNTINGDON		323.1	0.0	0.0	0.0			12316.6			1563.8		0.0	0.0	59612.1	
IROQUOIS			11267.4	0.0	0.0	0.0			421964.1			20994.0		0.0	0.0	786225.3	
KINGSGATE			0.0	0.0	0.0	0.0			0.0			2676.9		0.0	0.0	101588.4	
NIAGARA FALLS			18982.2	0.0	0.0	0.0			709934.3			53367.9		0.0	0.0	2004753.2	
ST CLAIR			0.0	0.0	0.0	0.0			0.0			547.1		0.0	0.0	20461.5	
TOTAL LOUIS DREYFUS			45407.3						1698287.3			123627.8				4633897.4	
MARKEDON	ADEN	GO-80-04	147.9	0.0	0.0	0.0			5880.5			438.4		0.0	0.0	17236.5	

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		January 2005 Janvier 2005		MONTH: MOIS:		November 2004 Novembre 2004		TO À		January 2005 Janvier 2005		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
MEAD CORPORATION	CORNWALL	GO-107-04	773.2	0.0	0.0	28909.9			773.2	0.0	0.0	28909.9		
MERRILL LYNH COM CDA	IROQUOIS	GO-58-04	16851.3	0.0	0.0	627542.4			57176.2	0.0	0.0	2129241.8		
	NIAGARA FALLS		277.6	0.0	0.0	10337.8			24437.1	0.0	0.0	910037.6		
TOTAL MERRILL LYNH COM CDA			17128.9			637880.3			81613.3			3039279.4		
MONTANA- DAKOTA	MONCHY	GO-27-03	4400.8	0.0	0.0	165030.0			14972.4	0.0	0.0	561093.9		
NATIONAL FUEL	CHIPPAWA	GO-5-04	1302.1	0.0	0.0	48763.6			2694.0	0.0	0.0	100817.2		
NEXEN CANADA LTD.	CHIPPAWA	GO-76-04	1754.0	0.0	0.0	66125.8			1754.0	0.0	0.0	66125.8		
	ELMORE		88598.6	0.0	0.0	3543944.0			175242.6	0.0	0.0	7009704.0		
		GO-96-02	0.0	0.0	0.0	0.0			83422.4	0.0	0.0	3316040.4		
EMERSON		GO-76-04	239355.2	0.0	0.0	8947097.6			503714.8	0.0	0.0	18831502.9		
		GO-96-02	0.0	0.0	0.0	0.0			220301.9	0.0	0.0	8201839.6		
HUNTINGDON		GO-76-04	13727.3	0.0	0.0	526579.2			27424.6	0.0	0.0	1051870.7		
		GO-96-02	0.0	0.0	0.0	0.0			13179.7	0.0	0.0	503859.9		
IROQUOIS		GO-76-04	6131.5	0.0	0.0	229072.8			16812.3	0.0	0.0	627359.9		
		GO-96-02	0.0	0.0	0.0	0.0			9507.9	0.0	0.0	353884.0		
KINGSGATE		GO-76-04	23032.4	0.0	0.0	868321.5			57978.4	0.0	0.0	2185785.7		
		GO-96-02	0.0	0.0	0.0	0.0			28733.0	0.0	0.0	1083234.1		
MONCHY		GO-76-04	441163.8	0.0	0.0	16543642.5			862378.4	0.0	0.0	32339190.0		
		GO-96-02	0.0	0.0	0.0	0.0			254997.1	0.0	0.0	9549641.6		
NIAGARA FALLS		GO-76-04	134692.7	0.0	0.0	5079261.6			230935.9	0.0	0.0	8689343.9		
		GO-96-02	0.0	0.0	0.0	0.0			100791.0	0.0	0.0	3787726.0		
TOTAL NEXEN CANADA LTD.			948455.5			35804045.1			2587174.0			97597108.5		
NJR ENERGY	IROQUOIS	GO-24-04	5634.2	0.0	0.0	211000.8			8204.4	0.0	0.0	306920.7		
NW NATURAL GAS	HUNTINGDON	GO-89-03	66180.1	0.0	0.0	2539330.4			217132.8	0.0	0.0	8331385.3		
	KINGSGATE		81763.7	0.0	0.0	3137273.1			264643.0	0.0	0.0	10154351.6		
TOTAL NW NATURAL GAS			147943.8			5676603.4			481775.8			18485736.9		
NYSEG	CHIPPAWA	GO-57-04	8761.6	0.0	0.0	328382.9			26000.1	0.0	0.0	972685.9		
MIMEX CANADA	REAGAN FIELD	GO-105-03	622.4	0.0	0.0	28151.2			1771.7	0.0	0.0	75536.8		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM			MONTH: MOIS:		January 2005 Janvier 2005		MONTH: MOIS:		November 2004 Novembre 2004		TO À		January 2005 Janvier 2005	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
ONEOK ENERGY	KINGSGATE	GO-65-03	9.8	0.0	0.0	374.0			12629.6	0.0	0.0	479295.4		
	MONCHY		60387.8	0.0	0.0	2264542.5			167520.2	0.0	0.0	6279628.6		
TOTAL ONEOK ENERGY			60397.6			2264916.5			180149.8			6758924.0		
OXY ENERGY CANADA	MONCHY	GO-62-03	45000.2	0.0	0.0	1687507.5			133545.7	0.0	0.0	5005783.2		
PACIFIC GAS & ELEC	KINGSGATE	GO-77-03	526030.1	0.0	0.0	19962842.7			1552530.7	0.0	0.0	58893518.4		
PACIFICORP ENERGY	ELMORE	GO-7-04	165093.6	0.0	0.0	6692894.7			165093.6	0.0	0.0	6692894.7		
	EMERSON		3097.3	0.0	0.0	116055.8			8600.7	0.0	0.0	322268.2		
	KINGSGATE		82759.9	0.0	0.0	3147358.9			247659.2	0.0	0.0	9418479.1		
TOTAL PACIFICORP ENERGY			250950.8			9956309.4			421353.5			16433642.0		
PERC CANADA, INC.	IROQUOIS	GO-126-03	396.5	0.0	0.0	14769.6			396.5	0.0	0.0	14769.6		
	MONCHY		9193.7	0.0	0.0	344763.8			18425.7	0.0	0.0	690963.8		
	NIAGARA FALLS		311.5	0.0	0.0	11603.4			764.6	0.0	0.0	28481.4		
TOTAL PERC CANADA, INC.			9901.7			371136.8			19586.8			734214.7		
PETRO-CANADA	ELMORE	GO-84-03	96123.8	0.0	0.0	3887246.3			276231.8	0.0	0.0	11160007.6		
	KINGSGATE		23836.7	0.0	0.0	904602.8			70771.6	0.0	0.0	2684627.4		
	MONCHY		50850.5	0.0	0.0	1904351.3			151028.4	0.0	0.0	5661022.5		
TOTAL PETRO-CANADA			170811.0			6696200.4			498031.8			19505657.5		
PIONEER	ELMORE	GO-71-04	87811.5	0.0	0.0	3585049.0			253233.9	0.0	0.0	10326193.5		
PORTLAND G.E.	KINGSGATE	GO-92-03	34183.0	0.0	0.0	1296561.2			98794.1	0.0	0.0	3746243.3		
PROGAS	ELMORE	GO-16-03	77476.4	0.0	0.0	2956499.4			222831.0	0.0	0.0	8503230.9		
	EMERSON		7001.5	0.0	0.0	263381.2			22837.2	0.0	0.0	859488.7		
	NIAGARA FALLS		43308.7	0.0	0.0	1634903.4			74131.5	0.0	0.0	2798464.1		
TOTAL PROGAS			127786.6			4854784.1			319799.7			12161183.8		
PUGET SOUND	HUNTINGDON	GO-132-03	136528.9	0.0	0.0	5238613.7			382477.4	0.0	0.0	14643684.8		
	KINGSGATE		57036.8	0.0	0.0	2167398.4			173638.9	0.0	0.0	6595761.3		
TOTAL PUGET SOUND			193565.7			7406012.1			556116.3			21239446.1		
REGENT RESOURCES	REAGAN FIELD	GO-79-04	758.6	0.0	0.0	27726.8			2385.7	0.0	0.0	87398.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		January 2005 Janvier 2005		MONTH: MOIS:		November 2004 Novembre 2004		TO À		January 2005 Janvier 2005		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
RELIANT ENERGY INC.	IROQUOIS	GO-124-03	0.0	0.0	0.0	0.0			26044.0	0.0	0.0	971180.8		
	NIAGARA FALLS		9086.5	0.0	0.0	342651.9			9086.5	0.0	0.0	342651.9		
TOTAL	RELIANT ENERGY INC.		9086.5			342651.9			35130.5			1313832.7		
REYNOLDS METAL COMP.	CORNWALL	GO-91-03	1794.1	0.0	0.0	67099.3			5044.6	0.0	0.0	188269.3		
RG&E	CHIPPAWA	GO-106-03	69675.0	0.0	0.0	2631624.8			162669.9	0.0	0.0	6144042.2		
SDG&E	KINGSGATE	GO-66-04	42418.6	0.0	0.0	1606392.3			131116.3	0.0	0.0	4981064.5		
SELECT ENERGY NEW YK	CHIPPAWA	GO-72-04	482.5	0.0	0.0	18474.9			482.5	0.0	0.0	18474.9		
SEMINOLE	ELMORE	GO-1-03	543.4	0.0	0.0	21947.9			1527.1	0.0	0.0	61829.7		
	EMERSON		0.0	0.0	0.0	0.0			14495.3	0.0	0.0	540928.5		
TOTAL	SEMINOLE		543.4			21947.9			16022.4			602758.2		
SETC	CHIPPAWA	GO-112-03	1723.0	0.0	0.0	64974.3			4259.0	0.0	0.0	160328.5		
	EMERSON		8617.0	0.0	0.0	322103.5			28772.0	0.0	0.0	1073335.8		
HUNTINGDON			32580.0	0.0	0.0	1221098.4			82101.0	0.0	0.0	3071731.7		
IROQUOIS			46192.0	0.0	0.0	1725733.1			134700.0	0.0	0.0	5022711.7		
KINGSGATE			31810.0	0.0	0.0	1192238.8			142494.0	0.0	0.0	5328771.3		
NIAGARA FALLS			46502.0	0.0	0.0	1753590.4			87880.0	0.0	0.0	3309177.9		
ST CLAIR			8796.0	0.0	0.0	330905.5			9607.0	0.0	0.0	361280.1		
TOTAL	SETC		176220.0			6610644.0			489813.0			18327337.0		
SIERRA PRODUCTION	SIERRA	GO-98-04	5232.0	0.0	0.0	187724.2			21907.4	0.0	0.0	787538.3		
SITHE/INDEPEND	CHIPPAWA	GO-2-04	52615.2	0.0	0.0	1987276.1			77581.6	0.0	0.0	2930257.1		
SMUD	KINGSGATE	GO-36-04	28854.8	0.0	0.0	1079746.6			84905.6	0.0	0.0	3181865.5		
SPRAGUE ENERGY	CHIPPAWA	GO-56-04	7192.0	0.0	0.0	271138.4			15902.0	0.0	0.0	598754.8		
	CORNWALL		1296.0	0.0	0.0	48470.4			3940.0	0.0	0.0	147026.9		
IROQUOIS			9700.0	0.0	0.0	362392.0			26443.0	0.0	0.0	986074.9		
NAPIERVILLE			1113.0	0.0	0.0	41626.2			2721.0	0.0	0.0	101553.5		
NIAGARA FALLS			6380.0	0.0	0.0	240589.8			13748.0	0.0	0.0	517638.0		
TOTAL	SPRAGUE ENERGY		25681.0			964216.8			62754.0			2351048.1		
STLAWRENCE	CORNWALL	GO-105-02	17776.1	0.0	0.0	664648.4			41658.1	0.0	0.0	554593.6		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	January 2005 Janvier 2005	AUTHORIZED			MONTH: MOIS:			November 2004 Novembre 2004	TO À	January 2005 Janvier 2005	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
ST.LAWRENCE	IROQUOIS	GO-105-02	1409.5	0.0	0.0	52701.2		3217.9	0.0	0.0	120104.2		
TOTAL ST.LAWRENCE			19185.6			717349.6		44876.0			1674697.8		
SUMMIT	ELMORE	GO-102-04	16972.2	0.0	0.0	689920.0		64249.6	0.0	0.0	2608982.6		
SUNCOR ENERGY	KINGSGATE	GO-25-03	16901.9	0.0	0.0	641765.2		106368.9	0.0	0.0	4041511.2		
TALISMAN	ELMORE	GO-47-03	30000.5	0.0	0.0	1330522.1		86183.2	0.0	0.0	3860782.1		
TENASKA MARKETING	CARDSTON	GO-78-03	1051.7	0.0	0.0	39743.7		25039.6	0.0	0.0	972873.1		
	EAST HEREFORD		3898.8	0.0	0.0	145813.6		6493.4	0.0	0.0	242618.2		
	ELMORE		33942.4	0.0	0.0	1339706.6		97835.9	0.0	0.0	3861583.1		
	EMERSON		126865.1	0.0	0.0	4740948.7		401087.4	0.0	0.0	14962490.3		
	IROQUOIS		10903.1	0.0	0.0	407339.8		28042.0	0.0	0.0	1045854.1		
	KINGSGATE		0.0	0.0	0.0	0.0		9735.5	0.0	0.0	364000.5		
	MONCHY		87647.4	0.0	0.0	3273630.3		225417.0	0.0	0.0	8434588.5		
	NIAGARA FALLS		0.0	0.0	0.0	0.0		6531.9	0.0	0.0	245567.1		
	NORTH PORTAL		0.0	0.0	0.0	0.0		1458.4	0.0	0.0	59998.6		
TOTAL TENASKA MARKETING			264308.5			9947182.7		801641.1			30189573.4		
TERASEN GAS	HUNTINGDON	GO-66-03	3.2	0.0	0.0	122.3		10.3	0.0	0.0	393.7		
TRANSALTA	HUNTINGDON	GO-30-03	76.3	0.0	0.0	2926.9		76.3	0.0	0.0	2926.9		
TXU ENERGY	NIAGARA FALLS	GO-71-03	1439.5	0.0	0.0	54528.3		1497.9	0.0	0.0	56740.5		
U.S. GYPSUM	CHIPPAWA	GO-116-03	3194.5	0.0	0.0	120560.4		11019.9	0.0	0.0	415891.0		
	EMERSON		11779.8	0.0	0.0	444569.7		34980.7	0.0	0.0	1320171.7		
	HUNTINGDON		3968.8	0.0	0.0	150735.0		11656.6	0.0	0.0	442871.4		
	KINGSGATE		6649.5	0.0	0.0	252481.5		19670.6	0.0	0.0	747304.0		
	NIAGARA FALLS		4940.0	0.0	0.0	186435.6		13121.1	0.0	0.0	495190.3		
TOTAL U.S. GYPSUM			30532.6			1154782.3		90448.9			3421428.4		
UBS AG, LONDON BRANC	IROQUOIS	GO-20-04	0.0	0.0	0.0	0.0		141.7	0.0	0.0	5274.1		
	KINGSGATE		0.0	0.0	0.0	0.0		8910.5	0.0	0.0	339400.9		
TOTAL UBS AG, LONDON BRANC			0.0			0.0		9052.2			344675.0		
US STEEL CORP	OJIBWAY (WINDSOR)	GO-111-02	0.0	0.0	0.0	0.0		3354.5	0.0	0.0	126598.8		
VERMONT GAS	PHILIPSBURG	GO-111-03	414.5	0.0	0.0	15498.2		853.6	0.0	0.0	31876.6		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	January 2005 Janvier 2005		MONTH: MOIS:		November 2004 Novembre 2004		TO À	January 2005 Janvier 2005				
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
WASATCH	HUNTINGDON	GO-23-04	33.8	0.0	0.0	1295.8			4851.6	0.0	0.0	185376.2		
WESTERN GAS	KINGSGATE	GO-120-03	0.0	0.0	0.0	0.0			8420.1	0.0	0.0	318869.2		
WEYERHAEUSER	HUNTINGDON	GO-64-03	23750.1	0.0	0.0	911053.9			71262.0	0.0	0.0	2733887.4		
WPS ENERGY CANADA CO	EMERSON	GO-83-04	11132.4	0.0	0.0	417242.3			29632.2	0.0	0.0	1108873.8		
	IROQUOIS		168.9	0.0	0.0	6333.8			1446.8	0.0	0.0	54089.0		
	MONCHY		7120.1	0.0	0.0	267003.8			19903.5	0.0	0.0	744802.6		
TOTAL	WPS ENERGY CANADA CO		18421.4			690579.8			50982.5			1907765.5		
*TOTAL LENGTH	SHORT TERM		8924822.0			341710614.0	2391931002	7.00	25670059.1			980872399.2	7338250305	7.48
*TOTAL			9962688.1			380909652.7	2658909603	6.98	28943959.0			1104480736.6	8167593166	7.39

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	SHORT TERM	LIC/ORD	January 2005		AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
				MONTH: MOIS:	January 2005 Janvier 2005											
***** SHORT TERM *****																
ALTAGAS/PREMS TAR LP	COURTRIGHT		GO-70-04			983.0	0.0	36980.5			2903.9	0.0	0.0	108871.9		
BP CANADA	COURTRIGHT		GO-94-03			92950.6	0.0	3523757.2			258677.1	0.0	0.0	9799819.6		
	LOOMIS					1765.9	0.0	65408.9			5233.7	0.0	0.0	193820.9		
	OJIBWAY (WINDSOR)					2917.1	0.0	110266.4			56432.7	0.0	0.0	2133156.0		
	SAULT STE MARIE					12277.5	0.0	458933.0			22776.8	0.0	0.0	850328.2		
	ST CLAIR					75538.2	0.0	2841747.0			295572.2	0.0	0.0	11071241.8		
TOTAL BP CANADA						185449.3		7000112.5			638692.5			24048366.5		
CARGILL, INC.	ST CLAIR		GO-51-03			8902.3	0.0	331521.7			55782.3	0.0	0.0	2077332.9		
COENERGY II	COURTRIGHT		GO-33-03			45753.0	0.0	1726718.3			105694.8	0.0	0.0	3988921.9		
	OJIBWAY (WINDSOR)					0.0	0.0	0.0			5540.2	0.0	0.0	209087.2		
	ST CLAIR					21554.0	0.0	813448.0			21554.0	0.0	0.0	813448.0		
TOTAL COENERGY II						67307.0		2540166.3			132789.0			5011457.1		
CONCORD ENERGY	HUNTINGDON		GO-55-04			3350.6	0.0	128663.0			3350.6	0.0	0.0	128663.0		
CONOCOPHILLIPS	COURTRIGHT		GO-52-04			4108.7	0.0	153994.1			10480.1	0.0	0.0	392475.6		
	LOOMIS					1721.3	0.0	64514.3			5694.4	0.0	0.0	213008.0		
	OJIBWAY (WINDSOR)					0.0	0.0	0.0			13130.3	0.0	0.0	490304.0		
	ST CLAIR					109080.6	0.0	4088340.8			329655.2	0.0	0.0	12332219.0		
TOTAL CONOCOPHILLIPS						114910.6		4306849.2			358960.0			13428006.6		
CORAL ENERGY	OJIBWAY (WINDSOR)		GO-12-04			8547.6	0.0	324039.5			16150.9	0.0	0.0	611976.5		
	ST CLAIR					192326.8	0.0	7235334.0			410758.8	0.0	0.0	15412315.0		
TOTAL CORAL ENERGY						200874.4		7559373.5			426909.7			16024291.5		
DYNEGY	ST CLAIR		GO-35-03			6591.3	0.0	245460.0			20929.5	0.0	0.0	779414.6		
ENBRIDGE GAS DIST	CORUNNA		GO-62-04			15063.2	0.0	574058.6			31180.5	0.0	0.0	1187966.5		
	COURTRIGHT					209536.8	0.0	7943540.1			720393.9	0.0	0.0	27289697.9		
	SAULT STE MARIE					0.0	0.0	0.0			15711.2	0.0	0.0	592155.1		
TOTAL ENBRIDGE GAS DIST						224600.0		8517598.6			767285.6			29069819.5		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	January 2005 Janvier 2005	MONTH: MONTH: MONTH:			November 2004 Novembre 2004	TO À	January 2005 Janvier 2005				
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-81-03	68800.9	0.0	0.0	2608242.1		206191.6	0.0	0.0	7811227.8		
	ST CLAIR		0.0	0.0	0.0	0.0		5889.2	0.0	0.0	220138.3		
TOTAL ENBRIDGE GAS SERVICE			68800.9			2608242.1		212080.8			8031366.1		
LOUIS DREYFUS	ST CLAIR	GO-61-03	8745.1	0.0	0.0	327066.8		24531.7	0.0	0.0	917485.6		
MICHCON	COURTRIGHT	GO-16-04	33647.0	0.0	0.0	1275557.8		99509.2	0.0	0.0	3769759.2		
NEXEN CANADA LTD.	COURTRIGHT	GO-77-04	107510.2	0.0	0.0	4075711.7		169681.9	0.0	0.0	6430153.9		
		GO-97-02	0.0	0.0	0.0	0.0		102122.1	0.0	0.0	3867363.8		
	LOOMIS	GO-77-04	22337.0	0.0	0.0	827362.5		47925.7	0.0	0.0	1774656.2		
		GO-97-02	0.0	0.0	0.0	0.0		26314.8	0.0	0.0	974700.2		
	OJIBWAY (WINDSOR)	GO-77-04	352.0	0.0	0.0	13344.3		521.8	0.0	0.0	19781.4		
		GO-97-02	0.0	0.0	0.0	0.0		6815.4	0.0	0.0	258371.8		
	SARNIA	GO-77-04	100070.9	0.0	0.0	3764667.2		224249.8	0.0	0.0	8406474.6		
		GO-97-02	0.0	0.0	0.0	0.0		121410.0	0.0	0.0	4538305.9		
	SAULT STE MARIE	GO-77-04	4374.9	0.0	0.0	163533.8		13138.8	0.0	0.0	490602.5		
		GO-97-02	0.0	0.0	0.0	0.0		8501.7	0.0	0.0	316518.3		
	ST CLAIR	GO-77-04	0.0	0.0	0.0	0.0		1252.4	0.0	0.0	47478.5		
		GO-97-02	0.0	0.0	0.0	0.0		5935.2	0.0	0.0	225003.4		
TOTAL NEXEN CANADA LTD.			234645.0			8844619.4		727869.6			27349410.6		
ONEOK ENERGY	COURTRIGHT	GO-72-03	84608.1	0.0	0.0	3207493.1		171954.8	0.0	0.0	6532930.6		
ONTARIO ENERGY SVGS	COURTRIGHT	GO-100-03	1473.5	0.0	0.0	55860.4		3415.6	0.0	0.0	129407.7		
OXY ENERGY CANADA	OJIBWAY (WINDSOR)	GO-63-03	0.0	0.0	0.0	0.0		344.2	0.0	0.0	12890.3		
PERC CANADA, INC.	ST CLAIR	GO-127-03	12941.3	0.0	0.0	490604.7		34254.2	0.0	0.0	1297724.2		
SEMINOLE	COURTRIGHT	GO-2-03	568.9	0.0	0.0	21259.8		1602.1	0.0	0.0	59908.9		
	ST CLAIR		0.0	0.0	0.0	0.0		1731.5	0.0	0.0	64723.5		
TOTAL SEMINOLE			568.9			21259.8		3333.6			124632.4		
SETC	ST CLAIR	GO-113-03	54253.0	0.0	0.0	2056731.2		134792.0	0.0	0.0	5106743.1		
TENASKA MARKETING	LOOMIS	GO-79-03	20700.7	0.0	0.0	766753.9		66456.0	0.0	0.0	2461054.8		

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	MONTH: MOIS:		January 2005 Janvier 2005		MONTH: MOIS:		November 2004 Novembre 2004		TO À		January 2005 Janvier 2005	
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
TENASKA MARKETING	ST CLAIR	GO-79-03	21686.5	0.0	0.0	813026.9			51180.1	0.0	0.0	1918732.6		
TOTAL TENASKA MARKETING			50345.4			1877178.8			204293.6			7626520.5		
TERASEN GAS	HUNTINGDON	GO-67-03	7913.6	0.0	0.0	302457.8			7913.6	0.0	0.0	302457.8		
UNION GAS	COURTRIGHT	GO-43-03	75373.7	0.0	0.0	2848372.2			227333.5	0.0	0.0	8604609.6		
	OJIBWAY (WINDSOR)		48600.4	0.0	0.0	1836609.2			146135.2	0.0	0.0	5531227.5		
TOTAL UNION GAS			123974.1			4684981.4			373468.7			14135837.1		
*TOTAL LENGTH	SHORT TERM		1494884.4			56418778.5	410910637	7.28	4405364.7			166013388.7	1346918876	8.11
*TOTAL			1494884.4			56418778.5	410910637	7.28	4405364.7			166013388.7	1346918876	8.11

National Energy
Board



Office national
de l'énergie

NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

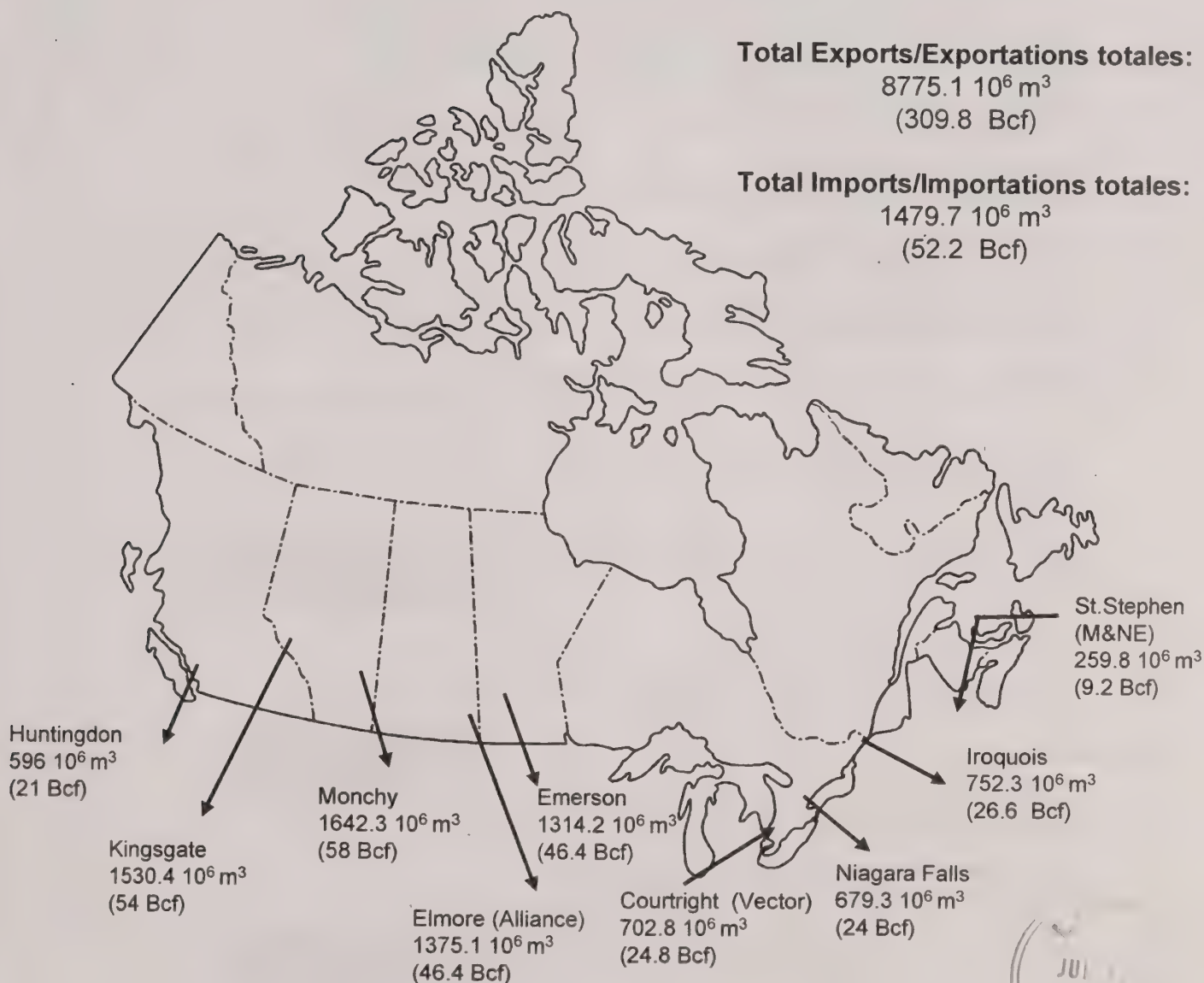
FEBRUARY/FÉVRIER 2005

Total Exports/Exportations totales:

8775.1 10^6 m^3
(309.8 Bcf)

Total Imports/Importations totales:

1479.7 10^6 m^3
(52.2 Bcf)



Canada

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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previous published data are available on the NEB's website www.neb-one.gc.ca.

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Conversion Factors / Facteurs de conversion

1 cubic metre (m ³) of natural gas (101.325 kilopascals and 15°C)	= 35.301 01 cubic feet (cf) (14.73 psia and 60°F)
1 gigajoule (GJ)	= approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:
Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)

Figure 1

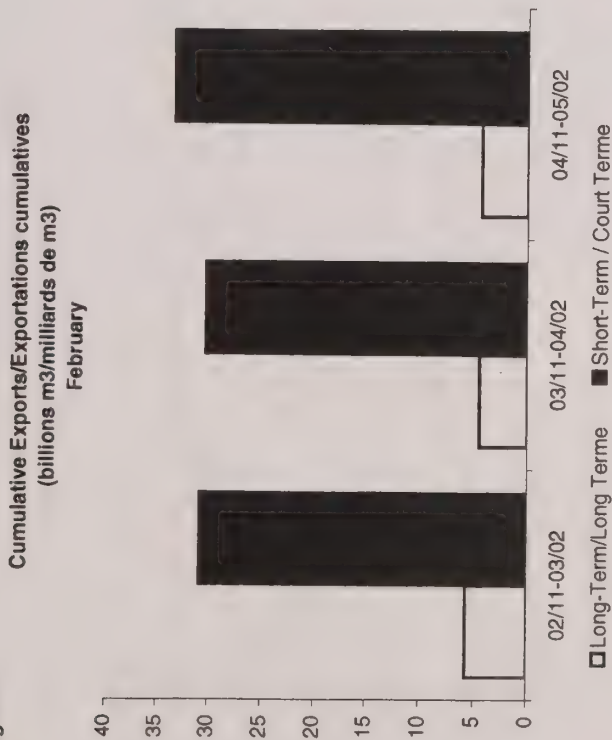


Figure 2

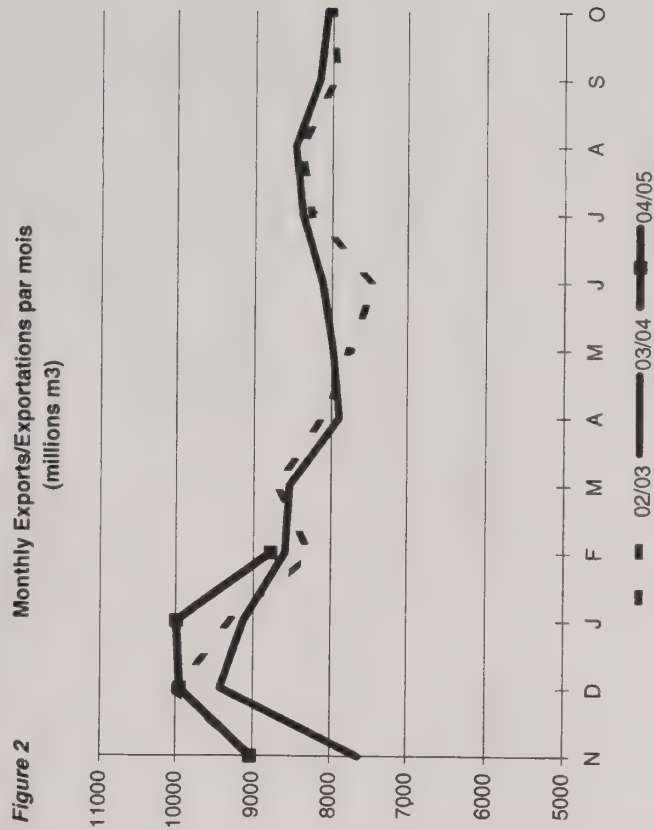


Figure 3

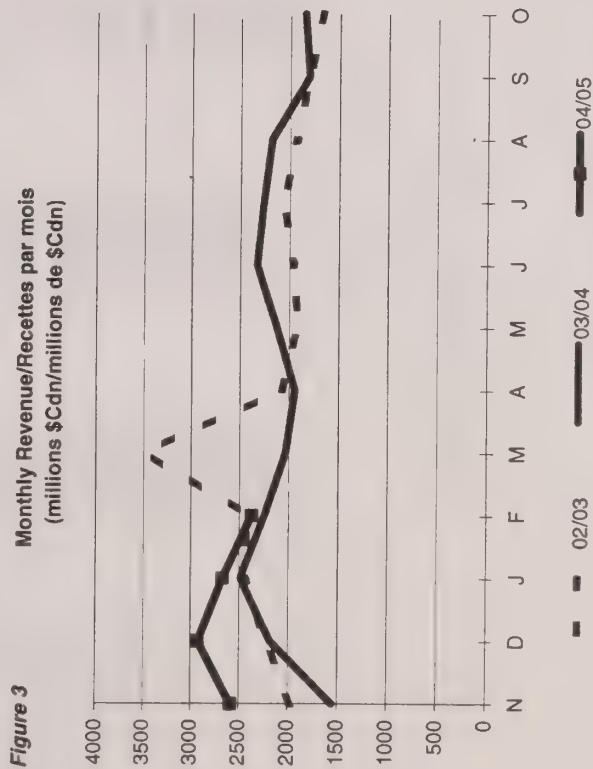
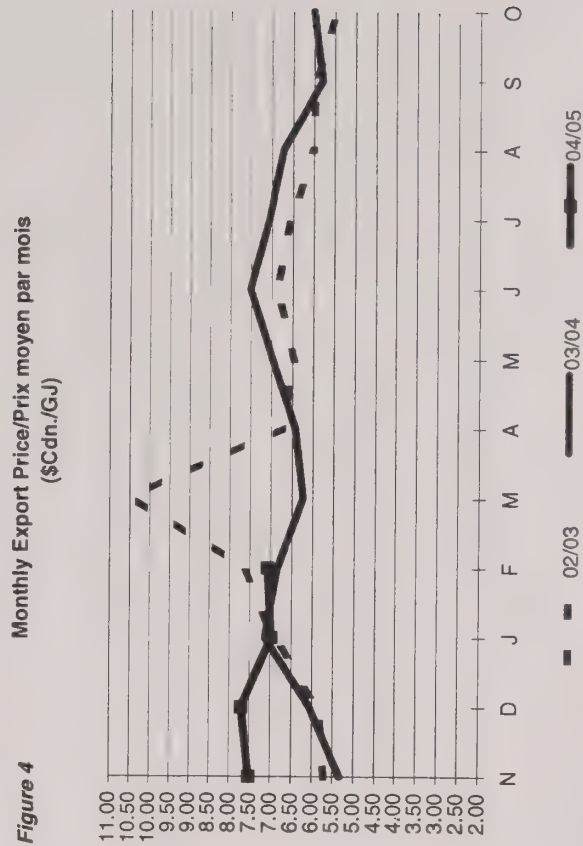


Figure 4



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

February 2005/février 2005

Imperial Units & \$US /Unités impériales \$US

Figure 5

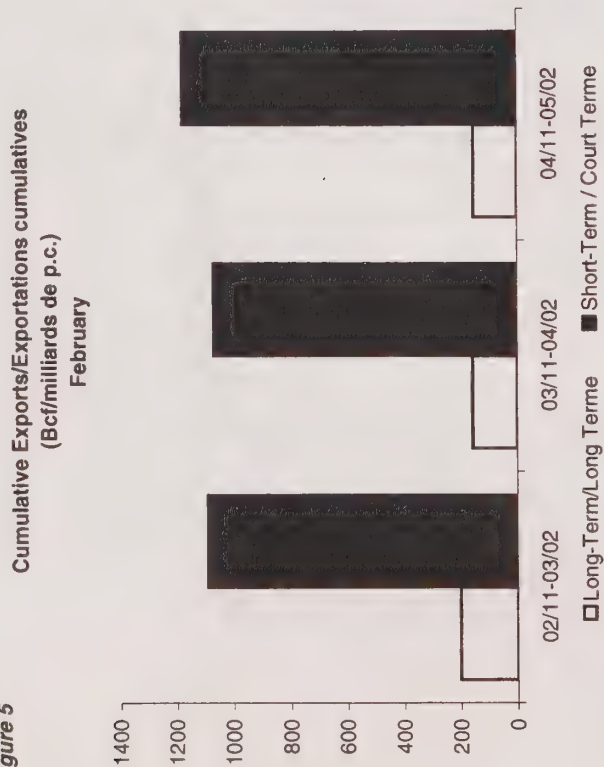


Figure 6

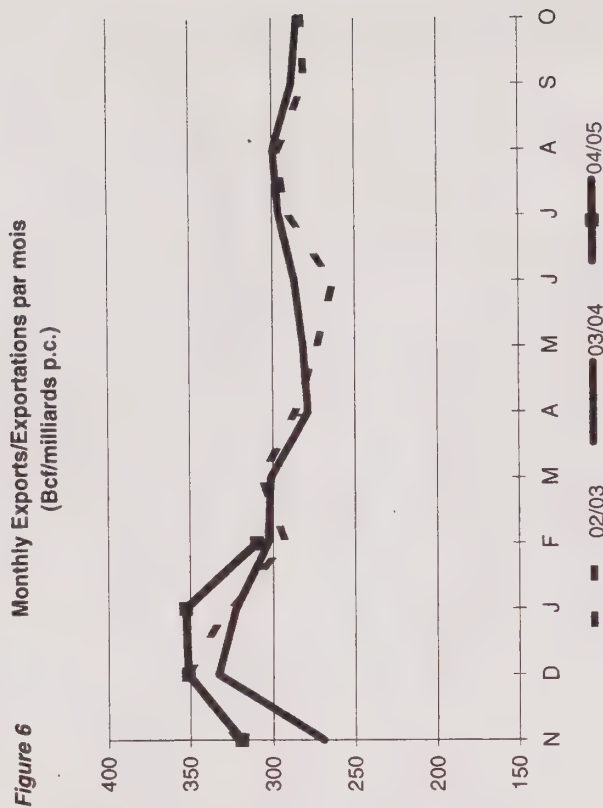


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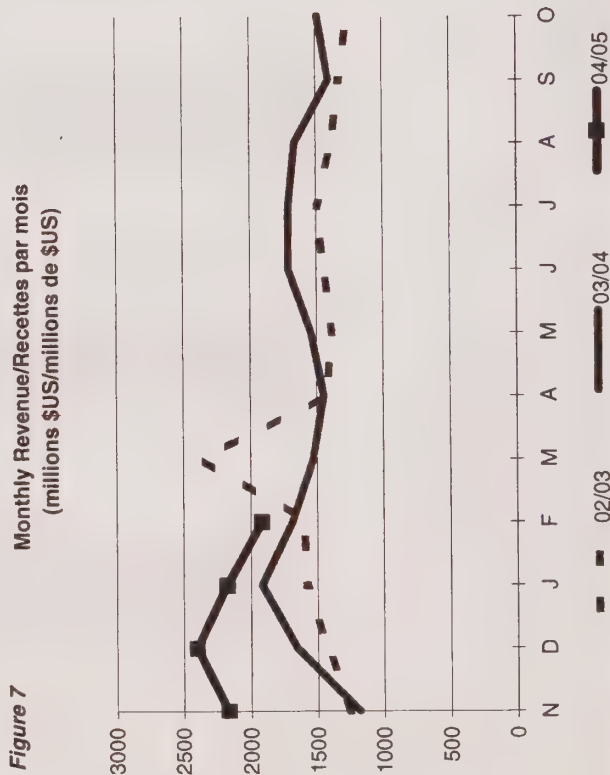
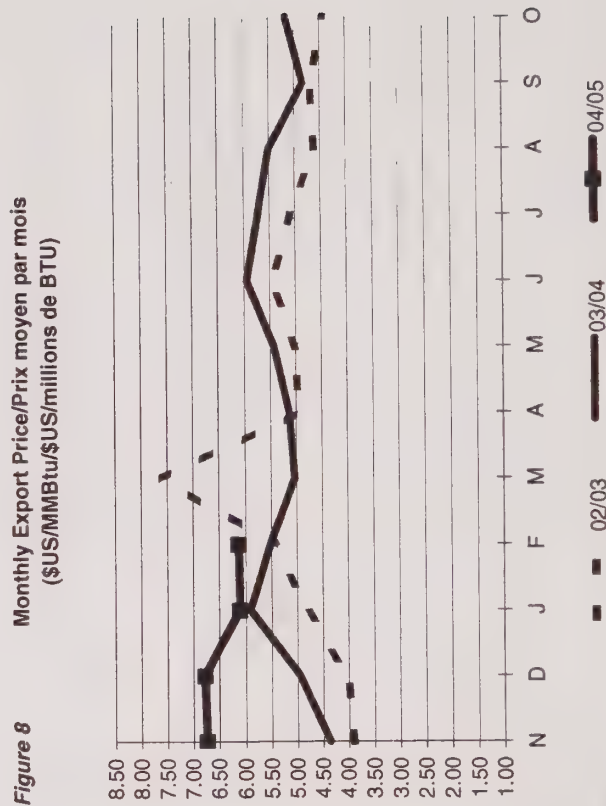


Figure 8



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

	-----Month/Mois-----		Variation		----- Cumulative to date -----		Variation	
	2004-02	2005-02	% Change		2003-11-2004-02	2004-11-2005-02	% Change	
Volume (Millions M3)								
Long-term / Long terme	993.9	1038.2	4.5%		4474.6	4337.9	-3.1%	
Short-term / Court terme	7596.3	7736.9	1.8%		30304.9	33406.9	10.2%	
Total	8590.3	8775.1	2.2%		34779.5	37744.8	8.5%	
Revenue/Recettes (Millions \$CDN)								
Long-term / Long terme	252.9	269.2	6.5%		1034.6	1106.0	6.9%	
Short-term / Court terme	1,991.9	2104.5	5.7%		7429.3	9442.9	27.1%	
Total	2244.7	2373.7	5.7%		8464.0	10548.9	24.6%	
Avg. price/Prix moyen (\$CDN/GJ)								
Long-term / Long terme	6.73	6.87	2.1%		6.12	6.76	10.4%	
Short-term / Court terme	6.85	7.10	3.7%		6.41	7.39	15.3%	
Total	6.84	7.08	3.5%		6.38	7.32	14.8%	
Volume (BCF)								
Long-term / Long terme	35.1	36.6	4.5%		158.0	153.1	-3.1%	
Short-term / Court terme	268.2	273.1	1.8%		1069.8	1179.3	10.2%	
Total	303.2	309.8	2.2%		1227.8	1332.4	8.5%	
Revenue/Recettes (Millions \$US)								
Long-term / Long terme	190.3	217.2	14.1%		788.6	906.6	15.0%	
Short-term / Court terme	1498.8	1697.6	13.3%		5662.6	7743.9	36.8%	
Total	1689.1	1914.8	13.4%		6451.2	8650.4	34.1%	
Avg. price/Prix moyen (\$US/MMBTU)								
Long-term / Long terme	5.44	5.95	9.4%		5.01	5.94	18.7%	
Short-term / Court terme	5.53	6.15	11.2%		5.24	6.51	24.0%	
Total	5.52	6.13	11.0%		5.21	6.44	23.5%	

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	AVERAGE PRICE PRIX MOYEN (\$/CDN/GJ)				AVERAGE PRICE PRIX MOYEN (\$/CDN/GJ)			
	VOLUME (MILLIONS M3)		% CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		% CHANGE VARIATION EN %	
	2004-02	2005-02	2004-02	2005-02	2003-11 2004-02	2004-11 2005-02	2003-11 2004-02	2004-11 2005-02
LONG-TERM (FIRM)/LONG TERME (GARANTI)	993.9	1038.2	4.5	6.73	6.90	2.5		
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	4847.0	4683.4	-3.4	6.82	7.24	6.2		
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2749.3	3053.5	11.1	6.91	6.89	-0.2		
TOTAL - TERM/TERME	8590.3	8775.1	2.2	6.84	7.08	3.6		
REGION/RÉGION								
CALIFORNIA/CALIFORNIE	1057.7	1030.1	-2.6	6.58	6.49	-1.4		
MIDWEST/MIDWEST	3818.0	3751.8	-1.7	6.81	7.18	5.4		
MOUNTAIN/ROCHEUSES	10.6	23.5	122.5	5.80	6.99	20.5		
NORTHEAST/NORD-EST	2644.9	2911.6	10.1	7.34	7.32	-0.3		
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1059.0	1058.1	-0.1	5.93	6.64	12.0		
TOTAL - REGION/RÉGION	8590.3	8775.1	2.2	6.84	7.08	3.6		
CUSTOMER TYPE/CLIENT								
END-USER/UTILISATEURS ULTIMES	1011.4	1152.4	13.9	6.48	6.87	6.0		
LDC/SDL	1426.6	1711.4	20.0	6.55	6.98	6.5		
MARKETING CO./COMMERCIALISATEURS	5925.9	5817.2	-1.8	6.93	7.16	3.2		
PIPELINE/PIPELINES	226.3	94.0	-58.5	7.71	6.87	-10.9		
TOTAL - CUSTOMER TYPE/CLIENT	8590.3	8775.1	2.2	6.84	7.08	3.57		

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			% CHANGE VARIATION EN %		% CHANGE VARIATION EN %	
	2004-02	2005-02		2004-02	2005-02		2003-11 2004-02	2004-11 2005-02		2003-11 2004-02	2004-11 2005-02		2003-11 2004-02	2004-11 2005-02		2003-11 2004-02
LONG-TERM (FIRM)/LONG TERME (GARANTI)	35.1	36.6	4.5	5.44	5.97	9.8	158.0	153.1	-3.1	5.01	5.95	18.8				
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	171.1	165.3	-3.4	5.50	6.27	13.9	678.2	699.7	3.2	5.25	6.52	24.3				
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	97.1	107.8	11.1	5.58	5.96	7.0	391.6	479.6	22.5	5.23	6.48	23.8				
TOTAL - TERM/TERME	303.2	309.8	2.2	5.52	6.13	11.0	1227.8	1332.4	8.5	5.21	6.44	23.6				
REGION/RÉGION																
CALIFORNIA/CALIFORNIE	37.3	36.4	-2.6	5.31	5.62	5.7	152.0	168.4	10.8	4.95	6.05	22.0				
MIDWEST/MIDWEST	134.8	132.4	-1.7	5.50	6.22	13.0	564.5	564.6	0.0	5.16	6.51	26.2				
MOUNTAIN/ROCHEUSES	0.4	0.8	122.5	4.68	6.05	29.2	1.5	3.2	115.1	4.86	6.00	23.5				
NORTHEAST/NORD-EST	93.4	102.8	10.1	5.93	6.34	6.9	365.3	428.1	17.2	5.65	6.68	18.2				
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	37.4	37.4	-0.1	4.79	5.75	20.1	144.5	168.0	16.3	4.59	6.01	30.9				
TOTAL - REGION/RÉGION	303.2	309.8	2.2	5.52	6.13	11.0	1227.8	1332.4	8.5	5.21	6.44	23.6				
CUSTOMER TYPE/CLIENT																
END-USER/UTILISATEURS ULTIMES	35.7	40.7	13.9	5.23	5.94	13.61	135.2	159.6	18.1	4.94	6.21	25.7				
LDC/SDL	50.4	60.4	20.0	5.29	6.04	14.19	225.5	268.2	18.9	5.02	6.30	25.4				
MARKETING CO./COMMERCIALISATEURS	209.2	205.4	-1.8	5.60	6.19	10.68	832.5	891.3	7.1	5.29	6.53	23.4				
PIPELINE/PIPELINES	8.0	3.3	-58.5	6.22	5.94	-4.51	34.6	13.4	-61.1	5.65	6.51	15.2				
TOTAL - CUSTOMER TYPE/CLIENT	303.2	309.8	2.2	5.52	6.13	11.0	1227.8	1332.4	8.5	5.21	6.44	23.6				

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

TABLE 3

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$/CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$/CDN/GJ)		%CHANGE VARIATION EN %	
	2004-02	2005-02	2004-02	2005-02	2004-02	2005-02	2003-11- 2004-02	2004-11- 2005-02	2003-11- 2004-02	2004-11- 2005-02	2003-11- 2004-02	2004-11- 2005-02	2003-11- 2004-02	2004-11- 2005-02
ADEN	TOTAL	27.4	24.1	-12.0	-12.0	-18.3	132.7	108.4	-18.3	-18.3	0.00	7.17	-100.0	0.00
		27.4	24.1	-12.0			132.7	108.4						
CARDSTON	TOTAL	0.5	0.4	-17.3	-17.3	315.7	6.6	27.4	315.7	315.7	7.56	7.87	4.1	4.1
		0.5	0.4	-17.3			6.6	27.4						
CHIPPAWA	TOTAL	0.0	0.0	0.0	0.0	-100.0	8.5	0.0	-100.0	-100.0	7.56	7.87	4.1	4.1
		290.4	270.7	-6.8			933.5	1152.0						
CORNWALL	TOTAL	290.4	270.7	-6.8	-6.8	19.8	962.0	1152.0	19.8	19.8	7.56	7.87	4.1	4.1
		0.7	0.0	-100.0			3.1	1.5						
EAST HEREFORD	TOTAL	27.6	24.7	-10.7	-10.7	-49.8	106.2	97.4	-8.3	-8.3	8.40	9.82	17.0	16.6
		28.3	24.7	-13.0			109.3	98.9						
ELMORE	TOTAL	72.7	77.6	6.7	6.7	6.6	287.6	306.7	6.6	6.6	5.60	5.47	-2.3	-2.3
		44.9	126.9	182.8			191.9	455.0						
EMERSON	TOTAL	117.6	204.5	73.9	73.9	58.8	479.5	761.7	58.8	58.8	6.39	7.49	17.2	17.2
		1377.7	1375.1	-0.2			5562.8	5442.9						
HUNTINGDON	TOTAL	78.0	62.3	-20.2	-20.2	-25.1	338.9	253.8	-25.1	-25.1	4.87	6.68	37.3	37.3
		960.9	1251.9	30.3			3976.2	5178.2						
IROQUOIS	TOTAL	1039.0	1314.2	26.5	26.5	22.3	4315.1	5431.9	25.9	25.9	6.29	7.41	17.8	17.8
		38.3	37.6	-1.9			156.0	155.7						
KINGSGATE	TOTAL	622.7	558.4	-10.3	-10.3	-12.2	2327.2	2498.2	7.3	7.3	5.74	7.10	23.8	23.8
		660.9	596.0	-9.8			2483.2	2653.9						
LONG-TERM/LONG TERME	TOTAL	435.8	392.9	-9.9	-9.9	-6.3	1807.7	1694.1	-6.3	-6.3	6.87	7.09	3.2	3.2
		311.0	359.5	15.6			1201.3	1594.9						
SHORT-TERM/COURT TERME	TOTAL	746.8	752.3	0.7	0.7	9.3	3009.1	3289.0	9.3	9.3	7.35	8.06	9.7	9.7
		79.8	125.8	57.7			437.2	488.2						
SHORT-TERM/COURT TERME	TOTAL	1400.2	1404.6	0.3	0.3	22.3	5751.5	7033.8	22.3	22.3	5.90	6.82	15.5	15.5
		79.8	125.8	57.7			437.2	488.2						

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

TABLE 3

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2004-02	2005-02	2004-02	2005-02	2004-02	2005-02	2003-11- 2004-02	2004-11- 2005-02	2003-11- 2004-02	2004-11- 2005-02	2003-11- 2004-02	2004-11- 2005-02	2003-11- 2004-02	2004-11- 2005-02	2003-11- 2004-02	2004-11- 2005-02
TOTAL KINGSGATE	1480.0	1530.4	3.4	6.21	6.35	2.3	6188.7	7522.0	5.84	6.72	21.5	5.84	6.72	15.0		
MONCHY																
LONG-TERM/LONG TERME	124.1	119.8	-3.4	6.57	6.51	-0.9	517.6	513.4	5.47	7.12	-0.8	5.47	7.12	30.1		
SHORT-TERM/COURT TERME	1635.4	1522.5	-6.9	6.87	7.05	2.7	6764.2	6576.4	6.31	7.27	-2.8	6.31	7.27	15.3		
TOTAL MONCHY	1759.5	1642.3	-6.7	6.85	7.01	2.4	7281.9	7089.8	6.25	7.26	-2.6	6.25	7.26	16.2		
NAPIERVILLE																
LONG-TERM/LONG TERME	44.1	40.7	-7.6	5.94	6.33	6.6	167.0	170.2	5.85	6.31	1.9	5.85	6.31	7.9		
SHORT-TERM/COURT TERME	1.8	3.6	100.5				5.8	9.6			66.1					
TOTAL NAPIERVILLE	45.9	44.3	-3.4				172.8	179.8			4.1					
NIAGARA FALLS																
LONG-TERM/LONG TERME	71.6	138.0	92.7	6.26	7.73	23.4	550.4	573.9	6.37	7.80	4.3	6.37	7.80	22.5		
SHORT-TERM/COURT TERME	631.2	541.3	-14.2	7.04	7.77	10.4	2227.3	2107.0	6.77	8.31	-5.4	6.77	8.31	22.7		
TOTAL NIAGARA FALLS	702.8	679.3	-3.3	6.96	7.76	11.5	2777.7	2680.9	6.69	8.20	-3.5	6.69	8.20	22.6		
NORTH PORTAL																
LONG-TERM/LONG TERME	0.1	1.0	562.8	4.51	2.80	-37.9	2.3	2.1	2.87	3.21	-8.6	2.87	3.21	11.8		
SHORT-TERM/COURT TERME	0.0	0.0	0.0				0.0	1.5			0.0					
TOTAL NORTH PORTAL	0.1	1.0	562.8				2.3	3.6			54.3					
OJIBWAY (WINDSOR)																
SHORT-TERM/COURT TERME	2.5	0.0	-100.0				2.5	3.4			33.3					
TOTAL OJIBWAY (WINDSOR)	2.5	0.0	-100.0				2.5	3.4			33.3					
PHILIPSBURG																
LONG-TERM/LONG TERME	16.2	15.7	-3.6	8.05	7.97	-1.1	66.8	68.4	7.29	8.55	2.3	7.29	8.55	17.2		
SHORT-TERM/COURT TERME	0.0	4.0	0.0				2.0	11.1			457.9					
TOTAL PHILIPSBURG	16.2	19.7	21.0				68.8	79.5			15.5					
REAGAN FIELD																
SHORT-TERM/COURT TERME	1.2	0.6	-52.0				5.6	4.7			-16.2					
TOTAL REAGAN FIELD	1.2	0.6	-52.0				5.6	4.7			-16.2					
SIERRA																
SHORT-TERM/COURT TERME	5.7	4.8	-14.5				19.4	26.8			37.8					
TOTAL SIERRA	5.7	4.8	-14.5				19.4	26.8			37.8					
SPRAGUE																
SHORT-TERM/COURT TERME	11.0	14.9	35.8				53.5	66.7			24.8					
TOTAL SPRAGUE	11.0	14.9	35.8				53.5	66.7			24.8					
ST CLAIR																
SHORT-TERM/COURT TERME	0.0	16.1	0.0				5.3	70.7			1238.1					

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2004-02	2005-02	2004-02	2005-02	2004-02	2005-02	2003-11- 2004-02	2004-11- 2005-02	2003-11- 2004-02	2004-11- 2005-02	2003-11- 2004-02	2004-11- 2005-02	2003-11- 2004-02	2004-11- 2005-02	2003-11- 2004-02	2004-11- 2005-02
TOTAL ST CLAIR	0.0	16.1	0.0				5.3	70.7		1238.1						
ST STEPHEN																
LONG-TERM/LONG TERME	32.4	27.1	-16.5				131.4	109.9	7.17	8.65	-16.3		7.17	8.65	20.6	
SHORT-TERM/COURT TERME	244.3	232.7	-4.7				1009.4	940.9	7.68	8.49	-6.8		7.68	8.49	10.4	
TOTAL ST STEPHEN	276.7	259.8	-6.1				1140.8	1050.9	7.62	8.50	-7.9		7.62	8.50	11.5	
TOTAL	8590.3	8775.1	2.2				34779.5	37744.8	6.38	7.32	8.5		6.38	7.32	14.8	

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT **EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION**

1000 M3

<u>EXPORT POINT/ POINT D'EXPORTATION</u>	<u>2004-11</u>	<u>2004-12</u>	<u>2005-01</u>	<u>2005-02</u>	<u>2005-03</u>	<u>2005-04</u>	<u>2005-05</u>	<u>2005-06</u>	<u>2005-07</u>	<u>2005-08</u>	<u>2005-09</u>	<u>2005-10</u>	<u>TOTAL</u>
ADEN	29004.9	29079.9	26198.1	24122.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	108405.6
CARDSTON	25294.6	321.9	1404.9	378.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27399.8
CHIPPAWA	166522.5	286354.1	428442.8	270683.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1152002.9
CORNWALL	20114.8	25230.9	28897.9	24666.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	98909.7
EAST HEREFORD	110360.4	199250.0	247527.8	204523.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	761661.3
ELMORE	11194288.1	1344095.2	1529422.3	1375096.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5442902.2
EMERSON	1318397.6	1340501.2	1458860.7	1314160.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5431919.7
HUNTINGDON	681398.9	714576.8	661999.7	595971.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2653946.9
IROQUOIS	841282.7	895381.2	800030.0	752345.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3289039.5
KINGSGATE	2109906.1	2177190.2	1704524.8	1530360.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7521981.2
MONCHY	1630431.8	1860335.0	1956704.0	1642317.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7089788.7
NAPIERVILLE	38494.1	47547.0	49440.7	44331.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	179813.6
NIAGARA FALLS	571757.9	672158.7	757657.7	679315.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2680889.4
NORTH PORTAL	2250.7	214.4	163.0	951.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3579.2
OJIBWAY (WINDSOR)	3354.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3354.5
PHILIPSBURG	16623.4	20171.9	23050.6	19655.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	79501.1
REAGAN FIELD	1463.8	1312.6	1381.0	561.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4719.3
SIERRA	0.0	16675.4	5232.0	4848.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26755.4
SPRAGUE	14956.9	15981.8	20861.6	14894.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66695.1
ST CLAIR	4451.5	21021.0	29088.7	16130.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70691.2
ST STEPHEN	252551.4	280965.1	257586.4	259774.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1050877.5
TOTAL	9032906.5	9948364.3	9988474.7	8775088.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37744833.6

TABLE 4

TOP 15 EXPORTERS: 2004-11 AND 2005-02 COMPARISONS 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2004-11 ET 2005-02

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés				Million Cubic Feet Millions de pieds cubés			
	2004-11 2005-02	2003-11 2004-02	% CHANGE VARIATION EN %	2005-02	2004-02	2005-02	% CHANGE VARIATION EN %	2004-02
BP CANADA	4486.4	4532.3	-1.0	1018.0	1049.1	15993.1	-1.0	37034.6
NEXEN CANADA	2587.2	1957.0	32.2	0.0	539.9	69084.8	32.2	19058.4
PACIFIC GAS & EL	2029.1	1964.7	3.3	476.6	472.2	69356.5	3.3	16668.4
CORAL ENERGY	1984.5	1039.8	90.9	544.5	264.5	36706.0	90.9	9337.6
ENCANA CORPOR	1847.3	2324.0	-20.5	429.1	520.8	82038.6	-20.5	15148.3
CARGILL, INC.	1812.4	1172.3	54.6	305.5	311.5	41382.2	54.6	10783.5
CONOCOPHILLIPS	1290.5	511.1	152.5	313.3	153.4	18041.5	152.5	11060.3
PROGAS	1078.1	1131.0	-4.7	255.7	259.4	39925.6	-4.7	9026.8
TCGS	1025.1	1014.8	1.0	240.3	236.6	35822.1	1.0	8484.6
TENASKA MARKE	978.2	840.0	16.5	176.6	208.6	29653.0	16.5	6234.3
DUKE CANADA C	965.2	136.6	606.8	200.1	31.4	4820.6	606.8	7063.2
HUSKY	880.8	876.6	0.5	198.4	226.3	31093.0	0.5	7004.6
NEXEN INC.	856.4	0.0	0.0	856.4	0.0	30232.6	0.0	30232.6
IGI RESOURCES	806.5	707.2	14.0	179.9	249.4	24963.3	14.0	6351.0
BURLINGTON MA	770.6	777.8	-0.9	178.5	186.2	27458.8	-0.9	6299.8
OTHERS (AUTRES)	14346.7	15794.5	-9.2	3402.1	3881.0	557561.8	-9.2	120097.9
TOTAL	37744.8	34779.5	8.5	8775.1	8590.3	1227750.7	8.5	309769.0
								303244.8
								2.2
								0.0
								8802.8
								6571.7
								137003.3
								2.2

TOP 15 EXPORTERS: 2004-11 AND 2005-02 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2004-11 ET 2005-02

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/US/MMBTU) Prix Moyen (\$/US/MMBTU)		
	0411 0502	0311 0402	% CHANGE VARIATION EN %	0411 0502	0311 0402	% CHANGE VARIATION EN %	0411 0502	0311 0402	% CHANGE VARIATION EN %	0411 0502	0311 0402	% CHANGE VARIATION EN %
***** LONG TERM *****												
TCGS	1025.1	1014.8	1.0	6.14	6.44	-4.7	36185.6	35822.1	1.0	5.44	5.32	2.4
ENCANA CORPOR	788.2	727.6	8.3	6.72	5.67	18.5	27825.9	25684.7	8.3	5.97	4.68	27.6
PROGAS-	660.8	684.1	-3.4	7.38	6.74	9.5	23326.6	24149.4	-3.4	6.55	5.57	17.5
CARGILL GAS MK	372.8	402.2	-7.3	8.51	6.34	34.3	13159.1	14199.6	-7.3	7.57	5.24	44.4
COENERGY II	212.8	191.3	11.2	5.67	6.04	-6.1	7513.2	6754.4	11.2	5.04	4.99	0.9
SHELL CANADA	153.5	149.7	2.6	5.89	5.49	7.4	5418.5	5282.8	2.6	5.23	4.53	15.6
HUSKY	99.3	146.3	-32.1	5.23	4.96	5.3	3504.9	5164.1	-32.1	4.64	4.10	13.4
IMPERIAL/BOSTO	109.9	131.4	-16.3	8.65	7.17	20.6	3881.0	4638.6	-16.3	7.69	5.92	29.9
ATCOR	126.8	127.8	-0.8	6.68	6.72	-0.7	4475.9	4513.2	-0.8	5.92	5.55	6.6
BROOKLYN NAVY	89.6	89.4	0.3	8.84	7.39	19.6	3163.6	3154.7	0.3	7.86	6.10	28.8
ANDROSCOGGIN	72.6	76.0	-4.4	3.99	4.14	-3.5	2563.9	2681.2	-4.4	3.55	3.42	3.8
ENCO GAS	74.6	74.6	0.0	4.71	4.99	-5.5	2632.0	2632.0	0.0	4.18	4.12	1.6
AEC OIL & GAS	63.9	64.4	-0.8	6.64	6.77	-1.8	2256.2	2275.0	-0.8	5.89	5.59	5.4
CHEVRON CAN.	62.8	59.6	5.3	5.31	4.08	30.3	2217.9	2105.6	5.3	4.73	3.37	40.4
SELKIRK/IM.OIL	30.4	57.8	-47.4	7.90	5.09	55.3	1072.2	2039.9	-47.4	7.02	4.19	67.4
SELKIRK/PANCDN	27.6	57.8	-52.3	6.18	5.15	20.0	973.3	2039.9	-52.3	5.49	4.25	29.4
OTHERS	367.2	419.8	-12.5	7.20	5.82	23.7	12962.3	14820.9	-12.5	6.40	4.80	33.2

Table 5

TOP 15 EXPORTERS: 2004-11 AND 2005-02 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2004-11 ET 2005-02

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés				Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)				Million Cubic Feet Millions de pieds cubés				Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)			
	0411 0502	0311 0402	% CHANGE VARIATION EN %		0411 0502	0311 0402	% CHANGE VARIATION EN %		0411 0502	0311 0402	% CHANGE VARIATION EN %		0411 0502	0311 0402	% CHANGE VARIATION EN %	
TOTAL LONG-TERM	4337.9	4474.6	-3.1		6.76	6.12	10.4		153132.1	157958.1	-3.1		5.05	6.00	18.8	
***** SHORT- TERM *****																
BP CANADA	4486.4	4532.3	-1.0						158372.7	159993.1	-1.0					
PACIFIC GAS & EL	2029.1	1964.7	3.3						71630.0	69356.5	3.3					
NEXEN CANADA	2587.2	1957.0	32.2						91329.7	69084.8	32.2					
ENCANA CORPOR	1059.0	1596.4	-33.7						37385.1	56353.9	-33.7					
DUKE ENERGY	220.1	1318.0	-83.3						7770.8	46527.6	-83.3					
CARGILL, INC.	1812.4	1172.3	54.6						63977.9	41382.2	54.6					
CORAL ENERGY	1984.5	1039.8	90.9						70054.9	36706.0	90.9					
EL PASO MERCHA	285.3	968.2	-70.5						10073.1	34176.7	-70.5					
TENASKA MARKE	978.2	840.0	16.5						34533.0	29653.0	16.5					
BURLINGTON MA	770.6	777.8	-0.9						27203.0	27458.8	-0.9					
HUSKY	781.5	730.3	7.0						27588.1	25779.0	7.0					
IGI RESOURCES	806.5	707.2	14.0						28469.1	24963.3	14.0					
PETRO-CANADA	642.0	674.7	-4.8						22662.9	23815.8	-4.8					
SETC	648.6	548.4	18.3						22895.4	19360.6	18.3					
CONOCOPHILLIPS	1290.5	511.1	152.5						45554.9	18041.5	152.5					
OTHERS	13025.0	10966.8	18.8						459796.4	387140.0	18.8					
TOTAL SHORT-TERM	33406.9	30304.9	10.2		7.39	6.41	15.3		1179296.9	1069792.6	10.2		6.57	5.29	24.1	

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)
2004-11	5636.0	7.45	0.35	7.10	3396.9	7.64	0.32	7.32	9032.9	7.52	0.34	7.18
2004-12	6441.1	7.56	0.35	7.20	3507.3	7.96	0.28	7.69	9948.4	7.70	0.33	7.37
2005-01	6358.9	7.02	0.34	6.68	3629.5	6.91	0.32	6.59	9988.5	6.98	0.33	6.65
2005-02	5721.6	7.18	0.38	6.80	3053.5	6.89	0.35	6.54	8775.1	7.08	0.37	6.71
2004-11 2004-11	5636.0	7.45	0.35	7.10	3396.9	7.64	0.32	7.32	9032.9	7.52	0.34	7.18
2004-11 2004-12	12077.1	7.51	0.35	7.15	6904.1	7.80	0.30	7.50	18981.3	7.61	0.33	7.28
2004-11 2005-01	18436.1	7.34	0.34	7.00	10533.7	7.50	0.31	7.19	28969.7	7.40	0.33	7.06
2004-11 2005-02	24157.7	7.30	0.38	6.92	13587.2	7.36	0.32	7.04	37744.8	7.32	0.34	6.98

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.B. ET DES T.N.-O. DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)
2004-11	4723.6	7.41	0.37	7.04	2872.1	7.71	0.32	7.39	7595.7	7.52	0.35	7.17
2004-12	5170.4	7.57	0.37	7.19	3000.5	7.99	0.28	7.71	8170.9	7.72	0.34	7.38
2005-01	5165.8	7.00	0.35	6.65	3082.6	6.82	0.32	6.50	8248.4	6.93	0.34	6.59
2005-02	4630.0	7.20	0.40	6.79	2596.7	6.88	0.36	6.52	7226.7	7.08	0.39	6.70
2004-11 2004-11	4723.6	7.41	0.37	7.04	2872.1	7.71	0.32	7.39	7595.7	7.52	0.35	7.17
2004-11 2004-12	9894.0	7.49	0.37	7.12	5872.6	7.85	0.30	7.55	15766.6	7.63	0.35	7.28
2004-11 2005-01	15059.8	7.32	0.37	6.96	8955.2	7.50	0.31	7.19	24015.0	7.39	0.34	7.04
2004-11 2005-02	19689.8	7.29	0.37	6.92	11552.0	7.36	0.32	7.04	31241.8	7.32	0.35	6.96

NOTE: * AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.B., DE LA SASK. ET DES T.N.-O.*

FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
PERIOD/ PÉRIODE	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)
2004-11	778.6	7.59	0.23	7.36	475.3	7.25	0.37	6.87	1253.9	7.46	0.29	7.18
2004-12 -	1059.0	7.27	0.25	7.02	435.8	7.56	0.32	7.24	1494.8	7.36	0.27	7.08
2005-01	1004.1	6.80	0.27	6.54	476.6	6.99	0.34	6.65	1480.7	6.86	0.29	6.57
2005-02	895.3	6.90	0.26	6.64	391.8	6.72	0.35	6.37	1287.1	6.85	0.29	6.56
2004-11 2004-11	778.6	7.59	0.23	7.36	475.3	7.25	0.37	6.87	1253.9	7.46	0.29	7.18
2004-11 2004-12	1837.6	7.41	0.24	7.16	911.1	7.40	0.35	7.05	2748.6	7.40	0.28	7.13
2004-11 2005-01	2841.7	7.19	0.25	6.94	1387.6	7.26	0.34	6.91	4229.3	7.21	0.28	6.93
2004-11 2005-02	3737.0	7.12	0.26	6.87	1779.4	7.14	0.35	6.79	5516.4	7.13	0.28	6.84

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: *IL S'AGIT DES PRIX SELON LES RENTREES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2004-11 AND 2005-02 COMPARISONS 15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2004-11 ET 2005-02

Table 9

PURCHASER ACHETEUR	Million Cubic Metres Million de metres cubés				Million Cubic Feet Millions de Pieds Cubes			
	0411 0502	0311 0402	% CHANGE VARIATION EN %	0502	0411 0502	0311 0402	% CHANGE VARIATION EN %	0502
NEXEN	3859.6	2438.0	58.3	957.8	136246.4	86064.1	58.3	23780.8
ENCANA ENERGY	1856.3	2350.8	-21.0	430.6	65530.5	82986.3	-21.0	18747.7
PACIFIC GAS & E	2033.9	1979.9	2.7	476.7	71799.0	69891.1	2.7	16694.6
DUKE ENERGY	1223.7	1905.6	-35.8	247.6	43198.1	67268.4	-35.8	17186.3
CORAL ENERGY	2093.1	1293.9	61.8	572.2	73887.1	45677.4	61.8	10952.9
CONOCO INC.	1889.6	1268.1	49.0	435.0	66704.5	44763.7	49.0	15354.8
TENASKA	1189.5	1116.7	6.5	208.6	41989.6	39420.8	6.5	9020.7
BP CANADA ENER	1145.6	886.0	29.3	278.6	40442.5	31276.8	29.3	8306.3
TCPL	0.0	805.2	-100.0	0.0	0.0	28423.9	-100.0	0.0
HUSKY GAS MRK	817.1	804.0	1.6	194.7	28843.7	28383.7	1.6	7512.6
ENBRIDGE GAS	721.6	743.6	-3.0	168.1	25473.7	26248.9	-3.0	6516.9
INTERMOUNTAIN	806.5	707.2	14.0	179.9	28469.1	24963.3	14.0	8802.8
PETROCAN	0.0	679.9	-100.0	0.0	0.0	24002.0	-100.0	0.0
ENGAGE ENERGY	13.1	648.8	-98.0	1.3	461.0	22904.3	-98.0	5809.6
SEMPRA ENERGY	942.7	639.8	47.4	295.9	33278.0	22584.1	47.4	10445.9
OTHERS	18853.0	16271.1	15.9	4328.1	665528.9	574386.2	15.9	152785.8
TOTAL	37445.2	34538.6	8.4	8775.1	1321852.2	1219245.1	8.4	309769.0
								303244.8
								2.2
								42.2
								-18.9
								0.8
								-49.1
								84.4
								26.1
								-18.4
								18.4
								0.0
								-8.5
								-9.0
								-27.9
								0.0
								-99.2
								130.9
								8.6
								2.2

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TERM/TERME	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$/GJ)		% CHANGE VARIATION EN %		VOLUME (BCF)		% CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$/MMBTU)		% CHANGE VARIATION EN %	
	2004-01	2005-01	2004-01	2005-01	2004-01	2005-01	2004-01	2005-01	2004-01	2005-01	2004-01	2005-01	2004-01	2005-01
	2004-02	2005-02	2004-02	2005-02	2004-02	2005-02	2004-02	2005-02	2004-02	2005-02	2004-02	2005-02	2004-02	2005-02
LONG-TERM (FIRM)/LONG TERME (GARANTI)	2081.5	2101.9	6.87	6.86	1.0	0.0	73.5	74.2	1.0	5.62	5.98	6.4		
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	9997.4	9978.7	7.00	7.15	-0.2	2.1	352.9	352.3	-0.2	5.73	6.22	8.6		
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	5639.2	6683.0	7.01	6.90	18.5	-1.5	199.1	235.9	18.5	5.73	6.01	4.8		
TOTAL - TERM/TERME	17718.1	18763.6	6.99	7.03	5.9	0.6	625.5	662.4	5.9	5.72	6.12	7.1		
REGION/RÉGION														
CALIFORNIA/CALIFORNIE	2130.3	2128.3	6.63	6.59	-0.1	-0.5	75.2	75.1	-0.1	5.42	5.74	5.9		
MIDWEST/MIDWEST	8054.0	7995.6	6.94	6.99	-0.7	0.7	284.3	282.3	-0.7	5.68	6.08	7.1		
MOUNTAIN/ROCHEUSES	21.7	44.5	6.07	6.63	105.2	9.1	0.8	1.6	105.2	4.97	5.77	16.0		
NORTHEAST/NORD-EST	5434.4	6273.8	7.57	7.39	15.4	-2.4	191.8	221.5	15.4	6.19	6.43	3.9		
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	2077.6	2321.4	6.05	6.62	11.7	9.5	73.3	81.9	11.7	4.94	5.76	16.6		
TOTAL - REGION/RÉGION	17718.1	18763.6	7.03	6.99	5.9	0.6	625.5	662.4	5.9	5.72	6.12	7.1		
CUSTOMER TYPE/CLIENT														
END-USER/UTILISATEURS ULTIMES	1932.2	2445.3	6.58	6.77	26.6	2.9	68.2	86.3	26.6	5.38	5.90	9.6		
LDC/SDL	3089.4	3747.4	6.75	7.03	21.3	4.1	109.1	132.3	21.3	5.53	6.12	10.8		
MARKETING CO./DISTRIBUTEURS	12202.8	12397.2	7.08	7.08	1.6	0.0	430.8	437.6	1.6	5.79	6.17	6.4		
PIPELINE/PIPELINES	493.7	173.5	7.74	6.90	-64.8	-10.9	17.4	6.1	-64.8	6.33	6.00	-5.2		
TOTAL - CUSTOMER TYPE/CLIENT	17718.1	18763.6	6.99	7.03	5.9	0.6	625.5	662.4	5.9	5.72	6.12	7.1		

NOTE: THE AVERAGE PRICE IS THE WEIGHTED
AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: February 2005 MOIS: Février 2005		MONTH: November 2004 MOIS: Novembre 2004		TO À		February 2005 Février 2005						
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN

LONG TERM														

AMOCO/CON ED	NIAGARA FALLS	GL-127	24315.3	24444.0	99.5	916200.1	7369537	8.04	104019.0	104760.0	99.3	3926579.0	34416761	8.77
ANDROSCOGGIN	EAST HEREFORD	GL-283	17465.2	34776.0	50.2	654246.4	2636305	4.03	72629.7	149040.0	48.7	2717959.9	10848024	3.99
ANE & AEC	IROQUOIS	GL-105	14912.8	14924.0	99.9	561914.3	4603779	8.19	63912.0	63960.0	99.9	2408204.2	16002515	6.64
ANE & ATCOR	IROQUOIS	GL-104	29584.8	29596.0	100.0	1114755.3	9237534	8.29	126792.0	126840.0	100.0	4777522.6	31908123	6.68
ANE & CARGILL GAS	IROQUOIS	GL-102	178392.2	210196.0	84.9	6721818.2	52258767	7.77	764538.1	900840.0	84.9	28807795.8	187248882	6.50
ANE & PROGAS	IROQUOIS	GL-103	52348.8	52360.0	100.0	1972502.8	16418066	8.32	224352.0	224400.0	100.0	8453583.4	57172173	6.76
BEAR PAW	NORTH PORTAL	GO-59-96	951.1	840.0	113.2	48116.1	134685	2.80	2120.8	3600.0	58.9	107951.2	346414	3.21
BROOKLYN NAVY	IROQUOIS	GL-232	22391.3	21000.0	106.6	835643.3	6516199	7.80	89617.9	90000.0	99.6	3342517.4	29559197	8.84
CANWEST	HUNTINGDON	GL-218	7701.1	7649.6	100.7	295722.3	446184	1.51	33035.1	32784.0	100.8	1266892.0	1815943	1.43
CARGILL GAS MKT LTD	EMERSON	GL-141	12051.2	11897.2	101.3	448786.7	3265898	7.28	51648.0	50988.0	101.3	1923371.6	15109388	7.86
IROQUOIS		GL-175	40924.8	80920.0	50.6	1542046.5	12309300	7.98	175392.0	346800.0	50.6	6608770.6	57254442	8.66
NIAGARA FALLS		GL-110	17705.0	19829.6	89.3	668363.8	5681771	8.50	73592.7	84984.0	86.6	2778124.4	23212161	8.36
		GL-163	8038.8	7924.0	101.4	303464.7	2950339	9.72	34452.0	33960.0	101.4	1300563.0	11823180	9.09
PHILIPSBURG		GL-172	8811.6	25368.0	34.7	332021.1	2620705	7.89	37684.4	108720.0	34.7	1419948.2	12041195	8.48
TOTAL CARGILL GAS MKT LTD			87531.4			3294682.7	26828013	8.14	372769.1			14030777.8	119440366	8.51
CHEVRON CAN.	KINGSGATE	GL-250	14225.7	16402.4	86.7	540576.6	2320528	4.29	62828.8	70296.0	89.4	2384265.9	12669652	5.31
COENERGY II	EAST HEREFORD	GL-276	54834.0	63453.6	86.4	2069435.3	10302860	4.98	212833.6	271944.0	78.3	8032340.4	45555712	5.67
DARTMOUTH	IROQUOIS	GL-164	11088.0	11225.2	98.8	415245.6	3533028	8.51	47124.0	48108.0	98.0	1766001.6	14570191	8.25
DIRECT ENERGY	EAST HEREFORD	GL-188	5301.0	4788.0	110.7	198522.5	1506926	7.59	21204.0	20520.0	103.3	821124.9	6896669	8.40
ENCANA CORPORATION	KINGSGATE	GL-285	76356.0	76356.0	100.0	2748816.0	17083498	6.21	274887.8	327240.0	84.0	10279007.5	61608353	5.99
MONCHY		GL-284	119784.0	119770.0	100.0	4485910.9	29208701	6.51	513360.0	513300.0	100.0	19278379.3	136984055	7.11
TOTAL ENCANA CORPORATION			196140.0			7234726.9	46292199	6.40	788247.8			29557386.8	198592408	6.72
ENCO GAS	HUNTINGDON	GL-203	18640.0	16836.4	110.7	703660.0	3474909	4.94	74560.0	72156.0	103.3	2810166.4	13240076	4.71
ENCODEN NW	HUNTINGDON	GL-190	7160.2	7604.8	94.2	274736.9	997683	3.63	30739.6	32592.0	94.3	1177443.7	4305423	3.66
FORTY MILE GAS	MONCHY	GO-21-98	0.1	0.0	0.0	3.6	39	10.64	4.6	0.0	0.0	166.6	1146	6.88
HUSKY ENERGY	EMERSON	GL-114	10718.6	11897.2	90.1	401411.6	1803439	4.49	42023.2	50988.0	82.4	1574012.5	7753887	4.93

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS:	February 2005 Février 2005		MONTH: MOIS:		November 2004 Novembre 2004		TO À	February 2005 Février 2005				
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
HUSKY ENERGY	NIAGARA FALLS	GL-253	780.2	784.0	99.5	29218.5	258042	8.83	3342.4	3360.0	99.5	125216.0	1166535	9.32
		GL-292	8737.2	18564.0	47.1	327208.1	701182	2.14	32211.2	59670.0	54.0	1206599.3	2936486	2.43
TOTAL HUSKY ENERGY			25303.4			947612.3	4438771	4.68	99286.9			3719151.2	19435755	5.23
IMPERIAL/BOSTON ST STEPHEN GAS		GL-294	27076.3	33740.0	80.2	1078990.5	8586549	7.96	109939.3	144600.0	76.0	4420239.6	38215050	8.65
MEAD CORPORATION	CORNWALL	GO-16-00	0.0	0.0	0.0	0.0	0	0.00	1549.6	0.0	0.0	57753.7	643743	11.15
NEXEN/ROCK	PHILIPSBURG	GL-290	1552.4	1713.6	90.6	58028.7	477467	8.23	6856.4	7344.0	93.4	255878.6	2165401	8.46
NYSEG	IROQUOIS	GL-195	3711.7	6300.0	58.9	139856.9	924086	6.61	10628.7	27000.0	39.4	400489.4	2883660	7.20
	NAPIERVILLE		2661.9	6300.0	42.3	100300.4	1087706	10.84	16686.9	27000.0	61.8	628762.4	6385690	10.16
TOTAL NYSEG			6373.6			240157.2	2011792	8.38	27315.6			1029251.8	9269350	9.01
PROGAS	EMERSON	GL-270	5838.4	6300.0	92.7	219990.9	1583434	7.20	20583.7	27000.0	76.2	775593.8	6199649	7.99
		GL-271	1875.0	1876.0	99.9	70650.0	514658	7.28	8336.9	8040.0	103.7	314134.4	2337381	7.44
		GL-295	5020.5	4799.2	104.6	184101.7	1169347	6.35	21140.0	20568.0	102.8	780636.5	5487483	7.03
	IROQUOIS	GL-161	19821.5	19829.6	100.0	746477.7	6131666	8.21	81799.8	84984.0	96.3	3081820.0	24789512	8.04
	NIAGARA FALLS	GL-101	36021.6	39760.0	90.6	1359815.4	11493770	8.45	147911.6	170400.0	86.8	5583662.9	46618799	8.35
		GL-109	18008.7	19829.6	90.8	679828.4	5746364	8.45	73951.1	84984.0	87.0	2791654.0	23308161	8.35
		GL-129	9787.6	70590.8	13.9	369481.9	2046474	5.54	41947.2	302532.0	13.9	1583506.8	8329649	5.26
		GL-178	9512.8	9517.2	100.0	359108.2	2285293	6.36	40769.1	40788.0	100.0	1539033.5	9470381	6.15
TOTAL PROGAS			105886.1			3989454.3	30971006	7.76	436439.4			16450042.0	126541015	7.69
SARANAC/SHELL	NAPIERVILLE	GL-197	38027.1	40460.0	94.0	1434001.9	8630194	6.02	153493.5	173400.0	88.5	5788239.7	34113161	5.89
SELKIRK	IROQUOIS	GL-157	4323.5	13006.0	33.2	161915.1	1239780	7.66	24211.1	55740.0	43.4	907180.6	7571226	8.35
SELKIRK/IM OIL	IROQUOIS	GL-193	5417.6	15069.6	36.0	202889.1	1553086	7.65	30373.0	64584.0	47.0	1138049.6	8992386	7.90
SELKIRK/PANCDN	IROQUOIS	GL-194	4457.8	15069.6	29.6	166944.6	980377	5.87	27571.8	64584.0	42.7	1033141.7	6384272	6.18
SELKIRK/PROMARK	IROQUOIS	GL-192	5504.4	13412.0	41.0	206139.8	1412639	6.85	27802.0	57480.0	48.4	1041701.1	7740826	7.43
TALISMAN	HUNTINGDON	GL-265	2091.6	2091.6	100.0	80233.8	323601	4.03	8964.0	8964.0	100.0	343544.6	1430196	4.16
		GL-266	1963.0	2209.2	88.9	75300.7	303708	4.03	8429.4	9468.0	89.0	323054.7	1345009	4.16
TOTAL TALISMAN			4054.6			155534.5	627309	4.03	17393.4			666599.2	2775205	4.16
TCPL	EMERSON	GL-187	26753.5	77980.0	34.3	999243.2	6328206	6.33	110025.2	334200.0	32.9	4106256.3	26531721	6.46
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	23423.8	23562.0	99.4	890104.4	3668997	4.12	100013.0	100980.0	99.0	3795898.5	15507229	4.09
		GL-249	11779.6	11779.6	100.0	447624.8	1845099	4.12	50484.0	50484.0	100.0	1916069.7	7827735	4.09

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ		AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ		% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
			February 2005 Février 2005	March 2005 Mars		February 2005 Février 2005	March 2005 Mars			February 2005 Février 2005	March 2005 Mars							
TOTAL	TRANSCANADA ENGY LTD		35203.4					4.12	150497.0					5711968.2	23334964	4.09		
VERMONT GAS	PHILIPSBURG	GL-289	5297.2	6344.8	83.5	198009.3	27192.0	8.01	23818.0	87.6	889067.4	7717934	8.68					
*TOTAL LENGTH	LONG TERM		1038213.9			39029158.5	269234569	6.90	4337900.3					163603200.4	1106021683	6.76		

SHORT TERM																		

3095381 NOVA SCOTIA	MONCHY	GO-105-04	23949.7	0.0	0.0	896916.3			50716.9	0.0	1900686.3							
ALCOA	CORNWALL	GO-51-04	4830.9	0.0	0.0	180627.3			23637.7	0.0	885258.6							
ALLIANCE CANADA	ELMORE	GO-84-04	85740.9	0.0	0.0	4007529.8			345604.1	0.0	16469894.1							
ALTAGAS	CARDSTON	GO-100-04	378.4	0.0	0.0	14636.5			378.4	0.0	14636.5							
TOTAL	ALTAGAS	GO-124-02	0.0	0.0	0.0				1183.6	0.0	43501.3							
ALTAGAS/PREMST AR LP	ELMORE	GO-69-04	378.4	0.0	0.0	14636.5			1562.0	0.0	58137.8							
AMERICAN CRYSTAL	EMERSON	GO-55-03	7027.0	0.0	0.0	45575.4			4353.7	0.0	164607.2							
ANADARKO CDA	ELMORE	GO-4-04	11010.7	0.0	0.0	263301.7			31304.0	0.0	1171438.0							
TOTAL	ANADARKO CDA		30783.9			1167836.2			45913.8	0.0	1790179.1							
ANE	CHIPPAWA	GO-32-03	7932.4	0.0	0.0	299606.8			84829.3	0.0	3165121.5							
APACHE	ELMORE	GO-49-03	5057.3	0.0	0.0	205377.0			130743.1	0.0	4955300.6							
KINGSGATE	KINGSGATE		9397.1	0.0	0.0	357089.8			33996.0	0.0	1284028.9							
MONCHY	MONCHY		27598.2	0.0	0.0	1033552.6			21351.7	0.0	878356.4							
TOTAL	APACHE		42052.6			1596019.4			39914.5	0.0	1514825.9							
AVISTA CORP	KINGSGATE	GO-89-04	115494.6	0.0	0.0	4388794.8			119252.2	0.0	4469094.2							
AVISTA ENERGY	HUNTINGDON	GO-75-03	56543.2	0.0	0.0	214641.6			180518.4	0.0	6862276.5							
KINGSGATE	KINGSGATE		51655.5	0.0	0.0	1962909.0			645396.8	0.0	24484359.5							
TOTAL	AVISTA ENERGY		108198.7			4111550.6			211201.6	0.0	8025660.8							
BOISE WHITE PAPER	SPRAGUE	GO-65-04	10390.7	0.0	0.0	388093.4			220879.5	0.0	8393421.0							
BP CANADA	ADEN	GO-93-03	2052.4	0.0	0.0	77580.7			432081.1	0.0	16419081.8							
									46607.4	0.0	1739051.2							
									9987.8	0.0	370496.6							

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	February 2005 Février 2005		MONTH: MOIS:	November 2004 Novembre 2004		TO A	February 2005 Février 2005					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
BP CANADA	CHIPPAWA	GO-93-03	84886.0	0.0	0.0	3198503.8			278873.2	0.0	0.0	10523304.8		
	ELMORE		162686.0	0.0	0.0	6741708.4			694365.4	0.0	0.0	27499676.9		
	EMERSON		332441.5	0.0	0.0	12416689.9			1405065.0	0.0	0.0	52802823.7		
	HUNTINGDON		8900.3	0.0	0.0	336431.3			89832.7	0.0	0.0	3395676.0		
	IROQUOIS		110154.3	0.0	0.0	4110958.8			396310.8	0.0	0.0	14879423.2		
	KINGSGATE		21510.6	0.0	0.0	815897.4			386932.3	0.0	0.0	14638728.4		
	MONCHY		265351.0	0.0	0.0	9937393.7			1086014.6	0.0	0.0	40875681.8		
	NIAGARA FALLS		25500.5	0.0	0.0	960857.3			117731.8	0.0	0.0	4444548.8		
	SPRAGUE		4504.0	0.0	0.0	168225.1			20087.6	0.0	0.0	754294.9		
	ST CLAIR		0.0	0.0	0.0	0.0			356.7	0.0	0.0	13483.3		
TOTAL BP CANADA		1017986.6			38764246.5			4486356.1			170228310.3			
BP CANADA/CANSTAT ES	NIAGARA FALLS	GO-85-04	38459.1	0.0	0.0	1449138.9			94849.0	0.0	0.0	3571090.9		
	BREEZE/HARVEST MONCHY	GO-86-04	184.6	0.0	0.0	6590.2			826.9	0.0	0.0	29520.3		
BURLINGTON MARKETING	ELMORE	GO-118-02	0.0	0.0	0.0	0.0			163451.2	0.0	0.0	6517163.5		
	KINGSGATE	GO-90-04	78775.3	0.0	0.0	3143134.6			165558.4	0.0	0.0	6587555.7		
	MONCHY	GO-118-02	0.0	0.0	0.0	0.0			112937.5	0.0	0.0	4503283.9		
		GO-90-04	45212.5	0.0	0.0	1799457.5			95190.3	0.0	0.0	3783576.2		
NIAGARA FALLS		GO-118-02	0.0	0.0	0.0	0.0			92761.6	0.0	0.0	3698920.1		
		GO-90-04	42185.2	0.0	0.0	1678970.9			89521.8	0.0	0.0	3558234.0		
		GO-118-02	0.0	0.0	0.0	0.0			25963.7	0.0	0.0	1035338.5		
		GO-90-04	12287.6	0.0	0.0	489046.5			25217.1	0.0	0.0	1002347.6		
TOTAL BURLINGTON MARKETING			178460.6			7110609.5			770601.6			30686419.5		
CALPINE CANADA	KINGSGATE	GO-48-03	97058.7	0.0	0.0	3688230.6			436819.7	0.0	0.0	16533532.0		
	EAST HEREFORD	GO-104-03	39216.8	0.0	0.0	1477689.0			168072.0	0.0	0.0	6332953.0		
CANADA IMP.OIL	ST STEPHEN	GO-34-04	11252.0	0.0	0.0	448054.6			47554.1	0.0	0.0	1911570.6		
CARGILL GAS MKT	IROQUOIS	GO-83-03	31687.6	0.0	0.0	1180046.3			129013.8	0.0	0.0	4804474.1		
CARGILL, INC.	CHIPPAWA	GO-50-03	0.0	0.0	0.0	0.0			7469.8	0.0	0.0	282134.3		
	EAST HEREFORD		0.0	0.0	0.0	0.0			571.6	0.0	0.0	21286.4		
EMERSON			38531.0	0.0	0.0	1434894.5			168340.9	0.0	0.0	6269015.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	February 2005 Février 2005		MONTH: MOIS:	November 2004 Novembre 2004		TO À	February 2005 Février 2005					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CARGILL, INC.	HUNTINGDON	GO-50-03	11555.2	0.0	0.0	430315.7			57501.5	0.0	0.0	2141356.0		
	IROQUOIS		2150.1	0.0	0.0	81015.8			203465.3	0.0	0.0	7666572.6		
	KINGSGATE		13640.7	0.0	0.0	516982.6			258957.4	0.0	0.0	9814485.9		
	MONCHY		227503.9	0.0	0.0	8518578.7			1069694.4	0.0	0.0	40054501.0		
TOTAL	NIAGARA FALLS		12092.2	0.0	0.0	456480.6			46353.8	0.0	0.0	1750590.1		
	CARGILL, INC.		305473.1			11438267.7			1812354.7			67999941.6		
CHEHALIS POWER	HUNTINGDON	GO-98-02	47039.3	0.0	0.0	1804427.6			174903.4	0.0	0.0	6702551.2		
CHEVRON CAN.	ELMORE	GO-123-03	30799.2	0.0	0.0	1290486.5			128348.8	0.0	0.0	5377814.9		
TOTAL	KINGSGATE		32708.8	0.0	0.0	1242934.4			138977.5	0.0	0.0	5274143.5		
	CHEVRON CAN.		63508.0			2533420.9			267326.3			10651958.4		
CNR LTD.	ELMORE	GO-1-04	41323.3	0.0	0.0	1703759.6			165008.5	0.0	0.0	6734734.6		
	KINGSGATE		3605.3	0.0	0.0	137001.4			27957.1	0.0	0.0	1060355.5		
	MONCHY		47519.4	0.0	0.0	1779601.6			207211.9	0.0	0.0	7765398.6		
	TOTAL		92448.0			3620362.6			400177.5			15560488.7		
CONCORD ENERGY	HUNTINGDON	GO-54-04	840.2	0.0	0.0	32263.7			19623.1	0.0	0.0	753527.1		
	IROQUOIS		3530.9	0.0	0.0	132408.8			16676.6	0.0	0.0	625118.4		
	KINGSGATE		0.0	0.0	0.0	0.0			42419.0	0.0	0.0	1609801.1		
	TOTAL	CONCORD ENERGY		4371.1		164672.4			78718.7			2988446.5		
CONOCOPHILLIPS	CHIPPAWA	GO-49-04	38414.6	0.0	0.0	1439010.9			132124.4	0.0	0.0	4947389.4		
	EMERSON		175821.9	0.0	0.0	6586288.2			731485.0	0.0	0.0	27374684.2		
	IROQUOIS		22262.3	0.0	0.0	833945.7			87257.9	0.0	0.0	3265043.0		
	MONCHY		47671.1	0.0	0.0	1785759.4			236298.1	0.0	0.0	8844466.3		
TOTAL	NIAGARA FALLS		13373.5	0.0	0.0	500971.3			43484.4	0.0	0.0	1628734.7		
	ST CLAIR		15772.3	0.0	0.0	590830.3			59822.7	0.0	0.0	2240285.1		
	CONOCOPHILLIPS		313315.7			11736805.8			1290472.5			48300602.6		
	CONOCOPHILLIPS CANAD	GO-18-04	49168.4	0.0	0.0	1987386.6			205124.2	0.0	0.0	8295299.8		
TOTAL	IROQUOIS		3942.9	0.0	0.0	147701.0			16915.1	0.0	0.0	633002.2		
	CONOCOPHILLIPS CANAD		53111.3			2135087.7			222039.3			8928302.0		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: February 2005 MOIS: Février 2005		MONTH: November 2004 MOIS: Novembre 2004		TO February 2005 À Février 2005								
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CONSTELLATION	CHIPPAWA	GO-44-03	4182.9	0.0	0.0	157610.2			22708.7	0.0	0.0	855294.1		
	EAST HEREFORD		0.0	0.0	0.0	0.0			456.6	0.0	0.0	17001.9		
	EMERSON		3985.6	0.0	0.0	148863.6			4388.3	0.0	0.0	163874.7		
	IROQUOIS		6273.6	0.0	0.0	234129.3			21663.6	0.0	0.0	808907.7		
	NIAGARA FALLS		61219.1	0.0	0.0	2306736.5			286981.0	0.0	0.0	10803009.2		
TOTAL	CONSTELLATION		75661.2			2847339.5			336198.1			12648087.6		
CONSTELLATION NEWEN	KINGSGATE	GO-56-03	10008.0	0.0	0.0	379603.4			32111.0	0.0	0.0	1220178.4		
CORAL ENERGY	CHIPPAWA	GO-117-02	0.0	0.0	0.0	0.0			8138.3	0.0	0.0	305939.1		
		GO-94-04	4660.3	0.0	0.0	175600.1			9678.8	0.0	0.0	364847.7		
	CORNWALL	GO-117-02	0.0	0.0	0.0	0.0			1644.4	0.0	0.0	61263.5		
		GO-94-04	740.4	0.0	0.0	27631.7			1567.3	0.0	0.0	58524.7		
	EAST HEREFORD	GO-117-02	0.0	0.0	0.0	0.0			72030.6	0.0	0.0	2687327.7		
		GO-94-04	85996.8	0.0	0.0	3214560.5			201296.1	0.0	0.0	7526754.5		
	ELMORE	GO-117-02	0.0	0.0	0.0	0.0			24004.1	0.0	0.0	957173.2		
		GO-94-04	11702.4	0.0	0.0	460489.4			24612.0	0.0	0.0	969385.8		
	EMERSON	GO-117-02	0.0	0.0	0.0	0.0			418402.4	0.0	0.0	15601004.6		
		GO-94-04	261726.8	0.0	0.0	9775495.6			564295.4	0.0	0.0	21082483.8		
	HUNTINGDON	GO-117-02	0.0	0.0	0.0	0.0			2412.0	0.0	0.0	90040.0		
		GO-94-04	0.0	0.0	0.0	0.0			2200.1	0.0	0.0	82217.7		
	IROQUOIS	GO-117-02	0.0	0.0	0.0	0.0			114477.9	0.0	0.0	4264357.4		
		GO-94-04	48113.4	0.0	0.0	1795592.1			96077.9	0.0	0.0	3588366.4		
	MONCHY		28610.1	0.0	0.0	1081461.8			60584.2	0.0	0.0	2290082.7		
	NAPIERVILLE	GO-117-02	0.0	0.0	0.0	0.0			260.2	0.0	0.0	9699.1		
		GO-94-04	2698.8	0.0	0.0	100854.2			5708.0	0.0	0.0	213398.2		
	NIAGARA FALLS	GO-117-02	0.0	0.0	0.0	0.0			38938.6	0.0	0.0	1464119.8		
		GO-94-04	42056.9	0.0	0.0	1584704.0			82643.9	0.0	0.0	3115239.7		
	PHILIPSBURG	GO-117-02	0.0	0.0	0.0	0.0			2209.7	0.0	0.0	82389.6		
		GO-94-04	3579.3	0.0	0.0	133794.2			7664.3	0.0	0.0	286532.4		
	ST STEPHEN	GO-117-02	0.0	0.0	0.0	0.0			132836.8	0.0	0.0	4951169.2		
		GO-94-04	54630.6	0.0	0.0	2042091.9			112819.7	0.0	0.0	4218364.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		February 2005 Février 2005		MONTH: MOIS:		November 2004 Novembre 2004		TO À		February 2005 Février 2005		
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	CORAL ENERGY		544515.8			20392275.4			1984502.7			74270681.2		
CORAL RESOURCES	MONCHY	GO-116-02		0.0	0.0	0.0			102926.0	0.0	0.0	3857515.9		
DEVON CANADA CORP.	KINGSGATE	GO-48-04	3332.3	0.0	0.0	126627.4			46854.6	0.0	0.0	1777597.3		
DOMINION EXPLORATION	ELMORE	GO-103-04	20242.2	0.0	0.0	783170.7			84402.7	0.0	0.0	3264993.4		
DUKE CANADA CORP	ELMORE	GO-57-03	67246.4	0.0	0.0	2711374.8			281638.1	0.0	0.0	11355646.5		
	HUNTINGDON		5329.0	0.0	0.0	201170.5			5329.0	0.0	0.0	201170.5		
	KINGSGATE		92257.2	0.0	0.0	3502084.4			498518.3	0.0	0.0	18929088.8		
	ST STEPHEN		35253.5	0.0	0.0	1386871.1			179711.1	0.0	0.0	7069835.1		
TOTAL	DUKE CANADA CORP		200086.1			7801500.8			965196.5			37555740.9		
DUKE ENERGY	HUNTINGDON	GO-78-04	6260.5	0.0	0.0	236332.4			105243.5	0.0	0.0	3972942.9		
	IROQUOIS		5107.8	0.0	0.0	192461.2			19412.0	0.0	0.0	731442.3		
	ST STEPHEN		29717.3	0.0	0.0	1169077.0			95474.3	0.0	0.0	3755959.4		
TOTAL	DUKE ENERGY		41085.5			1597870.5			220129.8			8460344.5		
DYNEGY	CHIPPAWA	GO-34-03		0.0	0.0	0.0			123613.9	0.0	0.0	4603381.8		
	IROQUOIS		405.2	0.0	0.0	15089.6			873.4	0.0	0.0	32525.4		
	NIAGARA FALLS			0.0	0.0	0.0			459.0	0.0	0.0	17093.2		
TOTAL	DYNEGY		405.2			15089.6			124946.3			4653000.4		
EL PASO MERCHANT EN	NIAGARA FALLS	GO-98-03	66640.0	0.0	0.0	2510995.2			285349.0	0.0	0.0	10741873.6		
EMERA ENERGY INC.	ST STEPHEN	GO-10-04	67570.4	0.0	0.0	2693356.2			226875.5	0.0	0.0	9047310.2		
ENBRIDGE GAS DIST	ELMORE	GO-61-04	77054.3	0.0	0.0	3078319.3			321528.2	0.0	0.0	12874124.5		
ENBRIDGE GAS SERVICE	ELMORE	GO-80-03	30813.2	0.0	0.0	1247626.5			128539.9	0.0	0.0	5214706.4		
	EMERSON			0.0	0.0	0.0			6157.6	0.0	0.0	229247.4		
	NIAGARA FALLS		15680.0	0.0	0.0	590822.4			67264.1	0.0	0.0	2532129.7		
TOTAL	ENBRIDGE GAS SERVICE		46493.2			1838448.9			201961.6			7976083.6		
ENCANA CORPORATION	ADEN	GO-128-03	21943.2	0.0	0.0	798293.6			97852.3	0.0	0.0	3571956.7		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	February 2005 Février 2005	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	TO À	November 2004 Novembre 2004	February 2005 Février 2005
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD														
ENCANA CORPORATION	KINGSGATE	GO-128-03	2339.4	0.0	0.0	88897.2			52663.8	0.0	0.0	1998644.4				
	MONCHY		138374.5	0.0	0.0	5182125.1			611066.1	0.0	0.0	22916089.4				
	NIAGARA FALLS		9121.5	0.0	0.0	343698.1			31016.2	0.0	0.0	1168116.4				
TOTAL	ENCANA CORPORATION		232979.6			8962035.8			1059037.8			40780371.3				
ENCO GAS	HUNTINGDON	GO-81-04	1270.0	0.0	0.0	47942.5			7402.0	0.0	0.0	278955.8				
ENERGETIX, INC	CHIPPAWA	GO-90-03	15842.9	0.0	0.0	597276.6			56880.7	0.0	0.0	2141964.1				
ENERGY TRUST	ELMORE	GO-73-03	8238.4	0.0	0.0	347990.0			47734.0	0.0	0.0	2065063.2				
HUNT OIL	ELMORE	GO-40-03	8016.5	0.0	0.0	315689.8			33364.6	0.0	0.0	1313898.0				
HUSKY ENERGY	CHIPPAWA	GO-14-03	16080.2	0.0	0.0	602203.5			77472.0	0.0	0.0	2902213.8				
EAST HEREFORD			0.0	0.0	0.0	0.0			4364.4	0.0	0.0	163665.0				
	ELMORE		23573.5	0.0	0.0	938225.3			99466.3	0.0	0.0	3948075.2				
	EMERSON		9063.3	0.0	0.0	339420.6			51461.8	0.0	0.0	1942484.1				
IROQUOIS			9465.9	0.0	0.0	354498.0			43281.6	0.0	0.0	1621419.3				
KINGSGATE			0.0	0.0	0.0	0.0			26649.6	0.0	0.0	1011059.1				
MONCHY			97685.8	0.0	0.0	3658333.3			425460.7	0.0	0.0	15944362.6				
NIAGARA FALLS			17252.8	0.0	0.0	646117.4			53354.1	0.0	0.0	1999123.6				
			173121.5			6538798.0			781510.5			29532402.7				
			34274.5	0.0	0.0	1364810.6			145666.7	0.0	0.0	5817165.2				
HYDRO-QUEBEC	ST STEPHEN	GO-11-03														
IGI RESOURCES	HUNTINGDON	GO-133-03	162566.1	0.0	0.0	6177511.8			746564.8	0.0	0.0	28369462.4				
KINGSGATE			17344.4	0.0	0.0	659087.2			59902.0	0.0	0.0	2273579.2				
			179910.5			6836599.0			806466.8			30643041.6				
			9548.2	0.0	0.0	360444.6			41261.8	0.0	0.0	1557633.0				
INDECK/OSWEGO	NIAGARA FALLS	GO-44-04														
INDECK/YERKES	NIAGARA FALLS	GO-45-04	9548.0	0.0	0.0	360437.0			41261.0	0.0	0.0	1557602.8				
INTALCO	HUNTINGDON	GO-7-03	2577.1	0.0	0.0	96306.2			8734.2	0.0	0.0	331543.8				
LOUIS DREYFUS	CHIPPAWA	GO-60-03	154.0	0.0	0.0	5805.8			154.0	0.0	0.0	5805.8				
EMERSON			12125.5	0.0	0.0	452887.4			56603.6	0.0	0.0	2114144.4				
HUNTINGDON			4362.7	0.0	0.0	166306.1			5926.5	0.0	0.0	225918.2				
IROQUOIS			8574.9	0.0	0.0	321130.0			29568.9	0.0	0.0	1107355.3				
KINGSGATE			0.0	0.0	0.0	0.0			2676.9	0.0	0.0	101588.4				
NIAGARA FALLS			19482.3	0.0	0.0	728638.0			72850.2	0.0	0.0	2733391.3				

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		February 2005 Février 2005		MONTH: MOIS:		November 2004 Novembre 2004		TO À		February 2005 Février 2005		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
LOUIS DREYFUS	ST CLAIR	GO-60-03	0.0	0.0	0.0	0.0	0.0		547.1	0.0	0.0	20461.5		
TOTAL LOUIS DREYFUS			44699.4			1674767.4			168327.2			6308664.8		
MARKEDON	ADEN	GO-80-04	127.1	0.0	0.0	4983.6			565.5	0.0	0.0	22220.1		
MEAD CORPORATION	CORNWALL	GO-107-04	695.5	0.0	0.0	25983.9			1468.7	0.0	0.0	54893.8		
MERRILL LYNH COM CDA	IROQUOIS	GO-58-04	22983.5	0.0	0.0	855905.6			80159.7	0.0	0.0	2985147.4		
	NIAGARA FALLS		5458.8	0.0	0.0	203285.7			29895.9	0.0	0.0	1113323.4		
TOTAL MERRILL LYNH COM CDA			28442.3			1059191.3			110055.6			4098470.7		
MONTANA-DAKOTA	MONCHY	GO-27-03	2825.2	0.0	0.0	105832.0			17797.6	0.0	0.0	666925.9		
NATIONAL FUEL	CHIPPAWA	GO-5-04	615.1	0.0	0.0	23035.5			3309.1	0.0	0.0	123852.7		
NEXEN CANADA LTD.	CHIPPAWA	GO-76-04	0.0	0.0	0.0	0.0			1754.0	0.0	0.0	66125.8		
	ELMORE		0.0	0.0	0.0	0.0			175242.6	0.0	0.0	7009704.0		
		GO-96-02	0.0	0.0	0.0	0.0			83422.4	0.0	0.0	3316040.4		
EMERSON		GO-76-04	0.0	0.0	0.0	0.0			503714.8	0.0	0.0	18831502.9		
		GO-96-02	0.0	0.0	0.0	0.0			220301.9	0.0	0.0	8201839.6		
HUNTINGDON		GO-76-04	0.0	0.0	0.0	0.0			27424.6	0.0	0.0	1051870.7		
		GO-96-02	0.0	0.0	0.0	0.0			13179.7	0.0	0.0	503859.9		
IROQUOIS		GO-76-04	0.0	0.0	0.0	0.0			16812.3	0.0	0.0	627359.9		
KINGSGATE		GO-96-02	0.0	0.0	0.0	0.0			9507.9	0.0	0.0	353884.0		
		GO-76-04	0.0	0.0	0.0	0.0			57978.4	0.0	0.0	2185785.7		
MONCHY		GO-96-02	0.0	0.0	0.0	0.0			28733.0	0.0	0.0	1083234.1		
		GO-76-04	0.0	0.0	0.0	0.0			862378.4	0.0	0.0	32339190.0		
		GO-96-02	0.0	0.0	0.0	0.0			254997.1	0.0	0.0	9549641.6		
NIAGARA FALLS		GO-76-04	0.0	0.0	0.0	0.0			230935.9	0.0	0.0	8689343.9		
		GO-96-02	0.0	0.0	0.0	0.0			100791.0	0.0	0.0	3787726.0		
TOTAL NEXEN CANADA LTD.			0.0			0.0			2587174.0			97597108.5		
NEXEN INC.	ELMORE	GO-76-04	80178.7	0.0	0.0	3207148.0			80178.7	0.0	0.0	3207148.0		
EMERSON			238866.8	0.0	0.0	8921674.6			238866.8	0.0	0.0	8921674.6		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: February 2005 MOIS: Février 2005	MONTH: November 2004 MOIS: Novembre 2004				TO February 2005 A Février 2005							
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
NEXEN INC.	IROQUOIS	GO-76-04	9328.8	0.0	0.0	348150.8	9328.8	0.0	0.0	348150.8				
	KINGSGATE		22601.0	0.0	0.0	858838.0	22601.0	0.0	0.0	858838.0				
	MONCHY		388456.8	0.0	0.0	14547707.5	388456.8	0.0	0.0	14547707.5				
	NIAGARA FALLS		104260.6	0.0	0.0	3928539.4	104260.6	0.0	0.0	3928539.4				
	ST CLAIR		349.7	0.0	0.0	13117.2	349.7	0.0	0.0	13117.2				
TOTAL NEXEN INC.			856423.5			32300114.6	856423.5			32300114.6				
NJR ENERGY	IROQUOIS	GO-24-04	6337.4	0.0	0.0	237399.0	14541.8	0.0	0.0	544319.7				
	NIAGARA FALLS		9966.9	0.0	0.0	373360.1	9966.9	0.0	0.0	373360.1				
TOTAL NJR ENERGY			16304.3			610759.1	24508.7			917679.7				
NW NATURAL GAS HUNTINGDON		GO-89-03	51881.5	0.0	0.0	1990693.1	269014.3	0.0	0.0	10322078.4				
	KINGSGATE		82768.7	0.0	0.0	3175834.9	347411.7	0.0	0.0	13330186.6				
TOTAL NW NATURAL GAS			134650.2			5166528.0	616426.0			23652265.0				
NYSEG	CHIPPAWA	GO-57-04	7917.9	0.0	0.0	296604.2	33918.0	0.0	0.0	1269290.0				
OMIMEX CANADA	REAGAN FIELD	GO-105-03	561.9	0.0	0.0	24431.4	2333.6	0.0	0.0	99968.2				
ONEOK ENERGY	KINGSGATE	GO-65-03	0.0	0.0	0.0	0.0	12629.6	0.0	0.0	479295.4				
	MONCHY		51707.8	0.0	0.0	1936457.1	219228.0	0.0	0.0	8216085.8				
TOTAL ONEOK ENERGY			51707.8			1936457.1	231857.6			8695381.2				
OXY ENERGY CANADA	HUNTINGDON	GO-62-03	22404.8	0.0	0.0	856313.0	22404.8	0.0	0.0	856313.0				
	MONCHY		40267.4	0.0	0.0	1508014.2	173813.1	0.0	0.0	6513797.4				
TOTAL OXY ENERGY CANADA			62672.2			2364327.2	196217.9			7370110.4				
PACIFIC GAS & ELEC	KINGSGATE	GO-77-03	476593.5	0.0	0.0	18110553.0	2029124.2	0.0	0.0	77004071.4				
PACIFICORP ENERGY	ELMORE	GO-7-04	149953.5	0.0	0.0	6085113.3	315047.1	0.0	0.0	12778008.0				
	EMERSON		0.0	0.0	0.0	0.0	8600.7	0.0	0.0	322268.2				
	KINGSGATE		71241.9	0.0	0.0	2707192.2	318901.1	0.0	0.0	12125671.3				
TOTAL PACIFICORP ENERGY			221195.4			8792305.5	642548.9			25225947.5				
PERC CANADA, INC.	IROQUOIS	GO-126-03	107.6	0.0	0.0	4008.1	504.1	0.0	0.0	18777.7				
	MONCHY		8251.8	0.0	0.0	309029.9	26677.5	0.0	0.0	999993.7				
	NIAGARA FALLS		288.9	0.0	0.0	10761.5	1053.5	0.0	0.0	39242.9				

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		AUTHORIZED VOLUME 1000 M3	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
			February 2005 Février 2005	November 2004 Novembre 2004											
TOTAL	PERC CANADA, INC.				8648.3		323799.5			28235.1			1058014.3		
PETRO-CANADA	ELMORE	GO-84-03			87293.6	0.0	3522296.6			363525.4		0.0	14682304.2		
	KINGSGATE				10736.1	0.0	407971.8			81507.7		0.0	3092599.2		
	MONCHY				45929.5	0.0	1720059.8			196957.9		0.0	7381082.3		
TOTAL	PETRO-CANADA				143959.2		5650328.2			641991.0			25155985.7		
PIONEER	ELMORE	GO-71-04			79880.9	0.0	3261445.7			333114.8		0.0	13587639.2		
PORTLAND G.E.	KINGSGATE	GO-92-03			32325.2	0.0	1228680.8			131119.3		0.0	4974924.1		
PROGAS	ELMORE	GO-16-03			71245.5	0.0	2718728.3			294076.5		0.0	11221959.2		
	EMERSON				5682.1	0.0	213793.1			28519.3		0.0	1073281.9		
	NIAGARA FALLS				20548.2	0.0	775694.6			94679.7		0.0	3574158.7		
TOTAL	PROGAS				97475.8		3708216.0			417275.5			15869399.7		
PUGET SOUND	HUNTINGDON	GO-132-03			107038.7	0.0	4107074.8			489516.1		0.0	18750759.6		
	KINGSGATE				58689.4	0.0	2230197.2			232328.3		0.0	8825958.5		
TOTAL	PUGET SOUND				165728.1		6337272.0			721844.4			27576718.1		
REGENT RESOURCES	REAGAN FIELD	GO-79-04			0.0	0.0	0.0			2385.7		0.0	87398.0		
RELIANT ENERGY INC.	IROQUOIS	GO-124-03			3957.9	0.0	147708.8			30001.9		0.0	1118889.6		
	NIAGARA FALLS				3220.0	0.0	121329.6			12306.5		0.0	463981.5		
TOTAL	RELIANT ENERGY INC.				7177.9		269038.4			42308.4			1582871.1		
REYNOLDS METAL COMP.	CORNWALL	GO-91-03			1614.1	0.0	60351.2			6658.7		0.0	248620.5		
RG&E	CHIPPAWA	GO-106-03			50577.0	0.0	1910293.3			213246.9		0.0	8054335.5		
SDG&E	KINGSGATE	GO-66-04			41902.2	0.0	1589350.5			173018.5		0.0	6570415.0		
SELECT ENERGY NEW YK	CHIPPAWA	GO-72-04			482.6	0.0	18478.8			965.1		0.0	36953.7		
SEMINOLE	ELMORE	GO-1-03			0.0	0.0	0.0			1527.1		0.0	61829.7		
	EMERSON				0.0	0.0	0.0			14495.3		0.0	540928.5		
TOTAL	SEMINOLE				0.0		0.0			16022.4			602758.2		
SETC	CHIPPAWA	GO-112-03			1172.0	0.0	44161.0			5431.0		0.0	204489.4		
	EMERSON				17739.0	0.0	662551.6			46511.0		0.0	1735887.5		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	February 2005 Février 2005	MONTH: MOIS:				November 2004 Novembre 2004	TO À	February 2005 Février 2005				
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SETC	IROQUOIS	GO-112-03	43196.0	0.0	0.0	1612074.7			177896.0	0.0	0.0	6634786.4		
	KINGSGATE		28409.0	0.0	0.0	1064201.1			170903.0	0.0	0.0	6392972.4		
	NIAGARA FALLS		35908.0	0.0	0.0	1353013.5			123788.0	0.0	0.0	4662191.4		
	ST CLAIR		8.0	0.0	0.0	300.1			9615.0	0.0	0.0	361580.2		
TOTAL SETC			158765.0			5947496.1			648578.0			24274833.1		
SIERRA PRODUCTION	SIERRA	GO-98-04	4848.0	0.0	0.0	173655.7			26755.4	0.0	0.0	961194.0		
	CHIPPAWA	GO-2-04	30235.0	0.0	0.0	1141976.0			107816.6	0.0	0.0	4072233.0		
	KINGSGATE	GO-36-04	25947.6	0.0	0.0	975110.9			110853.2	0.0	0.0	4156976.4		
	CHIPPAWA	GO-56-04	4012.0	0.0	0.0	151252.4			19914.0	0.0	0.0	750007.2		
SPRAGUE ENERGY	CORNWALL		1170.0	0.0	0.0	43746.3			5110.0	0.0	0.0	190773.2		
	IROQUOIS		8075.0	0.0	0.0	301359.0			34518.0	0.0	0.0	1287433.9		
	NAPIERVILLE		944.0	0.0	0.0	35277.3			3665.0	0.0	0.0	136830.8		
	NIAGARA FALLS		4774.0	0.0	0.0	179884.3			18522.0	0.0	0.0	697522.3		
TOTAL SPRAGUE ENERGY			18975.0			711519.3			81729.0			3062567.4		
ST.LAWRENCE	CORNWALL	GO-105-02	0.0	0.0	0.0	0.0			41658.1	0.0	0.0	1554593.6		
		GO-68-04	15615.2	0.0	0.0	583696.2			15615.2	0.0	0.0	583696.2		
	IROQUOIS	GO-105-02	0.0	0.0	0.0	0.0			3217.9	0.0	0.0	120104.2		
		GO-68-04	1273.4	0.0	0.0	47599.7			1273.4	0.0	0.0	47599.7		
TOTAL ST.LAWRENCE			16888.6			631295.9			61764.6			2305993.7		
SUMMIT	ELMORE	GO-102-04	15411.6	0.0	0.0	625710.9			79661.2	0.0	0.0	3234693.5		
	KINGSGATE	GO-25-03	31804.6	0.0	0.0	1207620.7			138173.5	0.0	0.0	5249131.9		
	ELMORE	GO-47-03	27225.2	0.0	0.0	1213971.7			113408.4	0.0	0.0	5074753.8		
	CARDSTON	GO-78-03	0.0	0.0	0.0	0.0			25039.6	0.0	0.0	972873.1		
TENASKA MARKETING	EAST HEREFORD		1709.4	0.0	0.0	63897.4			8202.8	0.0	0.0	306515.5		
	ELMORE		30623.0	0.0	0.0	1208689.8			128458.9	0.0	0.0	5070272.9		
	EMERSON		103904.7	0.0	0.0	3880840.4			504992.1	0.0	0.0	18843330.7		
	IROQUOIS		8072.4	0.0	0.0	301262.0			36114.4	0.0	0.0	1347116.1		
KINGSGATE MONCHY			0.0	0.0	0.0	0.0			9735.5	0.0	0.0	364000.5		
			32295.7	0.0	0.0	1206890.3			257712.7	0.0	0.0	9641478.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		February 2005 Février 2005		MONTH: MOIS:		November 2004 Novembre 2004		TO À		February 2005 Février 2005		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TENASKA MARKETING	NIAGARA FALLS	GO-78-03	0.0	0.0	0.0	0.0	0.0		6531.9	0.0	0.0	245567.1		
	NORTH PORTAL		0.0	0.0	0.0	0.0	0.0		1458.4	0.0	0.0	59998.6		
TOTAL	TENASKA MARKETING		176605.2			6661579.8			978246.3			36851153.2		
TERASEN GAS	HUNTINGDON	GO-66-03	3.4	0.0	0.0	129.9			13.7	0.0	0.0	523.6		
TRANSALTA	HUNTINGDON	GO-30-03	0.0	0.0	0.0	0.0			76.3	0.0	0.0	2926.9		
TXU ENERGY	NIAGARA FALLS	GO-71-03	824.8	0.0	0.0	31243.4			2322.7	0.0	0.0	87983.9		
U.S. GYPSUM	*CHIPPAWA	GO-116-03	3518.6	0.0	0.0	132792.0			14538.5	0.0	0.0	548683.0		
	EMERSON		10652.5	0.0	0.0	402025.4			45633.2	0.0	0.0	1722197.0		
	HUNTINGDON		3588.7	0.0	0.0	136262.9			15245.3	0.0	0.0	579134.4		
	KINGSGATE		5990.6	0.0	0.0	227223.5			25661.2	0.0	0.0	974527.4		
	NIAGARA FALLS		3828.6	0.0	0.0	144491.4			16949.7	0.0	0.0	639681.7		
TOTAL	U.S. GYPSUM		27579.0			1042795.1			118027.9			4464223.6		
UBS AG, LONDON BRANC	IROQUOIS	GO-20-04	4465.6	0.0	0.0	166656.2			4607.3	0.0	0.0	171930.3		
	KINGSGATE		0.0	0.0	0.0	0.0			8910.5	0.0	0.0	339400.9		
TOTAL	UBS AG, LONDON BRANC		4465.6			166656.2			13517.8			511331.2		
US STEEL CORP	OJIBWAY (WINDSOR)	GO-111-02	0.0	0.0	0.0	0.0			3354.5	0.0	0.0	126598.8		
VERMONT GAS	PHILIPSBURG	GO-111-03	414.7	0.0	0.0	15501.5			1268.3	0.0	0.0	47378.1		
WASATCH	HUNTINGDON	GO-23-04	253.7	0.0	0.0	9726.1			5105.3	0.0	0.0	195102.3		
WESTERN GAS	KINGSGATE	GO-120-03	0.0	0.0	0.0	0.0			8420.1	0.0	0.0	318869.2		
WEYERHAEUSER	HUNTINGDON	GO-64-03	21287.1	0.0	0.0	816573.2			92549.1	0.0	0.0	3550460.5		
WPS ENERGY CANADA CO	EMERSON	GO-83-04	14562.1	0.0	0.0	545350.7			44194.3	0.0	0.0	1654224.5		
	IROQUOIS		0.0	0.0	0.0	0.0			1446.8	0.0	0.0	54089.0		
	MONCHY		6166.1	0.0	0.0	230920.4			26069.6	0.0	0.0	975723.1		
TOTAL	WPS ENERGY CANADA CO		20728.2			776271.1			71710.7			2684036.6		
*TOTAL LENGTH	SHORT TERM		7736874.2			296209547.5	2104464383	7.10	33406933.3			1277081946.7	9442894029	7.39
TOTAL			8775088.1			335238706.1	2373698952	7.08	37744833.6			1440685147.2	10548915712	7.32

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	February 2005 Février 2005		November 2004 Novembre 2004		February 2005 Février 2005	
			MONTH: MOIS:	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE, RECETTES \$	AVG. PRIX MOYEN
SHORT TERM				VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
***** SHORT TERM *****								
ALTAGAS/PREMS TAR LP	COURTRIGHT	GO-70-04		887.0	0.0	33280.2		
BP CANADA	COURTRIGHT	GO-94-03		84356.3	0.0	3203008.8		
	LOOMIS			1593.3	0.0	59079.6		
	OJBWAY (WINDSOR)			17204.4	0.0	650326.3		
	SAULT STE MARIE			11465.1	0.0	428336.1		
	ST CLAIR			99912.8	0.0	3747729.0		
TOTAL BP CANADA				214531.9		8088479.8		
CARGILL, INC.	ST CLAIR	GO-51-03		0.0	0.0	0.0		
COENERGY II	COURTRIGHT	GO-33-03		25135.0	0.0	948594.9		
	OJBWAY (WINDSOR)			0.0	0.0	0.0		
	ST CLAIR			20314.0	0.0	766650.4		
TOTAL COENERGY II				45449.0		1715245.3		
CONCORD ENERGY	HUNTINGDON	GO-55-04		0.0	0.0	0.0		
CONOCOPHILLIPS	COURTRIGHT	GO-52-04		11269.9	0.0	422395.8		
	LOOMIS			1608.8	0.0	60265.6		
	OJBWAY (WINDSOR)			0.0	0.0	0.0		
	ST CLAIR			98577.0	0.0	3694665.9		
TOTAL CONOCOPHILLIPS				111455.7		4177327.4		
CONSTELLATION	ST CLAIR	GO-54-03		3342.0	0.0	125356.9		
CORAL ENERGY	OJBWAY (WINDSOR)	GO-12-04		7896.9	0.0	299845.3		
	ST CLAIR			180785.8	0.0	6781275.1		
TOTAL CORAL ENERGY				188682.7		7081120.4		
DYNEGY	ST CLAIR	GO-35-03		6452.9	0.0	240306.0		
ENBRIDGE GAS DIST	CORUNNA	GO-62-04		0.0	0.0	0.0		
	COURTRIGHT			246630.1	0.0	9364545.2		
	SAULT STE MARIE			14428.0	0.0	550139.7		
TOTAL ENBRIDGE GAS DIST				261058.1		9914684.9		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

IMPORTER IMPORTATEUR	SHORT TERM D'IMPORTATION	LIC/ORD	MONTH: MOIS:		AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
			February 2005 Février 2005	November 2004 Novembre 2004											
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-81-03	66132.3	0.0	0.0	0.0	2511043.5			272323.9	0.0	0.0	10322271.3		
	ST CLAIR		0.0	0.0	0.0	0.0	0.0			5889.2	0.0	0.0	220138.3		
TOTAL ENBRIDGE GAS SERVICE			66132.3			2511043.5				278213.1			10542409.6		
LOUIS DREYFUS	ST CLAIR	GO-61-03	7898.8	0.0	0.0	295415.1				32430.5	0.0	0.0	1212900.7		
MICHCON	COURTRIGHT	GO-16-04	30342.8	0.0	0.0	1146654.4				129852.0	0.0	0.0	4916413.6		
NEXEN CANADA LTD.	COURTRIGHT	GO-77-04	0.0	0.0	0.0	0.0	0.0			169681.9	0.0	0.0	6430153.9		
		GO-97-02	0.0	0.0	0.0	0.0	0.0			102122.1	0.0	0.0	3867363.8		
	LOOMIS	GO-77-04	0.0	0.0	0.0	0.0	0.0			47925.7	0.0	0.0	1774656.2		
	OJIBWAY (WINDSOR)	GO-77-04	0.0	0.0	0.0	0.0	0.0			26314.8	0.0	0.0	974700.2		
		GO-97-02	0.0	0.0	0.0	0.0	0.0			521.8	0.0	0.0	19781.4		
	SARNIA	GO-77-04	0.0	0.0	0.0	0.0	0.0			6815.4	0.0	0.0	258371.8		
		GO-97-02	0.0	0.0	0.0	0.0	0.0			224249.8	0.0	0.0	8406474.6		
	SAULT STE MARIE	GO-77-04	0.0	0.0	0.0	0.0	0.0			121410.0	0.0	0.0	4538305.9		
		GO-97-02	0.0	0.0	0.0	0.0	0.0			13138.8	0.0	0.0	490602.5		
	ST CLAIR	GO-77-04	0.0	0.0	0.0	0.0	0.0			8501.7	0.0	0.0	316518.3		
		GO-97-02	0.0	0.0	0.0	0.0	0.0			1252.4	0.0	0.0	47478.5		
TOTAL NEXEN CANADA LTD.			0.0			0.0	0.0			5935.2	0.0	0.0	225003.4		
NEXEN INC.	COURTRIGHT	GO-77-04	99104.6	0.0	0.0	3763001.8				727869.6			27349410.6		
	LOOMIS		23518.7	0.0	0.0	881010.5				99104.6	0.0	0.0	3763001.8		
	OJIBWAY (WINDSOR)		779.8	0.0	0.0	29382.9				23518.7	0.0	0.0	881010.5		
	SARNIA		114160.4	0.0	0.0	4282156.4				779.8	0.0	0.0	29382.9		
	SAULT STE MARIE		3953.6	0.0	0.0	147706.5				114160.4	0.0	0.0	4282156.4		
	ST CLAIR		1260.0	0.0	0.0	47476.8				3953.6	0.0	0.0	147706.5		
TOTAL NEXEN INC.			242777.1			9150734.8				1260.0	0.0	0.0	47476.8		
ONEOK ENERGY	COURTRIGHT	GO-72-03	71347.5	0.0	0.0	2709064.7				242777.1			9150734.8		
ONTARIO ENERGY SVGS	COURTRIGHT	GO-100-03	0.0	0.0	0.0	0.0				243302.3	0.0	0.0	9241995.2		
OXY ENERGY CANADA	OJIBWAY (WINDSOR)	GO-63-03	0.0	0.0	0.0	0.0				3415.6	0.0	0.0	129407.7		
										344.2	0.0	0.0	12890.3		

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
			February 2005 Février 2005	November 2004 Novembre 2004										
PERC CANADA, INC.	ST CLAIR	GO-127-03	4167.8	0.0	0.0	158251.4	0.0	0.0	38422.0	0.0	0.0	1455975.6		
SEMINOLE	COURTRIGHT	GO-2-03	0.0	0.0	0.0	0.0	0.0	0.0	1602.1	0.0	0.0	59908.9		
TOTAL SEMINOLE	ST CLAIR		0.0	0.0	0.0	0.0	0.0	0.0	1731.5	0.0	0.0	64723.5		
SETC	ST CLAIR	GO-113-03	52389.0	0.0	0.0	1989210.4	0.0	0.0	3333.6			124632.4		
TENASKA MARKETING	LOOMIS	GO-79-03	20269.1	0.0	0.0	751578.3	0.0	0.0	187181.0	0.0	0.0	7095953.5		
	SARNIA		5727.5	0.0	0.0	214036.7	0.0	0.0	86725.1	0.0	0.0	3212633.1		
TOTAL TENASKA MARKETING	ST CLAIR		35297.9	0.0	0.0	1323318.3	0.0	0.0	92385.0	0.0	0.0	3460769.7		
TERASEN GAS	HUNTINGDON	GO-67-03	0.0	0.0	0.0	0.0	0.0	0.0	86478.0	0.0	0.0	3242050.9		
UNION GAS	COURTRIGHT	GO-43-03	67677.1	0.0	0.0	2557517.7	0.0	0.0	265588.1			9915453.7		
	OJIBWAY (WINDSOR)		43857.5	0.0	0.0	1657375.0	0.0	0.0	7913.6	0.0	0.0	302457.8		
TOTAL UNION GAS			111534.6			4214892.6			295010.6	0.0	0.0	11162127.2		
*TOTAL LENGTH	SHORT TERM		1479743.7			55840001.2			189992.7	0.0	0.0	7188602.5		
*TOTAL			1479743.7			55840001.2			485003.3			18350729.7		
									5885108.4	7.45		221853389.9	1763432379	7.95
									5885108.4	7.45		221853389.9	1763432379	7.95

National Energy
Board



Office national
de l'énergie

NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

MARCH/MARS 2005

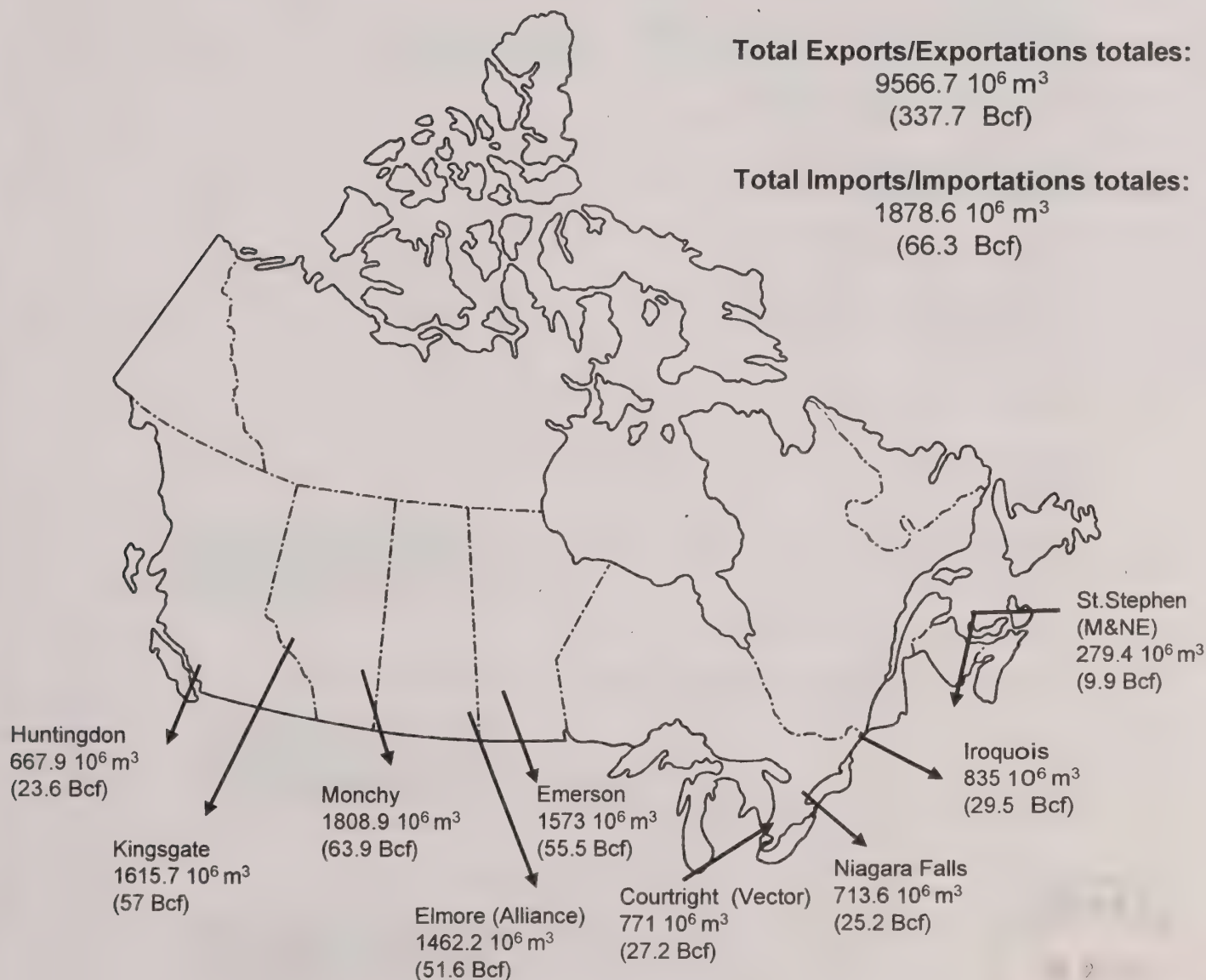


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Conversion Factors / Facteurs de conversion

1 cubic metre (m ³) of natural gas	= 35.301 01 cubic feet (cf)
(101.325 kilopascals and 15°C)	(14.73 psia and 60°F)
1 gigajoule (GJ)	= approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:
Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)

Figure 1

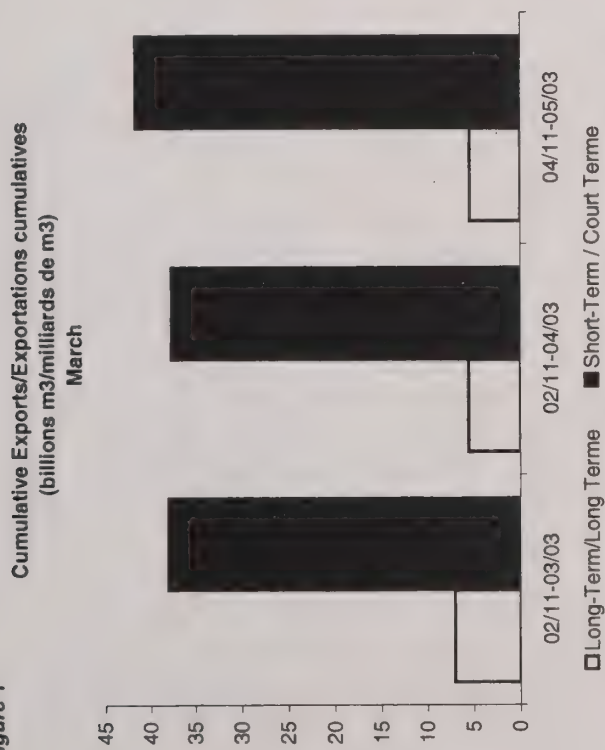


Figure 2

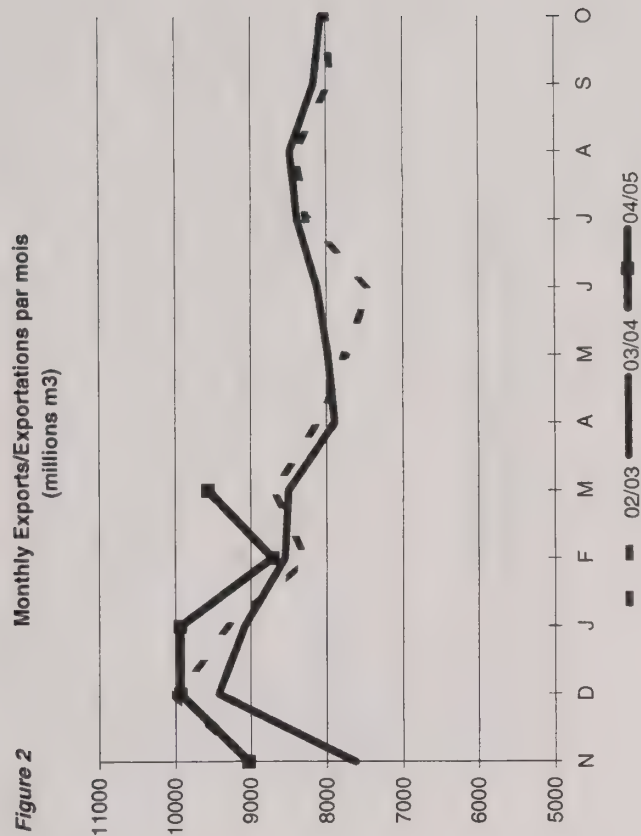


Figure 3

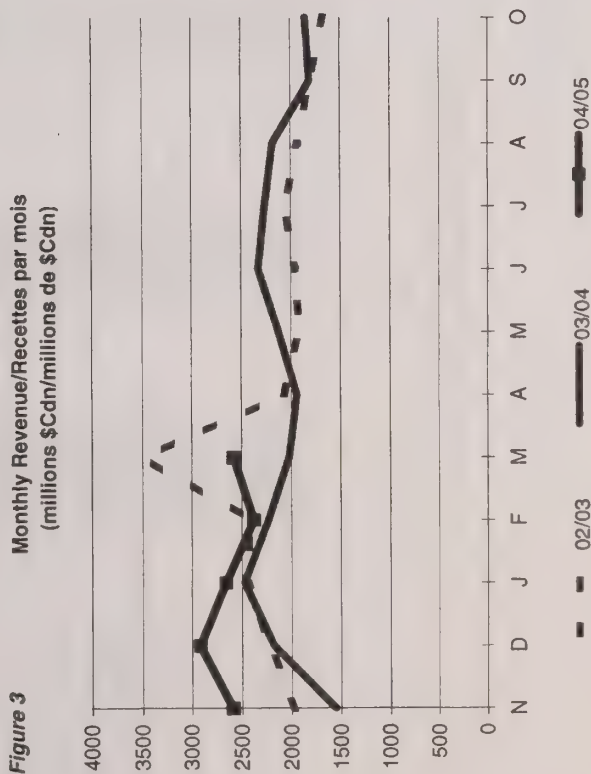
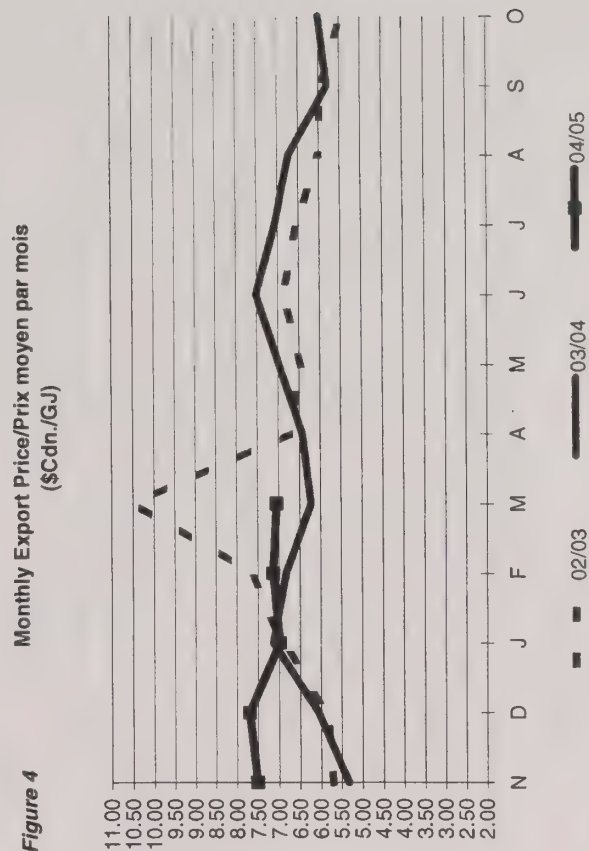


Figure 4



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

March 2005/mars 2005

Imperial Units & \$US /Unités impériales \$US

Figure 5

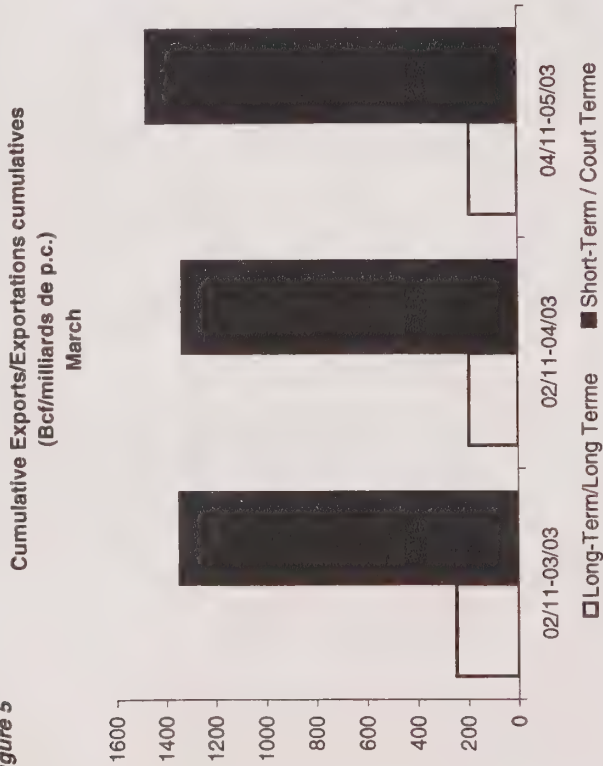


Figure 6

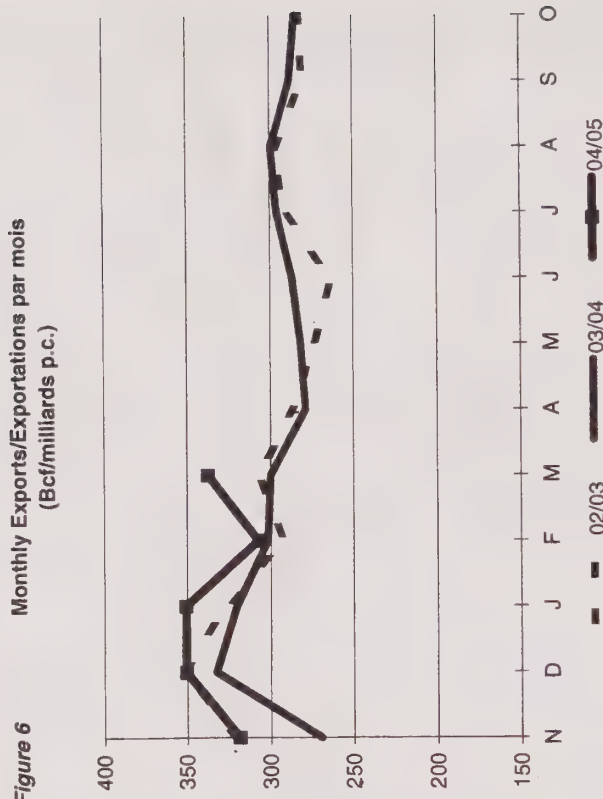


Figure 7

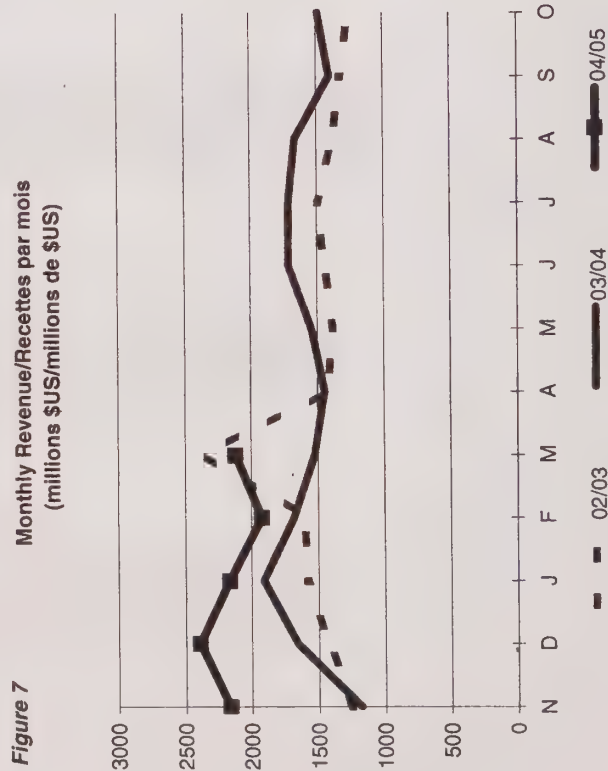
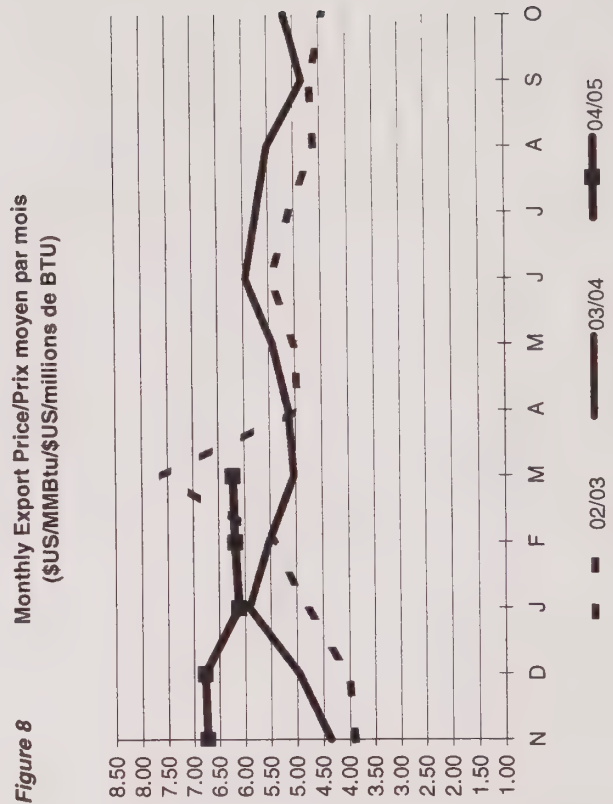


Figure 8



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

	-----Month/Mois-----		Variation		----- Cumulative to date -----		Variation	
	2004-03	2005-03	% Change		2003-11-2004-03	2004-11-2005-03	% Change	
Volume (Millions M3)								
Long-term / Long terme	1074.3	1104.8	2.8%		5548.9	5442.7	-1.9%	
Short-term / Court terme	7426.2	8461.8	13.9%		37641.5	41726.8	10.9%	
Total	8500.5	9566.7	12.5%		43190.3	47169.6	9.2%	
Revenue/Recettes (Millions \$CDN)								
Long-term / Long terme	248.0	288.4	16.3%		1282.6	1394.4	8.7%	
Short-term / Court terme	1,774.0	2287.6	29.0%		9178.5	11711.6	27.6%	
Total	2022.0	2576.0	27.4%		10461.1	13106.0	25.3%	
Avg. price/Prix moyen (\$CDN/GJ)								
Long-term / Long terme	6.11	6.92	13.3%		6.12	6.79	10.9%	
Short-term / Court terme	6.25	7.06	13.0%		6.38	7.34	15.1%	
Total	6.23	7.05	13.0%		6.35	7.28	14.7%	
Volume (BCF)								
Long-term / Long terme	37.9	39.0	2.8%		195.9	192.1	-1.9%	
Short-term / Court terme	262.2	298.7	13.9%		1328.8	1473.0	10.9%	
Total	300.1	337.7	12.5%		1524.7	1665.1	9.2%	
Revenue/Recettes (Millions \$US)								
Long-term / Long terme	186.7	237.2	27.0%		975.3	1143.7	17.3%	
Short-term / Court terme	1335.5	1881.1	40.9%		6979.1	9609.5	37.7%	
Total	1522.2	2118.2	39.2%		7954.4	10753.2	35.2%	
Avg. price/Prix moyen (\$US/MMBTU)								
Long-term / Long terme	4.94	6.11	23.7%		4.99	5.97	19.7%	
Short-term / Court terme	5.05	6.23	23.4%		5.20	6.46	24.2%	
Total	5.04	6.22	23.5%		5.18	6.41	23.7%	

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)						VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)					
	% CHANGE VARIATION EN %			% CHANGE VARIATION EN %			% CHANGE VARIATION EN %			% CHANGE VARIATION EN %					
	2004-03	2005-03	2004-03	2005-03	2004-03	2005-03	2003-11 2004-03	2004-11 2005-03	2003-11 2004-03	2004-11 2005-03	2003-11 2004-03	2004-11 2005-03			
TERM/TERME															
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1074.3	1104.8	2.8	6.11	6.92	13.3	5548.9	5442.7	-1.9	6.12	6.79	11.0			
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	4644.1	5074.5	9.3	6.26	7.06	12.8	23766.0	24827.3	4.5	6.38	7.34	15.1			
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2782.1	3387.3	21.8	6.21	7.07	13.9	13875.5	16899.5	21.8	6.36	7.33	15.3			
TOTAL - TERM/TERME	8500.5	9566.7	12.5	6.22	7.05	13.2	43190.3	47169.6	9.2	6.34	7.28	14.7			
REGION/RÉGION															
CALIFORNIA/CALIFORNIE	1058.9	1171.9	10.7	6.03	6.70	11.0	5364.2	5943.3	10.8	6.05	6.83	12.8			
MIDWEST/MIDWEST	3957.0	3982.3	0.6	6.16	7.00	13.6	19949.4	19978.1	0.1	6.28	7.32	16.5			
MOUNTAIN/ROCHEUSES	7.3	10.0	37.7	6.22	6.98	12.3	50.1	102.1	103.9	5.98	6.83	14.1			
NORTHEAST/NORD-EST	2450.6	3249.1	32.6	6.66	7.39	10.9	12707.8	15233.8	19.9	6.85	7.59	10.7			
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1026.6	1153.3	12.3	5.61	6.61	17.9	5118.9	5912.3	15.5	5.62	6.79	20.9			
TOTAL - REGION/RÉGION	8500.5	9566.7	12.5	6.22	7.05	13.2	43190.3	47169.6	9.2	6.34	7.28	14.7			
CUSTOMER TYPE/CLIENT															
END-USER/UTILISATEURS ULTIMES	879.7	1442.3	64.0	6.13	6.98	13.9	4618.8	5884.5	27.4	6.03	7.03	16.6			
LDC/SDL	1755.4	1796.2	2.3	6.22	7.07	13.6	8142.5	9392.5	15.4	6.16	7.14	16.0			
MARKETING CO./COMMERCIALISATEURS	5785.8	6242.6	7.9	6.23	7.06	13.4	29369.7	31426.3	7.0	6.42	7.36	14.7			
PIPELINE/PIPELINES	79.7	85.5	7.3	7.10	6.57	-7.5	1059.4	466.2	-56.0	6.93	7.25	4.6			
TOTAL - CUSTOMER TYPE/CLIENT	8500.5	9566.7	12.5	6.22	7.05	13.23	43190.3	47169.6	9.2	6.34	7.28	14.7			

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

TABLE 2

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TERM/TERME	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		
	2004-03	2005-03	% CHANGE VARIATION EN %	2004-03	2005-03	% CHANGE VARIATION EN %	2003-11 2004-03	2004-11 2005-03	% CHANGE VARIATION EN %	2003-11 2004-03	2004-11 2005-03	% CHANGE VARIATION EN %
LONG-TERM (FIRM)/LONG TERME (GARANTI)	37.9	39.0	2.8	4.94	6.11	23.7	195.9	192.1	-1.9	4.99	5.98	19.7
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	163.9	179.1	9.3	5.06	6.23	23.2	839.0	876.4	4.5	5.21	6.46	24.1
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	98.2	119.6	21.8	5.01	6.23	24.4	489.8	596.6	21.8	5.19	6.46	24.4
TOTAL - TERM/TERME	300.1	337.7	12.5	5.03	6.22	23.7	1524.7	1665.1	9.2	5.17	6.41	23.8
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	37.4	41.4	10.7	4.87	5.91	21.3	189.4	209.8	10.8	4.94	6.02	21.9
MIDWEST/MIDWEST	139.7	140.6	0.6	4.98	6.18	24.1	704.2	705.2	0.1	5.13	6.45	25.8
MOUNTAIN/ROCHEUSES	0.3	0.4	37.7	5.02	6.16	22.7	1.8	3.6	103.9	4.89	6.02	23.2
NORTHEAST/NORD-EST	86.5	114.7	32.6	5.38	6.52	21.1	448.6	537.8	19.9	5.59	6.68	19.4
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	36.2	40.7	12.3	4.53	5.83	28.7	180.7	208.7	15.5	4.58	5.98	30.5
TOTAL - REGION/RÉGION	300.1	337.7	12.5	5.03	6.22	23.7	1524.7	1665.1	9.2	5.17	6.41	23.8
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	31.1	50.9	64.0	4.95	6.16	24.38	163.0	207.7	27.4	4.92	6.19	25.8
LDC/SDL	62.0	63.4	2.3	5.03	6.24	24.07	287.4	331.6	15.4	5.02	6.29	25.1
MARKETING CO./COMMERCIALISATEURS	204.2	220.4	7.9	5.03	6.23	23.92	1036.8	1109.4	7.0	5.24	6.48	23.8
PIPELINE/PIPELINES	2.8	3.0	7.3	5.74	5.79	1.00	37.4	16.5	-56.0	5.66	6.38	12.7
TOTAL - CUSTOMER TYPE/CLIENT	300.1	337.7	12.5	5.03	6.22	23.7	1524.7	1665.1	9.2	5.17	6.41	23.8

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

TABLE 3

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			%CHANGE VARIATION EN %
		2004-03	2005-03	2004-03	2005-03		2003-11- 2004-03	2004-11- 2005-03		2003-11- 2004-03	2004-11- 2005-03	2005-03	
ADEN	TOTAL	ADEN	29.1	26.8	-7.8		161.8	135.2	-16.4				
			29.1	26.8	-7.8		161.8	135.2	-16.4				
CARDSTON	TOTAL	SHORT-TERM/COURT TERME CARDSTON	0.5	0.5	6.3		7.1	27.9	295.0				
			0.5	0.5	6.3		7.1	27.9	295.0				
CHIPPAWA	TOTAL	LONG-TERM/LONG TERME SHORT-TERM/COURT TERME CHIPPAWA	0.0	0.0	0.0		8.5	0.0	-100.0	7.17	0.00		-100.0
			179.7	338.2	88.2	7.7	1043.5	1423.2	36.4	7.53	7.88		4.7
CORNWALL	TOTAL	SHORT-TERM/COURT TERME LONG-TERM/LONG TERME CORNWALL	179.7	338.2	88.2	7.7	1052.0	1423.2	35.3	7.53	7.88		4.7
			0.8	0.0	-100.0	-100.0	3.9	1.5	-60.1	9.42	11.15		18.3
EAST HEREFORD	TOTAL	SHORT-TERM/COURT TERME LONG-TERM/LONG TERME EAST HEREFORD	24.0	24.7	2.9	17.1	130.2	122.0	-6.2	8.33	9.73		16.9
			24.8	24.7	-0.4	17.5	134.0	123.6	-7.8	8.36	9.75		16.7
ELMORE	TOTAL	SHORT-TERM/COURT TERME LONG-TERM/LONG TERME ELMORE	57.8	79.3	37.1	-17.9	345.5	385.9	11.7	5.67	5.36		-5.4
			0.1	51.5	40360.8		192.0	430.8	124.4				
EMERSON	TOTAL	SHORT-TERM/COURT TERME LONG-TERM/LONG TERME EMERSON	58.0	130.8	125.6		537.5	816.7	52.0				
			1409.7	1462.2	3.7	16.0	6972.5	6905.1	-1.0	6.35	7.43		16.9
HUNTINGDON	TOTAL	SHORT-TERM/COURT TERME LONG-TERM/LONG TERME HUNTINGDON	1409.7	1462.2	3.7	16.0	6972.5	6905.1	-1.0	6.35	7.43		16.9
			89.4	69.7	-22.0	28.3	428.3	323.4	-24.5	4.86	6.58		35.4
IROQUOIS	TOTAL	SHORT-TERM/COURT TERME LONG-TERM/LONG TERME IROQUOIS	1031.3	1503.3	45.8	14.7	5007.5	6681.5	33.4	6.38	7.39		15.8
			1120.7	1573.0	40.4	16.1	5435.7	7004.9	28.9	6.26	7.35		17.4
KINGSGATE	TOTAL	SHORT-TERM/COURT TERME LONG-TERM/LONG TERME KINGSGATE	39.6	39.6	0.1	-16.3	195.6	195.4	-0.1	4.28	3.72		-13.0
			680.1	628.3	-7.6	17.8	3007.3	3126.5	4.0	5.70	7.00		22.7
	TOTAL	SHORT-TERM/COURT TERME LONG-TERM/LONG TERME HUNTINGDON	719.7	667.9	-7.2	16.1	3202.8	3321.9	3.7	5.61	6.80		21.2
			464.8	449.0	-3.4	13.6	2272.6	2143.1	-5.7	6.85	7.22		5.4
	TOTAL	SHORT-TERM/COURT TERME LONG-TERM/LONG TERME IROQUOIS	295.8	386.0	30.5	18.9	1497.1	1981.0	32.3	7.90	8.99		13.9
			760.6	835.0	9.8	16.6	3769.6	4124.0	9.4	7.27	8.07		11.1
	TOTAL	SHORT-TERM/COURT TERME LONG-TERM/LONG TERME KINGSGATE	59.0	82.1	39.0	39.1	496.3	570.3	14.9	4.98	5.41		8.6
			1309.1	1533.6	17.1	9.6	7060.6	8567.4	21.3	5.92	6.78		14.4

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	VOLUME (MILLIONS M3)		AVERAGE PRICE PRX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	AVERAGE PRICE PRX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %
	2004-03	2005-03	2004-03	2005-03		2003-11- 2004-03	2004-11- 2005-03	2003-11- 2004-03	2004-11- 2005-03				
TOTAL	1368.2	1615.7	18.1	5.93	6.56	10.5	7556.9	9137.7	5.86	20.9	5.86	6.69	14.2
MONCHY	LONG-TERM/LONG TERME		132.6	132.6	0.0	5.65	6.25	646.0	5.51	-0.7	5.51	6.94	26.0
	SHORT-TERM/COURT TERME		1723.2	1676.3	-2.7	6.23	6.62	8487.5	8252.7	-2.8	6.29	7.14	13.5
TOTAL	1855.9	1808.9	-2.5	6.18	6.59	6.6	9137.7	8898.7	6.24	-2.6	6.24	7.13	14.2
NAPIERVILLE	LONG-TERM/LONG TERME		48.5	44.9	-7.4	5.89	5.76	215.5	215.1	-0.2	5.86	6.20	5.8
	SHORT-TERM/COURT TERME		0.3	3.3	1106.6		6.1	12.9		112.4			
TOTAL	48.8	48.2	-1.2			221.6	228.0	2.9					
NIAGARA FALLS	LONG-TERM/LONG TERME		130.7	169.9	30.0	6.10	7.42	681.1	743.8	9.2	6.32	7.71	22.1
	SHORT-TERM/COURT TERME		464.8	543.7	17.0	6.78	7.77	2692.1	2650.7	-1.5	6.78	8.20	21.1
TOTAL	595.5	713.6	19.8	6.63	7.69	15.9	3373.2	3394.5	6.68	0.6	6.68	8.10	21.1
NORTH PORTAL	LONG-TERM/LONG TERME		0.2	1.0	328.8	3.69	3.12	2.6	3.2	23.2	2.95	3.18	7.9
	SHORT-TERM/COURT TERME		0.0	0.0	0.0		0.0	1.5		0.0			
TOTAL	0.2	1.0	328.8			2.6	4.6			80.1			
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERME		0.0	0.0	0.0					33.3			
	OJIBWAY (WINDSOR)							2.5	3.4	33.3			
PHILIPSBURG	LONG-TERM/LONG TERME		16.1	16.0	-0.9	7.11	7.55	83.0	84.4	1.7	7.26	8.36	15.1
	SHORT-TERM/COURT TERME		0.0	0.4	0.0			2.0	11.6	478.6			
TOTAL	16.1	16.4	1.7				85.0	95.9		12.9			
REAGAN FIELD	SHORT-TERM/COURT TERME		1.3	1.6	26.1			6.9	7.1	3.2			
	REAGAN FIELD		1.3	1.6	26.1			6.9	7.1	3.2			
SIERRA	SHORT-TERM/COURT TERME		6.1	5.4	-12.0			25.5	32.1	25.8			
	SIERRA		6.1	5.4	-12.0			25.5	32.1	25.8			
SPRAGUE	SHORT-TERM/COURT TERME		12.4	16.2	30.6			65.9	82.9	25.9			
	SPRAGUE		12.4	16.2	30.6			65.9	82.9	25.9			
ST CLAIR	0.0	1.1	0.0			5.3	71.8			1258.4			

TABLE 3

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %
	2004-03	2005-03	2004-03	2005-03		2003-11- 2004-03	2004-11- 2005-03	2003-11- 2004-03	2004-11- 2005-03	
TOTAL ST CLAIR	0.0	1.1		0.0		5.3	71.8		1258.4	
ST STEPHEN										
	34.6	20.7	7.04	11.11		166.0	130.7	7.14	9.03	26.5
LONG-TERM/LONG TERME										
SHORT-TERM/COURT TERME	258.7	258.6	6.79	7.87		1268.1	1199.6	7.50	8.35	11.3
TOTAL ST STEPHEN	293.3	279.4	6.82	8.11		1434.1	1330.2	7.46	8.42	12.9
TOTAL	8500.5	9566.7	6.23	7.05	13.0	43190.3	47169.6	6.35	7.28	14.7

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2004-11	2004-12	2005-01	2005-02	2005-03	2005-04	2005-05	2005-06	2005-07	2005-08	2005-09	2005-10	TOTAL
ADEN	29004.9	29079.9	26198.1	24122.7	26837.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	135242.8
CARDSTON	25294.6	321.9	1404.9	378.4	503.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27902.8
CHIPPAWA	160627.1	266776.5	375118.7	282441.8	338241.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1423206.0
CORNWALL	20114.8	25230.9	28897.9	24666.1	24674.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	123584.3
EAST HEREFORD	110360.4	199250.0	247527.8	128825.3	130777.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	816741.2
ELMORE	1194288.1	1344095.2	1529422.3	1375096.6	1462192.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6905094.6
EMERSON	1318397.6	1340501.2	1458860.7	1314160.3	1572968.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7004888.0
HUNTINGDON	681398.9	714576.8	661999.7	595971.5	667943.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3321889.9
IROQUOIS	841282.7	895381.2	800030.0	752345.7	834997.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4124037.1
KINGSGATE	2109906.1	2177190.2	1704524.8	1530360.0	1615721.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9137702.5
MONCHY	1630431.8	1860335.0	1956704.0	1642317.9	1808896.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8898685.4
NAPIERVILLE	38494.1	47547.0	49440.7	44331.8	48190.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	228003.8
NIAGARA FALLS	571757.9	672158.7	757657.7	679315.1	713647.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3394536.7
NORTH PORTAL	2250.7	214.4	163.0	951.1	1034.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4613.5
OJIBWAY (WINDSOR)	3354.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3354.5
PHILIPSBURG	16623.4	20171.9	23050.6	19655.2	16419.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	95920.5
REAGAN FIELD	1463.8	1312.6	1381.0	1369.0	1583.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7109.4
SIERRA	0.0	16675.4	5232.0	4848.0	5383.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32139.0
SPRAGUE	14956.9	15981.8	20861.6	14894.7	16203.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	82898.1
ST CLAIR	4451.5	21021.0	29088.7	16130.0	1073.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	71765.1
ST STEPHEN	252551.4	280965.1	257586.4	259774.6	279361.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1330239.1
TOTAL	9027011.1	9928786.7	9935150.6	8711955.8	9566650.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47169554.1

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TOP 15 EXPORTERS: 2004-11 AND 2005-03 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2004-11 ET 2005-03

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)		
	0411 0503	0311 0403	% CHANGE VARIATION EN %	0411 0503	0311 0403	% CHANGE VARIATION EN %	0411 0503	0311 0403	% CHANGE VARIATION EN %	0411 0503	0311 0403	% CHANGE VARIATION EN %
***** LONG TERM *****												
TGCS	1291.0	1273.2	1.4	6.34	6.45	-1.6	45573.9	44946.3	1.4	5.63	5.31	6.1
ENCANA CORP	950.3	867.3	9.6	6.74	5.67	18.9	33546.2	30615.0	9.6	6.00	4.67	28.4
PROGAS	843.5	862.6	-2.2	7.47	6.71	11.3	29777.7	30451.6	-2.2	6.63	5.53	19.9
CARGILL GAS MK	471.6	505.8	-6.8	8.38	6.28	33.5	16649.0	17856.9	-6.8	7.45	5.17	44.0
COENERGY II	267.7	225.1	18.9	5.53	6.16	-10.2	9448.9	7946.9	18.9	4.92	5.08	-3.2
SHELL CANADA	195.6	191.7	2.0	5.80	5.50	5.3	6903.2	6768.5	2.0	5.15	4.53	13.8
HUSKY	135.4	178.4	-24.1	4.97	4.82	3.0	4779.2	6296.7	-24.1	4.42	3.97	11.2
IMPERIAL/BOSTO	130.7	166.0	-21.3	9.03	7.14	26.5	4612.4	5858.7	-21.3	8.03	5.88	36.6
ATCOR	159.5	160.6	-0.7	6.93	6.70	3.5	5632.1	5669.4	-0.7	6.15	5.52	11.5
BROOKLYN NAVY	112.0	111.7	0.3	8.71	7.39	17.8	3953.4	3943.4	0.3	7.75	6.09	27.2
ANDROSCOGGIN	91.8	95.0	-3.5	4.00	4.14	-3.6	3239.4	3355.3	-3.5	3.55	3.41	4.1
ENCO GAS	93.2	93.2	0.0	4.68	5.01	-6.5	3290.0	3290.0	0.0	4.16	4.12	0.9
AEC OIL & GAS	80.4	81.0	-0.7	6.95	6.78	2.5	2839.0	2857.8	-0.7	6.17	5.58	10.4
SELKIRK/IM OIL	41.7	74.4	-44.0	7.52	5.09	47.6	1471.0	2628.1	-44.0	6.68	4.19	59.6
SELKIRK/PANCDN	35.9	74.4	-51.7	6.06	5.16	17.5	1269.0	2628.1	-51.7	5.39	4.24	27.1
OTHERS	542.5	588.3	-7.8	6.76	5.62	20.3	19149.7	20767.5	-7.8	6.01	4.62	29.9
TOTAL LONG-TERM	5442.7	5548.9	-1.9	6.79	6.12	11.0	192134.3	195880.4	-1.9	5.04	6.04	19.7

TOP 15 EXPORTERS: 2004-11 AND 2005-03 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2004-11 ET 2005-03

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés				Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)				Million Cubic Feet Millions de pieds cubés				Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)			
	0411 0503	0311 0403	% CHANGE VARIATION EN %		0411 0503	0311 0403	% CHANGE VARIATION EN %		0411 0503	0311 0403	% CHANGE VARIATION EN %		0411 0503	0311 0403	% CHANGE VARIATION EN %	
***** SHORT- TERM *****																
BP CANADA	5629.5	5578.8	0.9				0.9		198725.1	196937.7	0.9					
NEXEN CANADA	2587.2	2467.0	4.9				4.9		91329.7	87089.1	4.9					
PACIFIC GAS & EL	2554.7	2463.5	3.7				3.7		90184.3	86965.3	3.7					
ENCANA CORPOR	1316.1	1988.0	-33.8				-33.8		46461.4	70179.2	-33.8					
DUKE ENERGY	261.9	1595.7	-83.6				-83.6		9244.8	56330.7	-83.6					
CARGILL, INC.	2169.3	1458.8	48.7				48.7		76577.6	51498.2	48.7					
CORAL ENERGY	2428.1	1301.7	86.5				86.5		85713.5	45952.6	86.5					
EL PASO MERCHA	359.0	1210.8	-70.4				-70.4		12672.8	42741.8	-70.4					
TENASKA MARKE	1198.5	1050.9	14.0				14.0		42307.9	37099.4	14.0					
BURLINGTON MA	965.0	978.8	-1.4				-1.4		34066.7	34552.1	-1.4					
IGI RESOURCES	1022.1	939.2	8.8				8.8		36081.8	33153.5	8.8					
HUSKY	979.8	927.4	5.6				5.6		34586.6	32738.3	5.6					
PETRO-CANADA	793.7	845.1	-6.1				-6.1		28017.4	29833.5	-6.1					
SETC	786.3	696.6	12.9				12.9		27756.5	24590.9	12.9					
CONOCOPHILLIPS	1643.2	674.9	143.5				143.5		58008.0	23824.8	143.5					
OTHERS	17032.5	13464.0	26.5				26.5		601262.2	475292.8	26.5					
TOTAL SHORT-TERM	41726.8	37641.5	10.9		7.34	6.38	15.1		1472996.4	1328779.9	10.9		6.52	5.25		24.2

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	
2004-11	5630.1	7.45	0.35	7.10		3396.9	7.64	0.32	7.32		9027.0	7.52	0.34	7.18	
2004-12	6421.5	7.56	0.36	7.20		3507.3	7.96	0.28	7.69		9928.8	7.70	0.33	7.37	
2005-01	6305.6	7.02	0.34	6.68		3629.5	6.91	0.32	6.59		9935.2	6.98	0.33	6.65	
2005-02	5733.4	7.18	0.38	6.80		2978.6	7.06	0.32	6.74		8712.0	7.14	0.36	6.78	
2005-03	6179.4	7.04	0.34	6.70		3387.3	7.07	0.28	6.79		9566.7	7.05	0.32	6.73	
2004-11 2004-11	5630.1	7.45	0.35	7.10		3396.9	7.64	0.32	7.32		9027.0	7.52	0.34	7.18	
2004-11 2004-12	12051.7	7.50	0.36	7.15		6904.1	7.80	0.30	7.50		18955.8	7.61	0.33	7.28	
2004-11 2005-01	18357.3	7.34	0.34	7.00		10533.7	7.50	0.31	7.19		28890.9	7.39	0.33	7.06	
2004-11 2005-02	24090.6	7.30	0.38	6.92		13512.3	7.40	0.31	7.09		37602.9	7.34	0.34	7.00	
2004-11 2005-03	30270.0	7.25	0.34	6.91		16899.5	7.33	0.30	7.03		47169.6	7.28	0.34	6.94	

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS * TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	
2004-11	4717.7	7.41	0.37	7.04		2872.1	7.71	0.32	7.39		7589.8	7.52	0.35	7.17	
2004-12	5150.8	7.57	0.38	7.19		3000.5	7.99	0.28	7.71		8151.4	7.72	0.34	7.38	
2005-01	5112.5	6.99	0.36	6.64		3082.6	6.82	0.32	6.50		8195.1	6.93	0.34	6.58	
2005-02	4641.7	7.20	0.40	6.80		2521.8	7.08	0.32	6.76		7163.6	7.16	0.38	6.78	
2005-03	5040.9	7.05	0.36	6.70		2838.0	7.08	0.28	6.80		7878.9	7.06	0.33	6.73	
2004-11	4717.7	7.41	0.37	7.04		2872.1	7.71	0.32	7.39		7589.8	7.52	0.35	7.17	
2004-11	9868.5	7.49	0.37	7.12		5872.6	7.85	0.30	7.55		15741.1	7.63	0.35	7.28	
2004-11	14981.0	7.32	0.37	6.95		8955.2	7.50	0.31	7.19		23936.3	7.39	0.35	7.04	
2004-11	19622.7	7.29	0.38	6.92		11477.1	7.41	0.31	7.09		31099.8	7.33	0.35	6.98	
2004-11	24663.7	7.24	0.37	6.87		14315.1	7.34	0.31	7.04		38978.7	7.28	0.35	6.93	

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: *IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PERIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	AVG. (\$CDN/GJ)	TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	AVG. (\$CDN/GJ)	TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	AVG. (\$CDN/GJ)	TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)
2004-11	778.6	7.59	0.23	0.23	7.36	475.3	7.25	0.37	0.37	6.87	1253.9	7.46	0.29	0.29	7.18
2004-12	1059.0	7.27	0.25	0.25	7.02	435.8	7.56	0.32	0.32	7.24	1494.8	7.36	0.27	0.27	7.08
2005-01	1004.1	6.80	0.27	0.27	6.54	476.6	6.99	0.34	0.34	6.65	1480.7	6.86	0.29	0.29	6.57
2005-02	895.3	6.90	0.26	0.26	6.64	391.8	6.72	0.35	0.35	6.37	1287.1	6.85	0.29	0.29	6.56
2005-03	930.1	6.71	0.25	0.25	6.46	476.7	6.85	0.29	0.29	6.56	1406.9	6.75	0.26	0.26	6.49
2004-11 2004-11	778.6	7.59	0.23	0.23	7.36	475.3	7.25	0.37	0.37	6.87	1253.9	7.46	0.29	0.29	7.18
2004-11 2004-12	1837.6	7.41	0.24	0.24	7.16	911.1	7.40	0.35	0.35	7.05	2748.6	7.40	0.28	0.28	7.13
2004-11 2005-01	2841.7	7.19	0.25	0.25	6.94	1387.6	7.26	0.34	0.34	6.91	4229.3	7.21	0.28	0.28	6.93
2004-11 2005-02	3737.0	7.12	0.26	0.26	6.87	1779.4	7.14	0.35	0.35	6.79	5516.4	7.13	0.28	0.28	6.84
2004-11 2005-03	4667.1	7.04	0.25	0.25	6.79	2256.1	7.08	0.33	0.33	6.74	6923.2	7.05	0.28	0.28	6.77

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: *IL S'AGIT DES PRIX SELON LES RENTREES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

Table 9

TOP 15 U.S. PURCHASERS: 2004-11 AND 2005-03 COMPARISONS **15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2004-11 ET 2005-03**

PURCHASER ACHETEUR	Million Cubic Metres Million de mètres cubés				Million Cubic Feet Millions de Pieds Cubes			
	0411 0503	0311 0403	% CHANGE VARIATION EN %	0503	0411 0503	0311 0403	% CHANGE VARIATION EN %	0503
NEXEN	4980.3	3086.9	61.3	1120.7	175809.0	108969.6	61.3	39562.6
ENCANA ENERGY	2280.3	2887.6	-21.0	424.0	80497.0	101934.8	-21.0	14966.5
PACIFIC GAS & E	2560.3	2478.7	3.3	526.4	90382.6	87500.1	3.3	18583.5
DUKE ENERGY	1514.4	2403.8	-37.0	290.7	53461.1	84856.7	-37.0	10262.9
CONOCO INC.	2397.5	1621.6	47.8	507.9	84634.3	57245.2	47.8	17929.8
CORAL ENERGY	2562.5	1603.7	59.8	545.1	90457.2	56612.7	59.8	19242.3
TENASKA	1454.3	1354.1	7.4	264.8	51337.5	47800.7	7.4	9347.9
BP CANADA ENER	1451.8	1152.9	25.9	305.4	51251.4	40698.9	25.9	10780.4
HUSKY GAS MRK	1015.4	1025.0	-0.9	198.4	35845.7	36183.3	-0.9	7002.1
ENBRIDGE GAS	952.3	941.9	1.1	230.7	33617.0	33248.8	1.1	8143.3
INTERMOUNTAIN	1022.1	939.2	8.8	215.7	36081.8	33153.5	8.8	7612.8
SEMPRA ENERGY	1114.7	857.1	30.1	172.0	39349.7	30254.7	30.1	6071.6
PETROCAN	0.0	850.9	-100.0	0.0	0.0	30036.7	-100.0	0.0
BURLINGTON RES	965.0	843.8	14.4	194.4	34066.7	29786.5	14.4	6863.7
ENGAGE ENERGY	14.9	809.0	-98.2	1.8	524.9	28556.8	-98.2	63.9
OTHERS	22516.9	19402.6	16.1	4568.7	794867.6	684932.0	16.1	161278.6
TOTAL	46802.8	42258.6	10.8	9566.7	1652183.5	1491770.9	10.8	337712.0
								300075.1
								12.5

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		
	2004-01 2004-03	2005-01 2005-03	% CHANGE VARIATION EN %	2004-01 2004-03	2005-01 2005-03	% CHANGE VARIATION EN %	2004-01 2004-03	2005-01 2005-03	% CHANGE VARIATION EN %	2004-01 2004-03	2005-01 2005-03	% CHANGE VARIATION EN %
<u>TERM/TERME</u>												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	3155.8	3206.7	1.6	6.61	6.89	-4.2	111.4	113.2	1.6	5.39	6.02	11.8
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	14551.8	15011.6	3.2	6.76	7.12	5.2	513.7	529.9	3.2	5.51	6.22	12.9
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	8421.3	9995.4	18.7	6.74	7.01	3.9	297.3	352.8	18.7	5.50	6.13	11.6
TOTAL - TERM/TERME	26128.9	28213.8	8.0	6.74	7.05	4.7	922.4	996.0	8.0	5.49	6.17	12.3
<u>REGION/RÉGION</u>												
CALIFORNIA/CALIFORNIE	3189.3	3300.2	3.5	6.43	6.63	3.1	112.6	116.5	3.5	5.24	5.80	10.7
MIDWEST/MIDWEST	12011.1	11978.6	-0.3	6.68	6.99	4.6	424.0	422.9	-0.3	5.45	6.11	12.2
MOUNTAIN/ROCHEUSES	29.0	54.5	88.3	6.11	6.69	9.6	1.0	1.9	88.3	4.98	5.84	17.2
NORTHEAST/NORD-EST	7795.4	9405.6	20.7	7.28	7.45	2.2	275.2	332.0	20.7	5.94	6.51	9.7
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	3104.2	3474.8	11.9	5.90	6.62	12.1	109.6	122.7	11.9	4.81	5.79	20.4
TOTAL - REGION/RÉGION	26128.9	28213.8	8.0	7.05	6.74	4.7	922.4	996.0	8.0	5.49	6.17	12.3
<u>CUSTOMER TYPE/CLIENT</u>												
END-USER/UTILISATEURS ULTIMES	2722.1	3835.1	40.9	6.41	6.84	6.8	96.1	135.4	40.9	5.22	5.99	14.7
LDC/SDL	4844.8	5543.7	14.4	6.56	7.04	7.3	171.0	195.7	14.4	5.35	6.16	15.2
MARKETING CO./DISTRIBUTEURS	17988.6	18575.9	3.3	6.81	7.10	4.4	635.0	655.7	3.3	5.55	6.21	12.0
PIPELINE/PIPELINES	573.3	259.0	-54.8	7.65	6.79	-11.3	20.2	9.1	-54.8	6.25	5.93	-5.1
TOTAL - CUSTOMER TYPE/CLIENT	26128.9	28213.8	8.0	6.74	7.05	4.7	922.4	996.0	8.0	5.49	6.17	12.3

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS:		March 2005 Mars 2005		MONTH: MOIS:		November 2004 Novembre 2004		TO À		March 2005 Mars 2005		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN

LONG TERM *****														
AMOCO/CON ED	NIAGARA FALLS	GL-127	26871.0	27063.0	99.3	1014380.3	7923590	7.81	130890.0	131823.0	99.3	4940959.3	42340351	8.57
ANDROSCOGGIN	EAST HEREFORD	GL-283	19135.9	38502.0	49.7	716639.5	2877834	4.02	91765.6	187542.0	48.9	3434599.3	13725858	4.00
ANE & AEC	IROQUOIS	GL-105	16510.6	16523.0	99.9	622119.4	5066301	8.14	80422.6	80483.0	99.9	3030323.6	21068816	6.95
ANE & ATCOR	IROQUOIS	GL-104	32754.6	32767.0	100.0	1234193.3	9780426	7.92	159546.6	159607.0	100.0	6011715.9	41688549	6.93
ANE & CARGILL GAS	IROQUOIS	GL-102	197505.7	232717.0	84.9	7442014.8	57834928	7.77	962043.8	1133557.0	84.9	36249810.7	245083810	6.76
ANE & PROGAS	IROQUOIS	GL-103	57957.6	57970.0	100.0	2183842.4	17858973	8.18	282309.6	282370.0	100.0	10637425.8	75031145	7.05
BEAR PAW	NORTH PORTAL	GO-59-96	1034.3	1860.0	55.6	51084.1	159200	3.12	3155.1	5460.0	57.8	159035.3	505614	3.18
BROOKLYN NAVY	IROQUOIS	GL-232	22372.7	23250.0	96.2	835620.3	6826965	8.17	111990.6	113250.0	98.9	4178137.7	36386162	8.71
CANWEST	HUNTINGDON	GL-218	8544.1	8469.2	100.9	327239.0	481420	1.47	41579.2	41253.2	100.8	1594131.1	2297363	1.44
CARGILL GAS MKT LTD	EMERSON	GL-141	13342.4	13171.9	101.3	496871.0	3476553	7.00	64990.4	64159.9	101.3	2420242.6	18585941	7.68
IROQUOIS	IROQUOIS	GL-175	45306.8	89590.0	50.6	1707160.2	13152310	7.70	220698.8	436390.0	50.6	8315930.9	70406752	8.47
NIAGARA FALLS	NIAGARA FALLS	GL-110	21954.2	21954.2	100.0	828771.1	7065487	8.53	95546.9	106938.2	89.3	3606895.5	30277648	8.39
GL-163		GL-163	8900.1	8773.0	101.4	335978.8	3115076	9.27	43352.1	42733.0	101.4	1636541.8	14938256	9.13
PHILIPSBURG	PHILIPSBURG	GL-172	9357.6	28086.0	33.3	352594.4	2496110	7.08	47042.0	136806.0	34.4	1772542.6	14537305	8.20
TOTAL CARGILL GAS MKT LTD			98861.1			3721375.4	29305536	7.87	471630.2			17752153.3	148745902	8.38
CHEVRON CAN.	KINGSGATE	GL-250	13804.3	18159.8	76.0	523873.2	2109595	4.03	76633.1	88455.8	86.6	2908139.1	14779247	5.08
COENERGY II	EAST HEREFORD	GL-276	54834.3	70252.2	78.1	2069446.2	10350935	5.00	267667.9	342196.2	78.2	10101786.6	55906647	5.53
DARTMOUTH	IROQUOIS	GL-164	12276.0	12427.9	98.8	459736.2	3770510	8.20	59400.0	60535.9	98.1	2225737.8	18340701	8.24
DIRECT ENERGY	EAST HEREFORD	GL-188	5301.0	5301.0	100.0	198522.5	1482712	7.47	26505.0	25821.0	102.6	1019647.4	8379381	8.22
ENCANA CORPORATION	KINGSGATE	GL-285	29426.9	84537.0	34.8	1117045.1	10643011	9.53	304314.7	411777.0	73.9	11396052.6	72251364	6.34
MONCHY	MONCHY	GL-284	132618.0	132602.5	100.0	4959913.4	30986777	6.25	645978.0	645902.5	100.0	24238292.7	167970832	6.93
TOTAL ENCANA CORPORATION			162044.9			6076958.5	41629788	6.85	950292.7			35634345.3	240222196	6.74
ENCO GAS	HUNTINGDON	GL-203	18640.0	18640.3	100.0	704032.8	3203710	4.55	93200.0	90796.3	102.6	3514199.2	16443786	4.68
ENCOGEN NW	HUNTINGDON	GL-190	7946.0	8419.6	94.4	304252.3	1132068	3.72	38685.6	41011.6	94.3	1481696.0	5437491	3.67
FORTY MILE GAS	MONCHY	GO-21-98	1.2	0.0	0.0	42.1	269	6.39	5.8	0.0	0.0	208.7	1414	6.78
HUSKY ENERGY	EMERSON	GL-114	12248.4	13171.9	93.0	458702.6	20545116	4.48	54271.6	64159.9	84.6	2032715.1	9808403	4.83

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS:	March 2005 Mars 2005	MONTH: MOIS:	November 2004 Novembre 2004	TO À	March 2005 Mars 2005							
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
HUSKY ENERGY	NIAGARA FALLS	GL-253	863.7	868.0	99.5	32345.6	268773	8.31	4206.1	4228.0	99.5	157561.6	1435308	9.11
		GL-292	17400.7	20553.0	84.7	651656.2	1688941	2.59	49611.9	80223.0	61.8	1858255.5	4625427	2.49
TOTAL HUSKY ENERGY			36096.5			1351814.0	5758330	4.26	135383.4			5070965.1	25194085	4.97
IMPERIAL/BOSTON ST STEPHEN GAS		GL-294	20719.4	37355.0	55.5	824010.5	9156430	11.11	130658.7	181955.0	71.8	5244250.1	47371480	9.03
MEAD CORPORATION	CORNWALL	GO-16-00	0.0	0.0	0.0	0.0	0	0.00	1549.6	0.0	0.0	57753.7	643743	11.15
NEXEN/ROCK	PHILIPSBURG	GL-290	1514.7	1897.2	79.8	56604.3	437806	7.73	8371.1	9241.2	90.6	312482.9	2603207	8.33
NYSEG	IROQUOIS	GL-195	4184.6	6975.0	60.0	157675.7	1059951	6.72	14813.3	33975.0	43.6	558165.1	3943611	7.07
	NAPIERVILLE		2872.0	6975.0	41.2	108217.0	1129323	10.44	19558.9	33975.0	57.6	736979.4	7515013	10.20
TOTAL NYSEG			7056.6			265892.7	2189274	8.23	34372.2			1295144.5	11458624	8.85
PROGAS	EMERSON	GL-270	6831.3	6975.0	97.9	257403.4	1802905	7.00	27415.0	33975.0	80.7	1032997.2	8002554	7.75
		GL-271	2077.0	2077.0	100.0	78261.4	551226	7.04	10413.9	10117.0	102.9	392395.8	2888607	7.36
		GL-295	5567.4	5313.4	104.8	204156.5	1317568	6.45	26707.4	25881.4	103.2	984793.0	6805051	6.91
IROQUOIS		GL-161	21945.3	21954.2	100.0	826898.9	6459627	7.81	103745.1	106938.2	97.0	3908719.0	31249139	7.99
	NIAGARA FALLS	GL-101	44666.7	44020.0	101.5	1686167.9	14130685	8.38	192578.3	214420.0	89.8	7269830.8	60749484	8.36
		GL-109	22332.9	21954.2	101.7	843067.0	7065199	8.38	96284.0	106938.2	90.0	3634721.0	30373360	8.36
		GL-129	10836.4	78154.1	13.9	409074.1	2156343	5.27	52783.6	380686.1	13.9	1992580.9	10485992	5.26
		GL-178	10532.0	10536.9	100.0	397583.0	2389594	6.01	51301.1	51324.9	100.0	1936616.5	11859975	6.12
TOTAL PROGAS			124789.0			4702612.2	35873147	7.63	561228.4			21152654.2	162414162	7.68
SARANAC/SHELL	NAPIERVILLE	GL-197	42057.9	44795.0	93.9	1586003.4	8633466	5.44	195551.4	218195.0	89.6	7374243.1	42746627	5.80
SELKIRK	IROQUOIS	GL-157	8124.9	14399.5	56.4	304277.5	2249344	7.39	32336.0	70139.5	46.1	1211458.1	9820571	8.11
SELKIRK/IMOIL	IROQUOIS	GL-193	11297.9	16684.2	67.7	423106.4	2744726	6.49	41670.9	81268.2	51.3	1561156.0	11737112	7.52
SELKIRK/PANCDN	IROQUOIS	GL-194	8377.3	16684.2	50.2	313729.9	1778576	5.67	35949.1	81268.2	44.2	1346871.6	8162848	6.06
SELKIRK/PROMARK	IROQUOIS	GL-192	10344.1	14849.0	69.7	387386.6	1784559	4.61	38146.1	72329.0	52.7	1429087.6	9525385	6.67
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	88645.0	347732	3.92	11279.7	11279.7	100.0	432189.5	1777928	4.11
		GL-266	2182.8	2445.9	89.2	83557.6	327769	3.92	10612.2	11913.9	89.1	406612.3	1672778	4.11
TOTAL TALISMAN			4498.5			172202.6	675501	3.92	21891.9			838801.8	3450706	4.11
TCPL	EMERSON	GL-187	29595.7	86335.0	34.3	1105695.4	6929391	6.27	139620.9	420535.0	33.2	5211951.7	33461112	6.42
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	25806.9	26086.5	98.9	980662.2	4510126	4.60	125819.9	127066.5	99.0	4776560.7	20017355	4.19
		GL-249	13041.7	13041.7	100.0	495584.6	2279221	4.60	63525.7	63525.7	100.0	2411654.3	10106956	4.19

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: March 2005 MOIS: Mars 2005		MONTH: November 2004 MOIS: Novembre 2004		TO À		March 2005 Mars 2005						
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL TRANSCANADA ENGY LTD														
VERMONT GAS	PHILIPSBURG	GL-289	5132.3	7024.6	73.1	191794.0	1603725	8.36	28950.3	34216.6	84.6	1080861.4	9321659	8.62
*TOTAL LENGTH LONG TERM														

SHORT TERM														

3095381 NOVA SCOTIA	MONCHY	GO-105-04	26837.9	0.0	0.0	1003737.5			77554.8	0.0	0.0	2904423.8		4.19
ALCOA	CORNWALL	GO-51-04	5906.3	0.0	0.0	220777.5			29544.0	0.0	0.0	1106036.1		
ALLIANCE CANADA	ELMORE	GO-84-04	85740.9	0.0	0.0	4007529.8			431345.0	0.0	0.0	20477423.9		
ALTAGAS	CARDSTON	GO-100-04	503.0	0.0	0.0	18832.3			881.4	0.0	0.0	33468.8		
		GO-124-02	0.0	0.0	0.0	0.0			1183.6	0.0	0.0	43501.3		
TOTAL ALTAGAS														
ALTAGAS/PREMIST AR LP	ELMORE	GO-69-04	1215.2	0.0	0.0	47392.8			5568.9	0.0	0.0	212000.0		
AMERICAN CRYSTAL	EMERSON	GO-55-03	6383.3	0.0	0.0	239373.8			37687.3	0.0	0.0	1410811.8		
ANADARKO CDA	ELMORE	GO-4-04	11890.2	0.0	0.0	463598.9			57804.0	0.0	0.0	2253778.1		
	EMERSON		21885.9	0.0	0.0	817657.2			106715.2	0.0	0.0	3982778.7		
TOTAL ANADARKO CDA														
ANE	CHIPPAWA	GO-32-03	8782.3	0.0	0.0	331707.5			42778.3	0.0	0.0	1615736.4		
APACHE	ELMORE	GO-49-03	5534.1	0.0	0.0	226953.4			26885.8	0.0	0.0	1105309.9		
	KINGSGATE		10447.7	0.0	0.0	396490.2			50362.2	0.0	0.0	1911316.1		
	MONCHY		31226.4	0.0	0.0	1167867.4			150478.6	0.0	0.0	5636961.6		
TOTAL APACHE														
AVISTA CORP	KINGSGATE	GO-89-04	131532.1	0.0	0.0	4991643.3			776928.9	0.0	0.0	29476002.8		
AVISTA ENERGY	HUNTINGDON	GO-75-03	22718.6	0.0	0.0	863306.8			233920.2	0.0	0.0	8888967.6		
	KINGSGATE		56395.6	0.0	0.0	2143032.8			277275.1	0.0	0.0	10536453.8		
TOTAL AVISTA ENERGY														
BOISE WHITE PAPER	SPRAGUE	GO-65-04	11634.0	0.0	0.0	434530.3			58241.5	0.0	0.0	2173581.5		
BP CANADA	ADEN	GO-93-03	2065.0	0.0	0.0	78057.0			12052.8	0.0	0.0	448553.6		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: March 2005 MOIS: Mars 2005	MONTH: November 2004 MOIS: Novembre 2004	TO A March 2005 Mars 2005							
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
BP CANADA	CHIPPAWA	GO-93-03	89817.0	0.0	0.0	3395082.5			0.0	13918387.3	
	ELMORE		175760.0	0.0	0.0	7211432.6			0.0	34711109.5	
	EMERSON		406912.0	0.0	0.0	15202232.6			0.0	68005056.3	
	HUNTINGDON		16140.0	0.0	0.0	610092.0			0.0	4005768.0	
	IROQUOIS		116916.0	0.0	0.0	4366812.4			0.0	19246235.6	
	KINGSGATE		45969.0	0.0	0.0	1743144.4			0.0	16381872.8	
	MONCHY		270398.0	0.0	0.0	10112885.6			0.0	50988567.4	
	NIAGARA FALLS		14551.0	0.0	0.0	549300.3			0.0	4993849.1	
	SPRAGUE		4569.0	0.0	0.0	170697.8			0.0	924992.8	
	ST CLAIR		0.0	0.0	0.0	0.0			0.0	13483.3	
TOTAL BP CANADA		1143097.0			43439737.2			0.0	213668047.5		
BP CANADA/CANSTAT ES	NIAGARA FALLS	GO-85-04	42579.8	0.0	0.0	1604406.9			0.0	5175497.8	
BREEZE/HARVEST	MONCHY	GO-86-04	204.0	0.0	0.0	7282.8			0.0	36803.1	
BURLINGTON MARKETING	ELMORE	GO-118-02	0.0	0.0	0.0	0.0			0.0	6517163.5	
	KINGSGATE	GO-90-04	84691.3	0.0	0.0	3394427.5			0.0	9981983.2	
		GO-118-02	0.0	0.0	0.0	0.0			0.0	4503283.9	
	MONCHY	GO-90-04	49564.9	0.0	0.0	1970700.3			0.0	5754276.5	
		GO-118-02	0.0	0.0	0.0	0.0			0.0	3698920.1	
	NIAGARA FALLS	GO-90-04	47268.0	0.0	0.0	1879375.6			0.0	5437609.6	
		GO-118-02	0.0	0.0	0.0	0.0			0.0	1035338.5	
		GO-90-04	12909.9	0.0	0.0	513297.6			0.0	1515645.2	
TOTAL BURLINGTON MARKETING			194434.1			7757801.0			0.0	38444220.5	
CALPINE CANADA	KINGSGATE	GO-48-03	104731.8	0.0	0.0	3974571.9			0.0	20508103.9	
CALPINE ENERGY	EAST HEREFORD	GO-104-03	43418.6	0.0	0.0	1636012.9			0.0	7968965.9	
CANADA IMP. OIL	ST STEPHEN	GO-34-04	12472.8	0.0	0.0	496043.3			0.0	2407613.9	
CARGILL GAS MKT IROQUOIS		GO-83-03	35082.7	0.0	0.0	1306479.8			0.0	6110953.9	
CARGILL, INC.	CHIPPAWA	GO-50-03	0.0	0.0	0.0	0.0			0.0	282134.3	
	EAST HEREFORD		0.0	0.0	0.0	0.0			0.0	21286.4	
	EMERSON		35589.8	0.0	0.0	1325364.2			0.0	7594379.6	

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
			March 2005 Mars 2005	November 2004 Novembre 2004												
CARGILL, INC.	HUNTINGDON	GO-50-03			27338.3	0.0	0.0	1018078.3			84839.8	0.0	0.0	3159434.3		
	IROQUOIS				4780.5	0.0	0.0	180041.4			208245.8	0.0	0.0	7846614.0		
	KINGSGATE				32485.9	0.0	0.0	1231215.7			291443.3	0.0	0.0	11045701.5		
	MONCHY				242452.7	0.0	0.0	9077428.8			1312147.1	0.0	0.0	49131929.7		
TOTAL CARGILL, INC.	NIAGARA FALLS				14276.2	0.0	0.0	538926.6			60630.0	0.0	0.0	2289516.6		
					356923.4			13371055.0			2169278.1			81370996.5		
CHEHALIS POWER CHEVRON CAN.	HUNTINGDON	GO-98-02			43258.2	0.0	0.0	1655923.8			218161.6	0.0	0.0	8358475.1		
	ELMORE	GO-123-03			33144.5	0.0	0.0	1388754.6			161493.3	0.0	0.0	6766569.5		
	KINGSGATE				33737.4	0.0	0.0	1280334.4			172714.9	0.0	0.0	6554477.8		
TOTAL CHEVRON CAN.					66881.9			2669089.0			334208.2			13321047.3		
CNR LTD.	ELMORE	GO-1-04			40536.7	0.0	0.0	1795370.5			205545.2	0.0	0.0	8530105.0		
	KINGSGATE				1866.1	0.0	0.0	70818.5			29823.2	0.0	0.0	1131174.0		
	MONCHY				53217.7	0.0	0.0	1990342.1			260429.6	0.0	0.0	9755740.7		
TOTAL CNR LTD.					95620.5			3856531.0			495798.0			19417019.7		
CONCORD ENERGY	HUNTINGDON	GO-54-04			304.2	0.0	0.0	11681.3			19927.3	0.0	0.0	765208.4		
	IROQUOIS				3750.4	0.0	0.0	140640.0			20427.0	0.0	0.0	765758.4		
	KINGSGATE				0.0	0.0	0.0	0.0			42419.0	0.0	0.0	1609801.1		
TOTAL CONCORD ENERGY					4054.6			152321.3			82773.3			3140767.8		
CONOCOPHILLIPS	CHIPPAWA	GO-49-04			42283.3	0.0	0.0	1584355.3			174407.7	0.0	0.0	6531744.7		
	EMERSON				218877.3	0.0	0.0	8201332.7			950362.3	0.0	0.0	35576016.9		
	IROQUOIS				27115.5	0.0	0.0	1016017.8			114373.4	0.0	0.0	4281060.8		
	MONCHY				53446.3	0.0	0.0	2002632.9			289744.4	0.0	0.0	10847099.2		
TOTAL CONOCOPHILLIPS	NIAGARA FALLS				10520.7	0.0	0.0	394210.6			54005.1	0.0	0.0	2022945.4		
	ST CLAIR				525.7	0.0	0.0	19698.0			60348.4	0.0	0.0	2259983.0		
					352768.8			13218247.4			1643241.3			61518850.0		
CONOCOPHILLIPS CANAD	ELMORE	GO-18-04			52967.9	0.0	0.0	2142551.6			258092.1	0.0	0.0	10437851.4		
	IROQUOIS				4364.2	0.0	0.0	163526.6			21279.3	0.0	0.0	796528.8		
TOTAL CONOCOPHILLIPS CANAD					57332.1			2306078.2			279371.4			11234380.1		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		March 2005 Mars 2005		MONTH: MOIS:		November 2004 Novembre 2004		TO A		March 2005 Mars 2005		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CONSTELLATION	CHIPPAWA	GO-44-03	0.0	0.0	0.0	0.0	0.0		22708.7	0.0	0.0	855294.1		
	EAST HEREFORD		0.0	0.0	0.0	0.0	0.0		456.6	0.0	0.0	17001.9		
	EMERSON		0.0	0.0	0.0	0.0	0.0		4388.3	0.0	0.0	163874.7		
	IROQUOIS		3787.6	0.0	0.0	141466.9			25451.2	0.0	0.0	950374.6		
TOTAL	NIAGARA FALLS		63783.8	0.0	0.0	2407839.6			350764.8	0.0	0.0	13210848.8		
	CONSTELLATION		67571.4			2549306.4			403769.6			15197394.0		
CONSTELLATION NEWEN	KINGSGATE	GO-56-03	11080.0	0.0	0.0	420264.4			43191.0	0.0	0.0	1640442.9		
CORAL ENERGY	CHIPPAWA	GO-117-02	0.0	0.0	0.0	0.0	0.0		8138.3	0.0	0.0	305939.1		
		GO-94-04	8224.7	0.0	0.0	310482.4			17903.5	0.0	0.0	675330.2		
	CORNWALL	GO-117-02	0.0	0.0	0.0	0.0	0.0		1644.4	0.0	0.0	61263.5		
		GO-94-04	831.3	0.0	0.0	31049.1			2398.6	0.0	0.0	89573.8		
	EAST HEREFORD	GO-117-02	0.0	0.0	0.0	0.0	0.0		72030.6	0.0	0.0	2687327.7		
		GO-94-04	7521.4	0.0	0.0	281074.7			133119.6	0.0	0.0	4978241.6		
	ELMORE	GO-117-02	0.0	0.0	0.0	0.0	0.0		24004.1	0.0	0.0	957173.2		
		GO-94-04	14778.3	0.0	0.0	582412.8			39390.3	0.0	0.0	1551798.6		
	EMERSON	GO-117-02	0.0	0.0	0.0	0.0	0.0		418402.4	0.0	0.0	15601004.6		
		GO-94-04	275830.1	0.0	0.0	10305012.7			840125.5	0.0	0.0	31387496.5		
	HUNTINGDON	GO-117-02	0.0	0.0	0.0	0.0	0.0		2412.0	0.0	0.0	90040.0		
		GO-94-04	0.0	0.0	0.0	0.0	0.0		2200.1	0.0	0.0	82217.7		
	IROQUOIS	GO-117-02	0.0	0.0	0.0	0.0	0.0		114477.9	0.0	0.0	4264357.4		
		GO-94-04	43090.2	0.0	0.0	1609418.9			139168.1	0.0	0.0	5197785.3		
	MONCHY		32061.3	0.0	0.0	1211917.1			92645.5	0.0	0.0	3501999.8		
	NAPIERVILLE	GO-117-02	0.0	0.0	0.0	0.0	0.0		260.2	0.0	0.0	9699.1		
		GO-94-04	2333.3	0.0	0.0	87195.4			8041.3	0.0	0.0	300593.7		
	NIAGARA FALLS	GO-117-02	0.0	0.0	0.0	0.0	0.0		38938.6	0.0	0.0	1464119.8		
		GO-94-04	72058.5	0.0	0.0	2720208.4			154702.4	0.0	0.0	5835448.1		
	PHILIPSBURG	GO-117-02	0.0	0.0	0.0	0.0	0.0		2209.7	0.0	0.0	82389.6		
		GO-94-04	0.0	0.0	0.0	0.0	0.0		7664.3	0.0	0.0	286532.4		
	ST STEPHEN	GO-117-02	0.0	0.0	0.0	0.0	0.0		132836.8	0.0	0.0	4951169.2		
		GO-94-04	62544.2	0.0	0.0	2337276.7			175363.9	0.0	0.0	6555641.0		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		March 2005 Mars 2005		MONTH: MOIS:		November 2004 Novembre 2004		TO A		March 2005 Mars 2005		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRX MOYEN
ENCANA CORPORATION	KINGSGATE	GO-128-03	0.0	0.0	0.0	0.0	0.0		52663.8	0.0	0.0	1998644.4		
	MONCHY		166683.3	0.0	0.0	6233955.7			777749.4	0.0	0.0	29150045.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			31016.2	0.0	0.0	1168116.4		
TOTAL ENCANA CORPORATION			257112.1			9870261.6			1316149.9			50650632.9		
ENCO GAS	HUNTINGDON	GO-81-04	1809.0	0.0	0.0	68325.9			9211.0	0.0	0.0	347281.8		
ENERGETIX, INC	CHIPPAWA	GO-90-03	15917.4	0.0	0.0	600563.5			72798.1	0.0	0.0	2742527.6		
ENERGY TRUST	ELMORE	GO-73-03	8901.6	0.0	0.0	376270.6			56635.6	0.0	0.0	2441333.8		
HUNT OIL	ELMORE	GO-40-03	8677.9	0.0	0.0	341735.7			42042.5	0.0	0.0	1655633.7		
HUSKY ENERGY	CHIPPAWA	GO-14-03	22131.4	0.0	0.0	828820.9			99603.4	0.0	0.0	3731034.7		
	EAST HEREFORD		0.0	0.0	0.0	0.0			4364.4	0.0	0.0	163665.0		
	ELMORE		23855.3	0.0	0.0	941091.6			123321.6	0.0	0.0	4889166.8		
	EMERSON		11281.8	0.0	0.0	422503.4			62743.6	0.0	0.0	2364987.5		
	IROQUOIS		10480.1	0.0	0.0	392479.8			53761.7	0.0	0.0	2013899.0		
	KINGSGATE		10330.2	0.0	0.0	392031.1			36979.8	0.0	0.0	1403090.2		
	MONCHY		107909.9	0.0	0.0	4035830.4			533370.6	0.0	0.0	19980193.1		
	NIAGARA FALLS		12263.5	0.0	0.0	459268.1			65617.6	0.0	0.0	2458391.7		
TOTAL HUSKY ENERGY			198252.2			7472025.3			979762.7			37004428.0		
HYDRO-QUEBEC	ST STEPHEN	GO-10-05	37994.2	0.0	0.0	1511029.4			37994.2	0.0	0.0	1511029.4		
		GO-11-03	0.0	0.0	0.0	0.0			145666.7	0.0	0.0	5817165.2		
TOTAL HYDRO-QUEBEC			37994.2			1511029.4			183660.9			7328194.6		
IGI RESOURCES	HUNTINGDON	GO-133-03	203980.0	0.0	0.0	7751240.0			950544.8	0.0	0.0	36120702.4		
	KINGSGATE		11674.0	0.0	0.0	443028.3			71576.0	0.0	0.0	2716607.5		
TOTAL IGI RESOURCES			215654.0			8194268.3			1022120.8			38837309.9		
INDECK/OSWEGO	NIAGARA FALLS	GO-44-04	10571.2	0.0	0.0	399062.8			51833.0	0.0	0.0	1956695.8		
INDECK/YERKES	NIAGARA FALLS	GO-45-04	10571.0	0.0	0.0	399055.3			51832.0	0.0	0.0	1956658.0		
INTALCO	HUNTINGDON	GO-4-05	2223.6	0.0	0.0	83073.7			2223.6	0.0	0.0	83073.7		
		GO-7-03	0.0	0.0	0.0	0.0			8734.2	0.0	0.0	331543.8		
TOTAL INTALCO			2223.6			83073.7			10957.8			414617.5		
LOUIS DREYFUS	CHIPPAWA	GO-60-03	0.0	0.0	0.0	0.0			154.0	0.0	0.0	15805.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	MONTH: MOIS:		March 2005 Mars 2005		MONTH: MOIS:		November 2004 Novembre 2004		TO À		March 2005 Mars 2005	
		VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
LOUIS DREYFUS	EMERSON	GO-60-03	13825.7	0.0	0.0	516389.9		70429.3	0.0	0.0	2630534.2		
	HUNTINGDON		425.8	0.0	0.0	16231.5		6352.3	0.0	0.0	242149.7		
	IROQUOIS		8447.0	0.0	0.0	316340.2		38015.9	0.0	0.0	1423695.5		
	KINGSGATE		0.0	0.0	0.0	0.0		2676.9	0.0	0.0	101588.4		
	NIAGARA FALLS		17573.9	0.0	0.0	657263.9		90424.1	0.0	0.0	3390655.1		
TOTAL LOUIS DREYFUS	ST CLAIR		0.0	0.0	0.0	0.0		547.1	0.0	0.0	20461.5		
			40272.4			1506225.4		208599.6			7814890.2		
MARKEDON MEAD CORPORATION	ADEN	GO-80-04	141.5	0.0	0.0	5648.7		707.0	0.0	0.0	27868.8		
	CORNWALL	GO-107-04	770.0	0.0	0.0	28782.6		2238.7	0.0	0.0	83676.4		
	IROQUOIS	GO-58-04	18914.5	0.0	0.0	704376.0		99074.2	0.0	0.0	3689523.4		
	NIAGARA FALLS		1665.7	0.0	0.0	62030.7		31561.6	0.0	0.0	1175354.0		
TOTAL MERRILL LYNH COM CDA			20580.2			766406.7		130635.8			4864877.4		
MONTANA- DAKOTA NATIONAL FUEL NEXEN CANADA LTD.	MONCHY	GO-27-03	1915.8	0.0	0.0	71631.8		19713.4	0.0	0.0	738557.6		
	CHIPPAWA	GO-5-04	1985.7	0.0	0.0	74344.6		5294.8	0.0	0.0	198197.3		
	CHIPPAWA	GO-76-04	0.0	0.0	0.0	0.0		1754.0	0.0	0.0	66125.8		
	ELMORE		0.0	0.0	0.0	0.0		175242.6	0.0	0.0	7009704.0		
EMERSON		GO-96-02	0.0	0.0	0.0	0.0		83422.4	0.0	0.0	3316040.4		
		GO-76-04	0.0	0.0	0.0	0.0		503714.8	0.0	0.0	18831502.9		
		GO-96-02	0.0	0.0	0.0	0.0		220301.9	0.0	0.0	8201839.6		
HUNTINGDON		GO-76-04	0.0	0.0	0.0	0.0		27424.6	0.0	0.0	1051870.7		
		GO-96-02	0.0	0.0	0.0	0.0		13179.7	0.0	0.0	503859.9		
		GO-76-04	0.0	0.0	0.0	0.0		16812.3	0.0	0.0	627359.9		
IROQUOIS		GO-96-02	0.0	0.0	0.0	0.0		9507.9	0.0	0.0	353884.0		
		GO-76-04	0.0	0.0	0.0	0.0		57978.4	0.0	0.0	2185785.7		
		GO-96-02	0.0	0.0	0.0	0.0		28733.0	0.0	0.0	1083234.1		
KINGSGATE		GO-76-04	0.0	0.0	0.0	0.0		862378.4	0.0	0.0	32339190.0		
		GO-96-02	0.0	0.0	0.0	0.0		254997.1	0.0	0.0	9549641.6		
		GO-76-04	0.0	0.0	0.0	0.0		230935.9	0.0	0.0	8689343.9		
MONCHY		GO-96-02	0.0	0.0	0.0	0.0							
		GO-76-04	0.0	0.0	0.0	0.0							
		GO-96-02	0.0	0.0	0.0	0.0							
NIAGARA FALLS		GO-76-04	0.0	0.0	0.0	0.0							
		GO-96-02	0.0	0.0	0.0	0.0							
		GO-76-04	0.0	0.0	0.0	0.0							

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	March 2005 Mars 2005	MONTH: MOIS:	November 2004 Novembre 2004	TO À	March 2005 Mars 2005	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL NEXEN CANADA LTD.			0.0				2587174.0	97597108.5
NEXEN INC.	CHIPPAWA	GO-76-04	5210.8	0.0	0.0	196603.5	5210.8	196603.5
	ELMORE		85670.1	0.0	0.0	3426804.0	165848.8	6633952.0
	EMERSON		342162.6	0.0	0.0	12783194.9	581029.4	21704869.6
	HUNTINGDON		13838.6	0.0	0.0	529741.6	26219.7	1004680.6
	IROQUOIS		10869.5	0.0	0.0	405975.8	20198.3	754126.6
	KINGSGATE		22890.0	0.0	0.0	868675.5	45491.0	1727513.5
	MONCHY		415187.1	0.0	0.0	15527998.2	803643.9	30075705.6
	NIAGARA FALLS		118309.9	0.0	0.0	4466198.7	222570.5	8394738.2
	ST CLAIR		548.2	0.0	0.0	20573.9	897.9	33691.2
TOTAL NEXEN INC.			1014686.8			38225766.2	1871110.3	70525880.8
NJR ENERGY	IROQUOIS	GO-24-04	6629.4	0.0	0.0	248403.6	21171.2	792723.3
	NIAGARA FALLS		28.2	0.0	0.0	1056.7	9995.1	374416.7
TOTAL NJR ENERGY			6657.6			249460.3	31166.3	1167140.0
NW NATURAL GAS HUNTINGDON		GO-89-03	57664.2	0.0	0.0	2212576.4	326678.5	12534654.8
	KINGSGATE		92121.0	0.0	0.0	3534682.7	439532.7	16864869.2
TOTAL NW NATURAL GAS			149785.2			5747259.1	766211.2	29399524.1
NYSEG	CHIPPAWA	GO-57-04	8763.9	0.0	0.0	328383.0	42681.9	1597673.0
NYSEG SOLUTIONS CHIPPAWA		GO-3-04	36.2	0.0	0.0	1367.0	36.2	1367.0
OMIMEX CANADA REAGAN FIELD		GO-105-03	722.8	0.0	0.0	31405.7	3056.4	131373.9
ONEOK ENERGY KINGSGATE		GO-65-03	0.0	0.0	0.0	0.0	12629.6	479295.4
	MONCHY		57911.1	0.0	0.0	2165875.2	277139.1	10381961.0
TOTAL ONEOK ENERGY			57911.1			2165875.2	289768.7	10861256.4
OXY ENERGY HUNTINGDON CANADA		GO-62-03	18674.9	0.0	0.0	714873.2	41079.7	1571186.2
	MONCHY		45123.6	0.0	0.0	1687622.7	218936.7	8201420.1
TOTAL OXY ENERGY CANADA			63798.5			2402495.9	260016.4	9772606.4
PACIFIC GAS & ELEC	KINGSGATE	GO-77-03	525603.4	0.0	0.0	19946649.4	2554727.6	96950720.8
PACIFICORP ENERGY	ELMORE	GO-7-04	161797.4	0.0	0.0	6636929.4	476844.5	19414937.4
	EMERSON		0.0	0.0	0.0	0.0	8600.7	322268.2

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	March 2005 Mars 2005	MONTH: MOIS:	November 2004 Novembre 2004	TO À	March 2005 Mars 2005						
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL PACIFICORP ENERGY	KINGSGATE	GO-7-04	71777.0	0.0	0.0	2723937.2		390678.1	0.0	0.0	14849608.5		
			233574.4			9360866.6		876123.3			34586814.1		
		GO-126-03	0.0	0.0	0.0	0.0		504.1	0.0	0.0	18777.7		
PERC CANADA, INC.	IROQUOIS		9247.3	0.0	0.0	345849.0		35924.8	0.0	0.0	1345842.7		
			186.9	0.0	0.0	6960.2		1240.4	0.0	0.0	46203.0		
		GO-84-03	94083.3	0.0	0.0	3801906.1		457608.7	0.0	0.0	18484210.3		
TOTAL PETRO-CANADA	ELMORE		3884.4	0.0	0.0	147413.0		85392.1	0.0	0.0	3240012.2		
			53713.5	0.0	0.0	2008885.0		250671.4	0.0	0.0	9389967.3		
			151681.2			5958204.1		793672.2			31114189.8		
PIONEER	ELMORE	GO-71-04	86023.6	0.0	0.0	3514381.6		419138.4	0.0	0.0	17102020.9		
		GO-92-03	32651.2	0.0	0.0	1238460.0		163770.5	0.0	0.0	6213384.1		
		GO-16-03	75909.8	0.0	0.0	2896718.0		369986.3	0.0	0.0	14118677.2		
TOTAL PROGAS	EMERSON		5954.3	0.0	0.0	223136.3		34473.6	0.0	0.0	1296418.1		
			15698.6	0.0	0.0	592622.2		110378.3	0.0	0.0	4166780.8		
			97562.7			3712476.4		514838.2			19581876.1		
TOTAL PUGET SOUND	HUNTINGDON	GO-132-03	114969.5	0.0	0.0	4402182.3		604485.6	0.0	0.0	23152941.9		
			66633.0	0.0	0.0	2528722.4		298961.3	0.0	0.0	11354680.9		
			181602.5			6930904.7		903446.9			34507622.7		
TOTAL REAGENT RESOURCES INC.	REAGAN FIELD	GO-79-04	860.2	0.0	0.0	30752.2		4053.0	0.0	0.0	146648.8		
		GO-124-03	0.0	0.0	0.0	0.0		30001.9	0.0	0.0	1118889.6		
			0.0	0.0	0.0	0.0		12306.5	0.0	0.0	463981.5		
TOTAL RELIANT ENERGY INC.	IROQUOIS		0.0	0.0	0.0	0.0		42308.4	0.0	0.0	1582871.1		
			1795.0	0.0	0.0	67097.1		8453.7	0.0	0.0	315717.6		
		GO-91-03	62280.0	0.0	0.0	2352315.6		275526.9	0.0	0.0	10406651.1		
TOTAL REYNOLDS METAL COMP. RG&E	CHIPPAWA	GO-106-03	62280.0	0.0	0.0	2352315.6		275526.9	0.0	0.0	10406651.1		
		GO-66-04	42239.6	0.0	0.0	1601725.6		215258.1	0.0	0.0	8172140.6		
			566.7	0.0	0.0	21698.9		1531.8	0.0	0.0	58652.6		

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NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		AUTHORIZED VOLUME 1000 M3	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	TO À	March 2005 Mars 2005	AVG. PRIX MOYEN
TENASKA MARKETING	EAST HEREFORD	GO-78-03	566.6	0.0	0.0	21173.8	8769.4	0.0	327689.4								
	ELMORE		33097.2	0.0	0.0	1307008.5	161556.1	0.0	6377281.4								
	EMERSON		121360.7	0.0	0.0	4534035.8	626352.8	0.0	23377366.5								
	IROQUOIS		8757.2	0.0	0.0	327081.4	44871.6	0.0	1674197.5								
	KINGSGATE		0.0	0.0	0.0	0.0	9735.5	0.0	364000.5								
	MONCHY		54822.2	0.0	0.0	2056929.0	312534.9	0.0	11698407.7								
TOTAL	NIAGARA FALLS		1641.1	0.0	0.0	61951.5	8173.0	0.0	307518.6								
	NORTH PORTAL		0.0	0.0	0.0	0.0	1458.4	0.0	59998.6								
	TENASKA MARKETING		220245.0			8308180.1	1198491.3		45159333.3								
TERASEN GAS	HUNTINGDON	GO-66-03	3.7	0.0	0.0	141.4	17.4	0.0	665.0								
	HUNTINGDON	GO-30-03	166.1	0.0	0.0	6371.6	242.4	0.0	9298.5								
	NIAGARA FALLS	GO-115-03	1509.2	0.0	0.0	56972.3	1509.2	0.0	56972.3								
TXU ENERGY	IROQUOIS	GO-71-03	13495.4	0.0	0.0	511205.8	13495.4	0.0	511205.8								
	NIAGARA FALLS		432.6	0.0	0.0	16386.9	2755.3	0.0	104370.8								
	TXU ENERGY		13928.0			527592.7	16250.7		615576.5								
TOTAL	CHIPPAWA	GO-116-03	6401.2	0.0	0.0	241581.3	20939.7	0.0	790264.3								
	EMERSON		11831.6	0.0	0.0	446524.6	57464.8	0.0	2168721.6								
	HUNTINGDON		3956.5	0.0	0.0	150228.3	19201.8	0.0	729362.7								
U.S. GYPSUM	KINGSGATE		6612.8	0.0	0.0	250823.5	32274.0	0.0	1225350.9								
	NIAGARA FALLS		1733.2	0.0	0.0	65411.0	18682.9	0.0	705092.7								
	U.S. GYPSUM		30535.3			1154568.7	148563.2		5618792.2								
TOTAL	IROQUOIS	GO-20-04	242.9	0.0	0.0	9072.3	4850.2	0.0	181002.6								
	KINGSGATE		0.0	0.0	0.0	0.0	8910.5	0.0	339400.9								
	UBS AG, LONDON BRANC		242.9			9072.3	13760.7		520403.5								
US STEEL CORP	OJIBWAY (WINDSOR)	GO-111-02	0.0	0.0	0.0	0.0	3354.5	0.0	126598.8								
	PHILIPSBURG	GO-111-03	414.8	0.0	0.0	15501.1	1683.1	0.0	62879.1								
	HUNTINGDON	GO-23-04	1755.5	0.0	0.0	67184.1	6860.8	0.0	262286.5								
WESTERN GAS	KINGSGATE	GO-120-03	0.0	0.0	0.0	0.0	8420.1	0.0	318869.2								

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	March 2005 Mars 2005	MONTH: MOIS:				November 2004 Novembre 2004	TO À	March 2005 Mars 2005				
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
WPS ENERGY CANADA CO	EMERSON	GO-83-04	15102.7	0.0	0.0	565596.1			59297.0	0.0	0.0	2219820.6		
	IROQUOIS		1301.5	0.0	0.0	48741.2			2748.3	0.0	0.0	102830.2		
	MONCHY		6651.5	0.0	0.0	248766.1			32721.1	0.0	0.0	1224489.2		
TOTAL	WPS ENERGY CANADA CO		23055.7			863103.4			94766.4			3547140.0		
*TOTAL LENGTH	SHORT TERM		8461801.5			323845596.5	2287556164	7.06	41726805.3			1595629933.0	11711609589	7.34
*TOTAL			9566650.1			365492345.0	2575954546	7.05	47169554.2			1800879882.0	13106029655	7.28

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
			March 2005 Mars 2005	November 2004 Novembre 2004							March 2005 Mars 2005	November 2004 Novembre 2004						
***** SHORT TERM *****																		
ALTAGAS/PREMS TAR LP	COURTRIGHT	GO-70-04			1163.7	0.0	0.0	43662.0					4954.6		0.0	0.0	185814.1	
BP CANADA	COURTRIGHT	GO-94-03			93486.0	0.0	0.0	3533770.7					436519.4		0.0	0.0	16536599.2	
	LOOMIS				1766.9	0.0	0.0	65410.6					8593.9		0.0	0.0	318311.1	
	OJIBWAY (WINDSOR)				19446.5	0.0	0.0	735077.7					93083.6		0.0	0.0	3518560.0	
	SAULT STE MARIE				10973.6	0.0	0.0	409973.7					45215.5		0.0	0.0	1688638.0	
	ST CLAIR				243153.2	0.0	0.0	9125539.3					638638.2		0.0	0.0	23944510.1	
TOTAL BP CANADA					368826.2			13869772.1					1222050.6				46006618.4	
CARGILL, INC.	ST CLAIR	GO-51-03			0.0	0.0	0.0	0.0					55782.3		0.0	0.0	2077332.9	
COENERGY II	COURTRIGHT	GO-33-03			56003.6	0.0	0.0	2113576.7					186833.4		0.0	0.0	7051093.6	
	OJIBWAY (WINDSOR)				0.0	0.0	0.0	0.0					5540.2		0.0	0.0	209087.2	
	ST CLAIR				36119.0	0.0	0.0	1363132.3					77987.0		0.0	0.0	2943230.6	
TOTAL COENERGY II					92122.7			3476709.0					270360.7				10203411.4	
CONCORD ENERGY	HUNTINGDON	GO-55-04			0.0	0.0	0.0	0.0					3350.6		0.0	0.0	128663.0	
CONOCOPHILLIPS	COURTRIGHT	GO-52-04			16915.5	0.0	0.0	633823.8					38665.5		0.0	0.0	1448695.2	
	LOOMIS				1938.0	0.0	0.0	72616.9					9241.2		0.0	0.0	345890.5	
	OJIBWAY (WINDSOR)				0.0	0.0	0.0	0.0					13130.3		0.0	0.0	490304.0	
	ST CLAIR				110376.8	0.0	0.0	4135818.8					538609.0		0.0	0.0	20162703.7	
TOTAL CONOCOPHILLIPS					129230.3			4842259.5					599646.0				22447593.5	
CONSTELLATION	ST CLAIR	GO-54-03			0.0	0.0	0.0	0.0					3342.0		0.0	0.0	125356.9	
CORAL ENERGY	OJIBWAY (WINDSOR)	GO-12-04			11235.8	0.0	0.0	427297.5					35283.6		0.0	0.0	1339119.2	
	ST CLAIR				178821.6	0.0	0.0	6711174.4					770366.2		0.0	0.0	28904764.5	
TOTAL CORAL ENERGY					190057.4			7138471.9					805649.8				30243883.8	
DYNEGY	ST CLAIR	GO-35-03			1792.2	0.0	0.0	66741.5					29174.6		0.0	0.0	1086462.2	
ENBRIDGE GAS DIST	CORUNNA	GO-62-04			0.0	0.0	0.0	0.0					31180.5		0.0	0.0	1187966.5	
	COURTRIGHT				272608.1	0.0	0.0	10367285.7					1239632.1		0.0	0.0	47021528.8	
	SAULT STE MARIE				15040.1	0.0	0.0	574231.0					45179.3		0.0	0.0	1716525.8	

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		March 2005 Mars 2005		November 2004 Novembre 2004		March 2005 Mars 2005										
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	MONTH: MOIS:	VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH REEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	MONTH: MOIS:	AUTHORIZED VOLUME	% OF AUTH REEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
			LIC/ORD								TO À					
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-81-03		54354.9	0.0	0.0	2067116.8			326678.8		0.0	0.0	12389388.1		
TOTAL ENBRIDGE GAS SERVICE	ST CLAIR			702.8	0.0	0.0	26376.1			6592.0		0.0	0.0	246514.4		
				55057.7			2093492.9			333270.8				12635902.4		
LOUIS DREYFUS	ST CLAIR	GO-61-03		8745.1	0.0	0.0	327066.8			41175.6		0.0	0.0	1539967.5		
MICHCON	COURTRIGHT	GO-16-04		33540.8	0.0	0.0	1275556.6			163392.8		0.0	0.0	6191970.2		
NEXEN CANADA LTD.	COURTRIGHT	GO-77-04		0.0	0.0	0.0	0.0			169681.9		0.0	0.0	6430153.9		
LOOMIS		GO-97-02		0.0	0.0	0.0	0.0			102122.1		0.0	0.0	3867363.8		
		GO-77-04		0.0	0.0	0.0	0.0			47925.7		0.0	0.0	1774656.2		
		GO-97-02		0.0	0.0	0.0	0.0			26314.8		0.0	0.0	974700.2		
OJIBWAY (WINDSOR)		GO-77-04		0.0	0.0	0.0	0.0			521.8		0.0	0.0	19781.4		
SARNIA		GO-97-02		0.0	0.0	0.0	0.0			6815.4		0.0	0.0	258371.8		
		GO-77-04		0.0	0.0	0.0	0.0			224249.8		0.0	0.0	8406474.6		
		GO-97-02		0.0	0.0	0.0	0.0			121410.0		0.0	0.0	4538305.9		
SAULT STE MARIE		GO-77-04		0.0	0.0	0.0	0.0			13138.8		0.0	0.0	490602.5		
ST CLAIR		GO-97-02		0.0	0.0	0.0	0.0			8501.7		0.0	0.0	316518.3		
		GO-77-04		0.0	0.0	0.0	0.0			1252.4		0.0	0.0	47478.5		
		GO-97-02		0.0	0.0	0.0	0.0			5935.2		0.0	0.0	225003.4		
TOTAL NEXEN CANADA LTD.				0.0			0.0			727869.6				27349410.6		
NEXEN INC.	COURTRIGHT	GO-77-04		109995.3	0.0	0.0	4183121.1			209099.9		0.0	0.0	7946122.9		
LOOMIS				27198.3	0.0	0.0	1006881.1			50717.0		0.0	0.0	1887891.6		
	OJIBWAY (WINDSOR)			2298.8	0.0	0.0	87147.5			3078.6		0.0	0.0	116530.4		
SARNIA				204753.4	0.0	0.0	7684394.9			318913.8		0.0	0.0	11966551.3		
SAULT STE MARIE				4377.2	0.0	0.0	163532.2			8330.8		0.0	0.0	311238.7		
ST CLAIR				10433.5	0.0	0.0	395534.0			11693.5		0.0	0.0	443010.8		
TOTAL NEXEN INC.				359056.5			13520610.7			601833.6				22671345.6		
ONEOK ENERGY	COURTRIGHT	GO-72-03		50341.0	0.0	0.0	1914468.2			293643.3		0.0	0.0	11156463.4		
ONTARIO ENERGY SVCS	COURTRIGHT	GO-100-03		2114.5	0.0	0.0	80414.4			5530.1		0.0	0.0	209822.1		
OXY ENERGY CANADA	OJIBWAY (WINDSOR)	GO-63-03		0.0	0.0	0.0	0.0			344.2		0.0	0.0	12890.3		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	March 2005 Mars 2005		MONTH: MOIS:		November 2004 Novembre 2004		TO À		March 2005 Mars 2005			
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
PERC CANADA, INC.	ST CLAIR	GO-127-03	4299.9	0.0	0.0	163525.2			42721.9	0.0	0.0	1619500.7		
SEMINOLE	COURTRIGHT	GO-2-03	0.0	0.0	0.0	0.0			1602.1	0.0	0.0	59908.9		
	ST CLAIR		0.0	0.0	0.0	0.0			1731.5	0.0	0.0	64723.5		
TOTAL SEMINOLE			0.0			0.0			3333.6			124632.4		
SETC	ST CLAIR	GO-113-03	56512.0	0.0	0.0	2149151.3			243693.0	0.0	0.0	9245104.8		
TENASKA MARKETING	COURTRIGHT	GO-79-03	6103.4	0.0	0.0	232112.3			6103.4	0.0	0.0	232112.3		
	LOOMIS		22605.4	0.0	0.0	836851.9			109330.5	0.0	0.0	4049485.0		
	SARNIA		6149.2	0.0	0.0	229734.1			98534.2	0.0	0.0	3690503.9		
	ST CLAIR		49835.7	0.0	0.0	1868340.5			136313.7	0.0	0.0	5110391.4		
TOTAL TENASKA MARKETING			84693.7			3167038.8			350281.8			13082492.5		
TERASEN GAS	HUNTINGDON	GO-67-03	0.0	0.0	0.0	0.0			7913.6	0.0	0.0	302457.8		
UNION GAS	COURTRIGHT	GO-43-03	74375.3	0.0	0.0	2810642.7			369385.9	0.0	0.0	13972769.9		
	OJIBWAY (WINDSOR)		48383.5	0.0	0.0	1828412.5			238376.2	0.0	0.0	9017015.0		
TOTAL UNION GAS			122758.8			4639055.2			607762.1			22989784.9		
WPS ENERGY SERVICES	CORUNNA	GO-15-05	30630.7	0.0	0.0	1155258.2			30630.7	0.0	0.0	1155258.2		
*TOTAL LENGTH	SHORT TERM		1878591.4			70864770.9	527945047	7.45	7763699.7			292718160.8	2291377425	7.83
TOTAL			1878591.4			70864770.9	527945047	7.45	7763699.7			292718160.8	2291377425	7.83

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National Energy
Board



Office national
de l'énergie

NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

APRIL/AVRIL 2005

Total Exports/Exportations totales:

$7911.4 \times 10^6 \text{ m}^3$
(279.3 Bcf)

Total Imports/Importations totales:

$954.1 \times 10^6 \text{ m}^3$
(33.7 Bcf)



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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

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Conversion Factors / Facteurs de conversion

1 cubic metre (m ³) of natural gas (101.325 kilopascals and 15°C)	= 35.301 01 cubic feet (cf) (14.73 psia and 60°F)
1 gigajoule (GJ)	= approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquer avec:
Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)

Figure 1

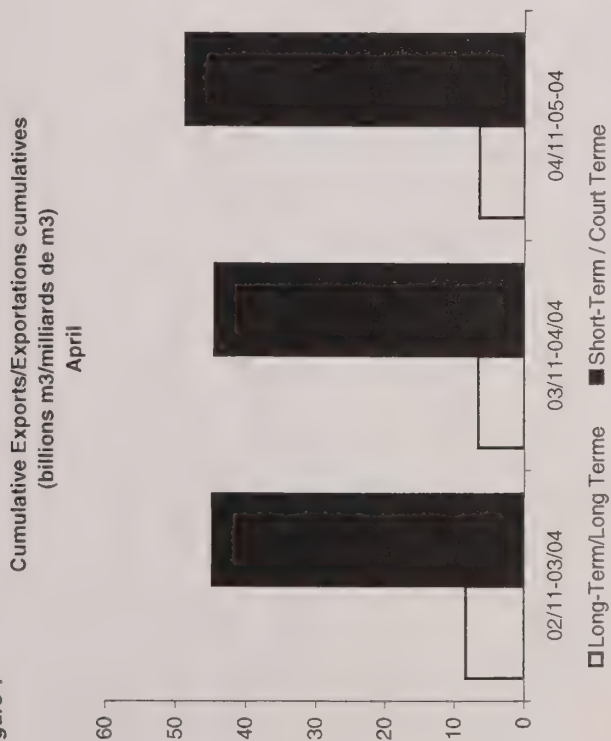


Figure 2

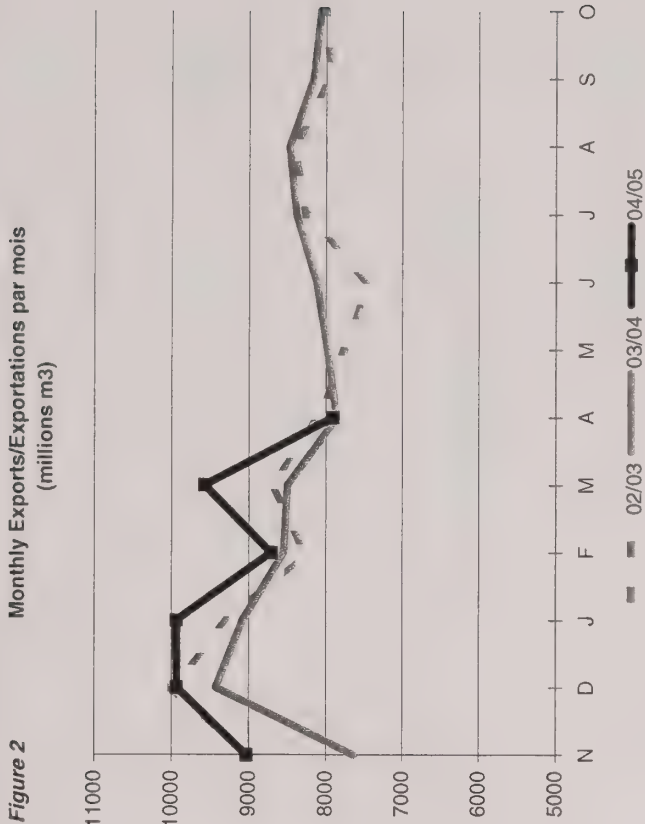


Figure 3

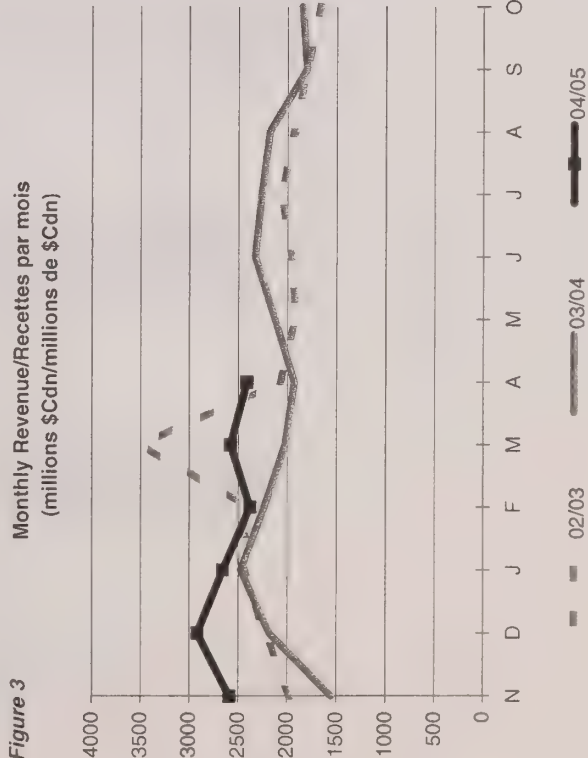
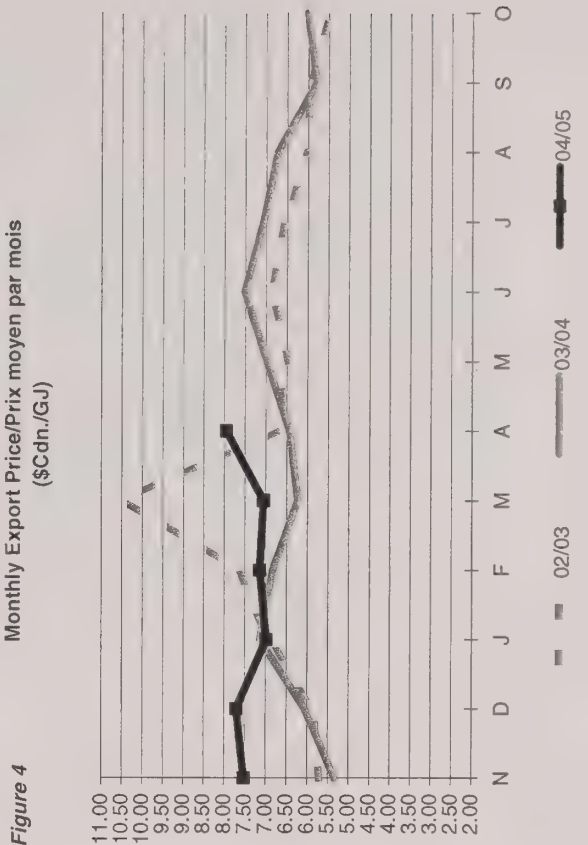


Figure 4



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

April 2005/avril 2005

Imperial Units & \$US /Unités impériales \$US

Figure 5

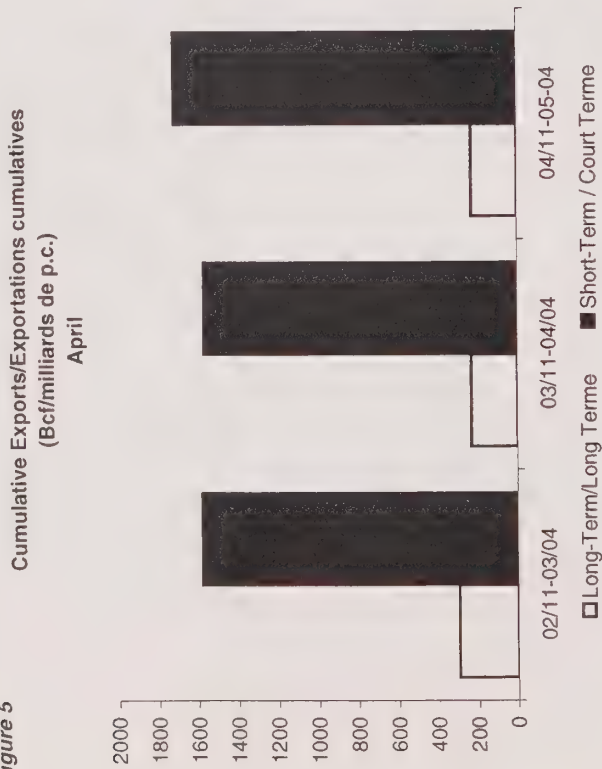


Figure 6

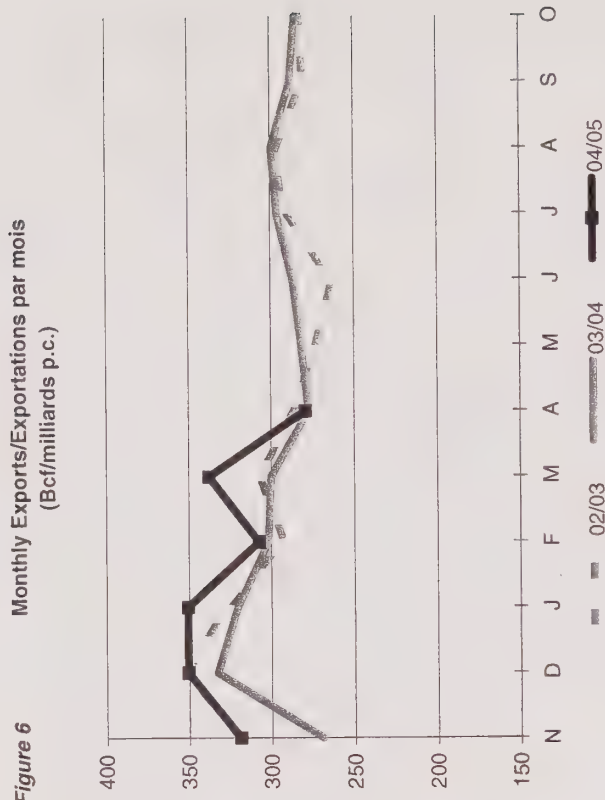


Figure 7

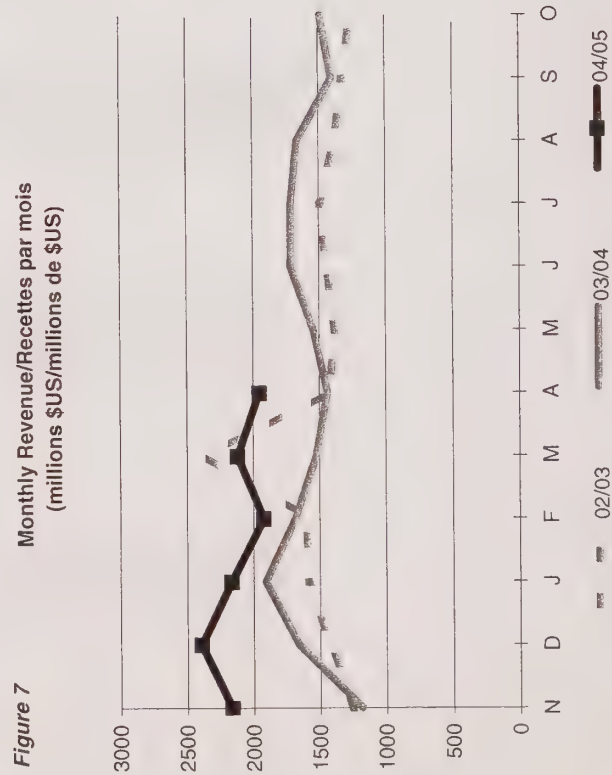
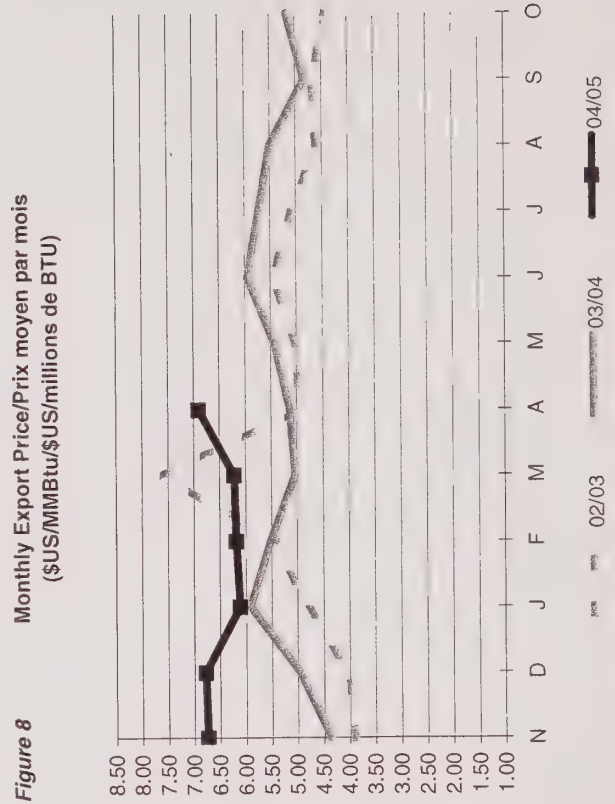


Figure 8



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

	-----Month/Mois-----			Variation		----- Cumulative to date -----			Variation	
	2004-04	2005-04		% Change		2003-11-2004-04	2004-11-2005-04		% Change	
Volume (Millions M3)	Long-term / Long terme	1054.4	1014.8	-3.8%		6603.2	6457.6		-2.2%	
	Short-term / Court terme	6805.2	6896.6	1.3%		44446.7	48623.4		9.4%	
	Total	7859.6	7911.4	0.7%		51049.9	55081.0		7.9%	
Revenue/Recettes (Millions \$CDN)	Long-term / Long terme	253.2	297.9	17.6%		1535.9	1692.4		10.2%	
	Short-term / Court terme	1,675.8	2113.4	26.1%		10854.3	13825.0		27.4%	
	Total	1929.1	2411.3	25.0%		12390.2	15517.3		25.2%	
Avg. price/Prix moyen (\$CDN/GJ)	Long-term / Long terme	6.36	7.78	22.4%		6.16	6.95		12.8%	
	Short-term / Court terme	6.44	7.97	23.9%		6.39	7.43		16.3%	
	Total	6.43	7.95	23.7%		6.36	7.37		16.0%	
Volume (BCF)	Long-term / Long terme	37.2	35.8	-3.8%		233.1	228.0		-2.2%	
	Short-term / Court terme	240.2	243.5	1.3%		1569.0	1716.5		9.4%	
	Total	277.5	279.3	0.7%		1802.1	1944.4		7.9%	
Revenue/Recettes (Millions \$US)	Long-term / Long terme	188.6	241.0	27.8%		1164.0	1384.7		19.0%	
	Short-term / Court terme	1248.3	1709.8	37.0%		8227.4	11319.3		37.6%	
	Total	1437.0	1950.9	35.8%		9391.4	12704.1		35.3%	
Avg. price/Prix moyen (\$US/MMBTU)	Long-term / Long terme	5.08	6.76	32.9%		5.01	6.10		21.8%	
	Short-term / Court terme	5.14	6.92	34.6%		5.19	6.53		25.6%	
	Total	5.14	6.90	34.4%		5.17	6.48		25.3%	

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	VOLUME (MILLIONS M3)				AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)				% CHANGE VARIATION EN %	2004-04	VOLUME (MILLIONS M3)				AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)				% CHANGE VARIATION EN %
	2004-04		2005-04		% CHANGE VARIATION EN %		% CHANGE VARIATION EN %				2003-11 2004-04		2004-11 2005-04		% CHANGE VARIATION EN %				
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1054.4		1014.8		-3.8		6.36	7.78	22.4		6603.2		6457.6		-2.2		6.16	6.95	12.8
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	4412.9		4441.7		0.7		6.40	8.04	25.6		28178.9		29269.0		3.9		6.39	7.45	16.7
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2392.3		2454.9		2.6		6.50	7.86	20.9		16267.8		19354.4		19.0		6.38	7.40	16.0
TOTAL - TERM/TERME	7859.6		7911.4		0.7		6.43	7.95	23.7		51049.9		55081.0		7.9		6.36	7.37	16.0
REGION/RÉGION																			
CALIFORNIA/CALIFORNIE	1013.2		986.4		-2.6		6.20	7.41	19.4		6377.4		6929.6		8.7		6.08	6.91	13.7
MIDWEST/MIDWEST	3601.3		3240.6		-10.0		6.38	7.84	22.9		23550.8		23218.7		-1.4		6.30	7.40	17.4
MOUNTAIN/ROCHEUSES	11.1		11.8		6.3		6.23	7.15	14.7		61.1		113.8		86.2		6.03	6.86	13.8
NORTHEAST/NORD-EST	2318.9		2636.2		13.7		6.94	8.47	22.1		15026.6		17870.0		18.9		6.87	7.72	12.4
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	915.2		1036.5		13.3		5.57	7.52	35.2		6034.0		6948.8		15.2		5.61	6.90	23.0
TOTAL - REGION/RÉGION	7859.6		7911.4		0.7		6.43	7.95	23.7		51049.9		55081.0		7.9		6.36	7.37	16.0
CUSTOMER TYPE/CLIENT																			
END-USER/UTILISATEURS ULTIMES	883.8		1248.3		41.2		6.06	7.93	30.9		5502.6		7132.8		29.6		6.04	7.19	19.1
LDC/SDL	1563.8		1591.3		1.8		6.44	7.96	23.6		9706.3		10983.9		13.2		6.20	7.26	17.0
MARKETING CO./COMMERCIALISATEURS	5365.4		4931.3		-8.1		6.48	8.00	23.3		34735.1		36357.6		4.7		6.43	7.45	15.9
PIPELINE/PIPELINES	46.6		140.5		201.7		6.11	6.39	4.4		1106.0		606.8		-45.1		6.89	7.05	2.2
TOTAL - CUSTOMER TYPE/CLIENT	7859.6		7911.4		0.7		6.43	7.95	23.73		51049.9		55081.0		7.9		6.36	7.37	16.0

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)				AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			
	VOLUME (BCF)		% CHANGE VARIATION EN %		VOLUME (BCF)		% CHANGE VARIATION EN %	
	2004-04	2005-04	2004-04	2005-04	2003-11 2004-04	2004-11 2005-04	2003-11 2004-04	2004-11 2005-04
LONG-TERM (FIRM)/LONG TERME (GARANTI)	37.2	35.8	-3.8	5.08	6.76	32.9		
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	155.8	156.8	0.7	5.12	6.98	36.4		
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	84.5	86.7	2.6	5.19	6.82	31.3		
TOTAL - TERM/TERME	277.5	279.3	0.7	5.14	6.90	34.4		
REGION/RÉGION								
CALIFORNIA/CALIFORNIE	35.8	34.8	-2.6	4.96	6.43	29.7		
MIDWEST/MIDWEST	127.1	114.4	-10.0	5.10	6.81	33.5		
MOUNTAIN/ROCHEUSES	0.4	0.4	6.3	4.98	6.21	24.6		
NORTHEAST/NORD-EST	81.9	93.1	13.7	5.54	7.35	32.6		
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	32.3	36.6	13.3	4.45	6.53	46.8		
TOTAL - REGION/RÉGION	277.5	279.3	0.7	5.14	6.90	34.4		
CUSTOMER TYPE/CLIENT								
END-USER/UTILISATEURS ULTIMES	31.2	44.1	41.2	4.84	6.89	42.18		
LDC/SDL	55.2	56.2	1.8	5.15	6.91	34.19		
MARKETING CO./COMMERCIALISATEURS	189.4	174.1	-8.1	5.18	6.94	33.95		
PIPELINE/PIPELINES	1.6	5.0	201.7	4.89	5.54	13.42		
TOTAL - CUSTOMER TYPE/CLIENT	277.5	279.3	0.7	5.14	6.90	34.4		

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$/CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$/CDN/GJ)		%CHANGE VARIATION EN %	
	2004-04	2005-04	2004-04	2005-04	EN %	2004-04	2003-11- 2004-04	2004-11- 2005-04			2003-11- 2004-04	2004-11- 2005-04		
ADEN	TOTAL	ADEN	SHORT-TERM/COURT TERME	27.9	26.3	-5.6	189.8	161.6	-14.8	-14.8	7.17	0.00	-100.0	-100.0
CARDSTON	TOTAL	CARDSTON	SHORT-TERM/COURT TERME	0.6	1.0	65.4	7.7	28.9	277.3	277.3	7.56	8.00	5.8	5.8
CHIPPAWA	TOTAL	CHIPPAWA	LONG-TERM/LONG TERME	0.0	0.0	0.0	8.5	0.0	-100.0	-100.0	7.57	8.00	5.8	5.8
CORNWALL	TOTAL	CORNWALL	SHORT-TERM/COURT TERME	17.9	17.7	-1.2	4.7	1.5	-66.7	-66.7	9.07	11.15	22.8	22.8
EAST HEREFORD	TOTAL	EAST HEREFORD	LONG-TERM/LONG TERME	23.4	5.3	-77.4	368.9	391.2	6.1	5.62	5.40	-3.9	-3.9	-3.9
ELMORE	TOTAL	ELMORE	SHORT-TERM/COURT TERME	1328.1	1332.1	0.3	8300.7	8237.2	-0.8	-0.8	6.39	7.57	18.6	18.6
EMERSON	TOTAL	EMERSON	LONG-TERM/LONG TERME	100.1	96.4	-3.8	528.4	419.8	-20.6	-20.6	4.95	6.57	32.7	32.7
HUNTINGDON	TOTAL	HUNTINGDON	SHORT-TERM/COURT TERME	861.1	907.0	5.3	5868.6	7588.4	29.3	29.3	6.37	7.45	17.0	17.0
IROQUOIS	TOTAL	IROQUOIS	LONG-TERM/LONG TERME	961.3	1003.3	4.4	6397.0	8008.2	25.2	25.2	6.25	7.41	18.4	18.4
KINGSGATE	TOTAL	KINGSGATE	SHORT-TERM/COURT TERME	38.9	34.9	-10.5	234.5	230.2	-1.8	-1.8	4.29	3.75	-12.7	-12.7
	TOTAL		SHORT-TERM/COURT TERME	606.5	617.3	1.8	3613.8	3743.8	3.6	3.6	5.72	7.07	23.7	23.7
	TOTAL		LONG-TERM/LONG TERME	645.5	652.1	1.0	3848.3	3974.0	3.3	3.3	5.63	6.88	22.2	22.2
	TOTAL		SHORT-TERM/COURT TERME	449.1	405.3	-9.7	2721.7	2548.4	-6.4	-6.4	6.90	7.51	8.7	8.7
	TOTAL		LONG-TERM/LONG TERME	210.6	328.0	55.8	1707.7	2309.0	35.2	35.2	7.85	9.00	14.6	14.6
	TOTAL		SHORT-TERM/COURT TERME	659.7	733.4	11.2	4429.4	4857.4	9.7	9.7	7.27	8.21	13.0	13.0
	TOTAL		LONG-TERM/LONG TERME	87.8	115.0	31.0	584.1	685.3	17.3	17.3	4.92	5.55	12.7	12.7
	TOTAL		SHORT-TERM/COURT TERME	1264.9	1289.4	1.9	8325.5	9856.8	18.4	18.4	5.94	6.86	15.5	15.5

NATURAL GAS EXPORTS BY EXPORT POINT

TAB 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %
	2004-04	2005-04	2004-04	2005-04		2003-11- 2004-04	2004-11- 2005-04	2003-11- 2004-04	2004-11- 2005-04	2003-11- 2004-04	2004-11- 2005-04		2003-11- 2004-04	2004-11- 2005-04	
TOTAL	1352.7	1404.4	5.92	7.30	3.8	23.4	10542.1	8909.6	10542.1	5.87	6.77	18.3	5.87	6.77	15.4
MONCHY	KINGSGATE														
	LONG-TERM/LONG TERME														
	128.3	128.3	5.90	7.43	0.0	25.9	774.3	778.6	774.3	5.57	7.02	-0.5	5.57	7.02	26.0
TOTAL	SHORT-TERM/COURT TERME														
	1512.3	1211.4	6.40	7.59	-19.9	18.7	9464.1	9999.8	9464.1	6.31	7.20	-5.4	6.31	7.20	14.1
	1640.7	1339.8	6.36	7.58	-18.3	19.2	10238.4	10778.4	10238.4	6.26	7.18	-5.0	6.26	7.18	14.9
NAPIERVILLE	MONCHY														
	LONG-TERM/LONG TERME														
	39.3	40.9	5.61	6.34	4.2	12.9	254.8	254.8	256.0	5.82	6.22	0.5	5.82	6.22	6.9
TOTAL	SHORT-TERM/COURT TERME														
	0.1	0.6			406.8		6.2	6.2	13.5			118.2			
	39.4	41.5			5.4		261.0	261.0	269.5			3.3			
NIAGARA FALLS	NAPIERVILLE														
	LONG-TERM/LONG TERME														
	139.3	147.7	6.72	7.73	6.0	15.0	891.5	820.4	891.5	6.38	7.72	8.7	6.38	7.72	20.9
TOTAL	SHORT-TERM/COURT TERME														
	504.2	631.9	6.99	8.73	25.3	24.9	3282.6	3196.3	3282.6	6.81	8.30	2.7	6.81	8.30	21.9
	643.5	779.6	6.93	8.54	21.1	23.2	4174.1	4016.8	4174.1	6.72	8.18	3.9	6.72	8.18	21.6
NORTH PORTAL	NIAGARA FALLS														
	LONG-TERM/LONG TERME														
	0.4	0.9	3.49	3.49	111.1	0.3	4.0	3.0	4.0	3.02	3.25	35.2	3.02	3.25	7.6
TOTAL	SHORT-TERM/COURT TERME														
	0.0	0.0			0.0		1.5	0.0	1.5			0.0			
	0.4	0.9			111.1		3.0	3.0	5.5			84.4			
OJIBWAY (WINDSOR)	NORTH PORTAL														
	SHORT-TERM/COURT TERME														
	0.0	0.0			0.0		3.4	2.5	3.4			33.3			
TOTAL	OJIBWAY (WINDSOR)														
	LONG-TERM/LONG TERME														
	13.9	11.2	7.46	8.62	-19.4	15.5	95.6	96.9	95.6	7.29	8.39	-1.3	7.29	8.39	15.1
TOTAL	SHORT-TERM/COURT TERME														
	0.0	0.0			0.0		11.6	2.0	11.6			478.6			
	13.9	11.2			-19.4		107.1	98.8	107.1			8.4			
REAGAN FIELD	PHILIPSBURG														
	SHORT-TERM/COURT TERME														
	1.0	1.6			56.2		8.7	7.9	8.7			10.1			
TOTAL	REAGAN FIELD														
	1.0	1.6			56.2		8.7	7.9	8.7			10.1			
SIERRA	SIERRA														
	SHORT-TERM/COURT TERME														
	6.3	4.8			-23.8		36.9	31.8	36.9			16.0			
TOTAL	SIERRA														
	6.3	4.8			-23.8		36.9	31.8	36.9			16.0			
SPRAGUE	SPRAGUE														
	SHORT-TERM/COURT TERME														
	9.7	10.2			5.0		93.1	75.6	93.1			23.2			
TOTAL	SPRAGUE														
	9.7	10.2			5.0		93.1	75.6	93.1			23.2			
ST CLAIR	ST CLAIR														
	SHORT-TERM/COURT TERME														
	22.1	0.4			-98.2		72.2	27.4	72.2			163.5			

NATURAL GAS EXPORTS BY EXPORT POINT EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2004-04	2005-04	2004-04	2005-04	2004-04	2005-04	2003-11- 2004-04	2004-11- 2005-04	2003-11- 2004-04	2004-11- 2005-04	2003-11- 2004-04	2004-11- 2005-04	2003-11- 2004-04	2004-11- 2005-04
TOTAL ST CLAIR	22.1	0.4	-98.2				27.4	72.2	163.5					
ST STEPHEN														
LONG-TERM/LONG TERME	32.9	28.9	-12.2				198.9	159.6	-19.8		7.18	9.05	26.1	
SHORT-TERM/COURT TERME	269.5	291.9	8.3				1537.7	1491.5	-3.0		7.41	8.43	13.8	
TOTAL ST STEPHEN	302.5	320.8	6.1				1736.6	1651.1	-4.9		7.39	8.50	15.0	
TOTAL	7859.6	7911.4	0.7				51049.9	55081.0	7.9		6.36	7.37	16.0	

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2004-11	2004-12	2005-01	2005-02	2005-03	2005-04	2005-05	2005-06	2005-07	2005-08	2005-09	2005-10	TOTAL
ADEN	29004.9	29079.9	26198.1	24122.7	26837.2	26348.6	0.0	0.0	0.0	0.0	0.0	0.0	161591.4
CARDSTON	25294.6	321.9	1404.9	378.4	503.0	971.1	0.0	0.0	0.0	0.0	0.0	0.0	28873.9
CHIPPAWA	160627.1	266776.5	375118.7	282441.8	338241.8	161815.6	0.0	0.0	0.0	0.0	0.0	0.0	1585021.5
CORNWALL	20114.8	25230.9	28897.9	24666.1	24674.6	17716.6	0.0	0.0	0.0	0.0	0.0	0.0	141300.9
EAST HEREFORD	110360.4	109250.0	247527.8	128825.3	130777.8	68471.2	0.0	0.0	0.0	0.0	0.0	0.0	885212.4
ELMORE	1194288.1	1344095.2	1529422.3	1375096.6	1462192.4	1332115.5	0.0	0.0	0.0	0.0	0.0	0.0	8237210.1
EMERSON	1318397.6	1340501.2	1458860.7	1314160.3	1572968.3	1003337.1	0.0	0.0	0.0	0.0	0.0	0.0	8008225.1
HUNTINGDON	681398.9	714576.8	661999.7	595971.5	667943.0	652112.4	0.0	0.0	0.0	0.0	0.0	0.0	3974002.3
IROQUOIS	841282.7	895381.2	800030.0	752345.7	834997.6	733371.5	0.0	0.0	0.0	0.0	0.0	0.0	4857408.7
KINGSGATE	2109906.1	2177190.2	1704524.8	1530360.0	1615721.3	1404425.6	0.0	0.0	0.0	0.0	0.0	0.0	10542128.1
MONCHY	1630431.8	1860335.0	1956704.0	1642317.9	1808896.8	1339754.6	0.0	0.0	0.0	0.0	0.0	0.0	10238440.0
NAPIERVILLE	38494.1	47547.0	49440.7	44331.8	48190.2	41514.7	0.0	0.0	0.0	0.0	0.0	0.0	269518.5
NIAGARA FALLS	571757.9	672158.7	757657.7	679315.1	713647.3	779563.9	0.0	0.0	0.0	0.0	0.0	0.0	4174100.6
NORTH PORTAL	2250.7	214.4	163.0	951.1	1034.3	858.6	0.0	0.0	0.0	0.0	0.0	0.0	5472.1
OJIBWAY (WINDSOR)	3354.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3354.5
PHILIPSBURG	16623.4	20171.9	23050.6	19655.2	16419.4	11190.3	0.0	0.0	0.0	0.0	0.0	0.0	107110.8
REAGAN FIELD	1463.8	1312.6	1381.0	1369.0	1583.0	1614.6	0.0	0.0	0.0	0.0	0.0	0.0	8724.0
SIERRA	0.0	16675.4	5232.0	4848.0	5383.6	4800.0	0.0	0.0	0.0	0.0	0.0	0.0	36939.0
SPRAGUE	14956.9	15981.8	20861.6	14894.7	16203.0	10226.7	0.0	0.0	0.0	0.0	0.0	0.0	93124.7
ST CLAIR	4451.5	21021.0	29088.7	16130.0	1073.9	390.9	0.0	0.0	0.0	0.0	0.0	0.0	72156.0
ST STEPHEN	252551.4	280965.1	257586.4	259774.6	279361.6	320816.2	0.0	0.0	0.0	0.0	0.0	0.0	1651055.2
TOTAL	9027011.1	9928786.7	9935150.6	8711955.8	9566650.0	7911415.7	0.0	0.0	0.0	0.0	0.0	0.0	55080969.9

TOP 15 EXPORTERS: 2004-11 AND 2005-04 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2004-11 ET 2005-04

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Million Cubic Feet Millions de pieds cubés			% CHANGE VARIATION EN %
	2004-11 2005-04	2003-11 2004-04	% CHANGE VARIATION EN %	2004-11 2005-04	2003-11 2004-04	% CHANGE VARIATION EN %	
BP CANADA	6486.4	6592.6	-1.6	228974.9	232723.5	-1.6	35785.8 -15.5
PACIFIC GAS & EL	3035.2	2907.5	4.4	107144.6	102637.5	4.4	15672.2 8.2
CORAL ENERGY	2782.0	1540.6	80.6	98205.5	54383.4	80.6	8430.8 48.2
ENCANA CORPOR	2689.7	3406.0	-21.0	94948.7	120233.9	-21.0	19439.8 -23.1
NEXEN CANADA	2587.2	2910.4	-11.1	91329.7	102741.1	-11.1	15652.0 -100.0
CARGILL, INC.	2504.3	1642.8	52.4	88405.8	57992.0	52.4	6493.8 82.1
NEXEN INC.	2357.8	0.0	0.0	83231.2	0.0	0.0	0.0 0.0
CONOCOPHILLIPS	1890.3	860.3	119.7	66731.1	30368.0	119.7	6543.2 33.3
PROGAS	1624.7	1673.4	-2.9	57352.3	59071.2	-2.9	9410.0 -0.1
TCGS	1575.2	1537.8	2.4	55607.7	54284.2	2.4	9337.9 6.9
DUKE CANADA C	1429.4	519.4	175.2	50460.0	18334.0	175.2	9789.2 -21.0
TENASKA MARKE	1341.2	1250.3	7.3	47344.5	44137.7	7.3	7038.3 -28.4
HUSKY	1314.1	1321.8	-0.6	46389.4	46661.8	-0.6	7626.8 -7.9
IGI RESOURCES	1226.0	1122.0	9.3	43280.0	39607.0	9.3	6453.5 11.5
BURLINGTON MA	1167.3	1155.9	1.0	41206.6	40804.3	1.0	6252.2 14.2
OTHERS (AUTRES)	21070.2	22609.4	-6.8	743799.1	798132.0	-6.8	113525.9 -0.1
TOTAL	55081.0	51049.9	7.9	1944411.2	1802111.8	7.9	277451.5 0.7

TOP 15 EXPORTERS: 2004-11 AND 2005-04 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2004-11 ET 2005-04

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/US/MMBTU) Prix Moyen (\$/US/MMBTU)		
	0411 0504	0311 0404	% CHANGE VARIATION EN %	0411 0504	0311 0404	% CHANGE VARIATION EN %	0411 0504	0311 0404	% CHANGE VARIATION EN %	0411 0504	0311 0404	% CHANGE VARIATION EN %
***** LONG TERM *****												
TCGS	1572.3	1537.8	2.2	6.61	6.49	1.9	55505.0	54284.2	2.2	5.86	5.32	10.0
PROGAS	1020.1	1037.7	-1.7	7.64	6.73	13.5	36010.5	36633.3	-1.7	6.77	5.53	22.4
ENCANA CORPOR	1140.8	1030.5	10.7	6.89	5.67	21.5	40271.1	36378.1	10.7	6.12	4.66	31.3
CARGILL GAS MK	563.7	613.4	-8.1	8.44	6.30	33.9	19899.6	21654.9	-8.1	7.49	5.18	44.6
SHELL CANADA	233.2	231.0	0.9	5.82	5.52	5.4	8230.7	8154.4	0.9	5.16	4.53	14.0
COENERGY II	267.7	225.1	18.9	5.53	6.16	-10.2	9448.9	7946.9	18.9	4.92	5.08	-3.2
HUSKY	158.7	200.0	-20.6	5.09	5.09	-0.2	5602.9	7059.7	-20.6	4.51	4.18	7.8
IMPERIAL/BOSTO	159.6	198.9	-19.8	9.05	7.18	26.1	5633.1	7020.9	-19.8	8.03	5.89	36.3
ATCOR	191.2	192.3	-0.5	7.36	6.77	8.7	6751.1	6788.4	-0.5	6.51	5.55	17.2
BROOKLYN NAVY	134.4	134.1	0.2	8.75	7.42	18.0	4743.6	4734.5	0.2	7.77	6.09	27.5
ANDROSCOGGIN	91.8	113.5	-19.2	4.00	4.15	-3.8	3239.4	4007.6	-19.2	3.55	3.41	4.2
ENCO GAS	111.8	111.8	0.0	4.72	5.02	-5.9	3948.1	3948.1	0.0	4.18	4.12	1.6
AEC OIL & GAS	96.4	96.9	-0.5	7.41	6.87	7.8	3403.0	3421.8	-0.5	6.56	5.64	16.3
CHEVRON CAN.	92.0	89.3	3.0	4.78	4.10	16.4	3246.8	3153.7	3.0	4.24	3.37	25.9
SELKIRK/PANCDN	37.6	87.9	-57.2	6.06	5.19	16.8	1327.6	3103.6	-57.2	5.39	4.26	26.6
OTHERS	586.3	702.8	-16.6	6.97	5.77	20.9	20696.3	24810.8	-16.6	6.18	4.73	30.8
TOTAL LONG-TERM	6457.6	6603.2	-2.2	6.95	6.16	12.8	227957.9	233101.0	-2.2	5.06	6.16	21.8

TOP 15 EXPORTERS: 2004-11 AND 2005-04 COMPARISONS 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2004-11 ET 2005-04

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubes				Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)				Million Cubic Feet Millions de pieds cubes				Average Price (\$/MMBTU) Prix Moyen (\$/MMBTU)			
	0411	0311	% CHANGE VARIATION	EN %	0411	0311	% CHANGE VARIATION	EN %	0411	0311	% CHANGE VARIATION	EN %	0411	0311	% CHANGE VARIATION	EN %
	0504	0404			0504	0404			0504	0404			0504	0404		
***** SHORT- TERM *****																
BP CANADA	6486.4	6592.6	-1.6						228974.9	232723.5	-1.6					
NEXEN CANADA	2587.2	2910.4	-11.1						91329.7	102741.1	-11.1					
PACIFIC GAS & EL	3035.2	2907.5	4.4						107144.6	102637.5	4.4					
ENCANA CORPOR	1548.9	2375.5	-34.8						54677.6	83855.8	-34.8					
DUKE ENERGY	305.3	1686.0	-81.9						10779.0	59516.9	-81.9					
CARGILL, INC.	2504.3	1642.8	52.4						88405.8	57992.0	52.4					
CORAL ENERGY	2782.0	1540.6	80.6						98205.5	54383.4	80.6					
EL PASO MERCHA	430.4	1439.3	-70.1						15195.1	50808.1	-70.1					
TENASKA MARKE	1341.2	1250.3	7.3						47344.5	44137.7	7.3					
BURLINGTON MA	1167.3	1155.9	1.0						41206.6	40804.3	1.0					
IGI RESOURCES	1226.0	1122.0	9.3						43280.0	39607.0	9.3					
HUSKY	1155.4	1121.8	3.0						40786.5	39602.1	3.0					
PETRO-CANADA	954.9	1007.6	-5.2						33709.7	35569.5	-5.2					
CONOCOPHILLIPS	1890.3	860.3	119.7						66731.1	30368.0	119.7					
SETC	908.7	824.3	10.2						32079.7	29100.1	10.2					
OTHERS	20299.8	16009.9	26.8						716603.0	565163.7	26.8					
TOTAL SHORT-TERM	48623.4	44446.7	9.4		7.43	6.38	16.4		1716453.4	1569010.8	9.4		6.59	5.24	25.7	

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	
2004-11	5630.1	7.45	0.35	7.10		3396.9	7.64	0.32	7.32		9027.0	7.52	0.34	7.18	
2004-12	6421.5	7.56	0.36	7.20		3507.3	7.96	0.28	7.69		9928.8	7.70	0.33	7.37	
2005-01	6305.6	7.02	0.34	6.68		3629.5	6.91	0.32	6.59		9935.2	6.98	0.33	6.65	
2005-02	5733.4	7.18	0.38	6.80		2978.6	7.06	0.32	6.74		8712.0	7.14	0.36	6.78	
2005-03	6179.4	7.04	0.34	6.70		3387.3	7.07	0.28	6.79		9566.7	7.05	0.32	6.73	
2005-04	5456.5	7.99	0.34	7.66		2454.9	7.86	0.32	7.54		7911.4	7.95	0.33	7.62	
2004-11	5630.1	7.45	0.35	7.10		3396.9	7.64	0.32	7.32		9027.0	7.52	0.34	7.18	
2004-11	12051.7	7.50	0.36	7.15		6904.1	7.80	0.30	7.50		18955.8	7.61	0.33	7.28	
2004-11	18357.3	7.34	0.34	7.00		10533.7	7.50	0.31	7.19		28890.9	7.39	0.33	7.06	
2004-11	24090.6	7.30	0.38	6.92		13512.3	7.40	0.31	7.09		37602.9	7.34	0.34	7.00	
2004-11	30270.0	7.25	0.34	6.91		16899.5	7.33	0.30	7.03		47169.6	7.28	0.34	6.94	
2004-11	35726.5	7.36	0.34	7.02		19354.4	7.40	0.31	7.09		55081.0	7.37	0.34	7.04	

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.B. ET DES T.N.-O. DESTINÉ À L'EXPORTATION.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

INCLUDES EAST COAST GAS

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

PÉRIODE/ PERIOD	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GI)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GI)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GI)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GI)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GI)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GI)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GI)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GI)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GI)	
2004-11	4717.7	7.41	0.37	7.04		2872.1	7.71	0.32	7.39		7589.8	7.52	0.35	7.17	
2004-12	5150.8	7.57	0.38	7.19		3000.5	7.99	0.28	7.71		8151.4	7.72	0.34	7.38	
2005-01	5112.5	6.99	0.36	6.64		3082.6	6.82	0.32	6.50		8195.1	6.93	0.34	6.58	
2005-02	4641.7	7.20	0.40	6.80		2521.8	7.08	0.32	6.76		7163.6	7.16	0.38	6.78	
2005-03	5040.9	7.05	0.36	6.70		2838.0	7.08	0.28	6.80		7878.9	7.06	0.33	6.73	
2005-04	4195.7	7.99	0.35	7.64		2042.7	7.87	0.33	7.55		6238.4	7.95	0.34	7.61	
2004-11 2004-11	4717.7	7.41	0.37	7.04		2872.1	7.71	0.32	7.39		7589.8	7.52	0.35	7.17	
2004-11 2004-12	9868.5	7.49	0.37	7.12		5872.6	7.85	0.30	7.55		15741.1	7.63	0.35	7.28	
2004-11 2005-01	14981.0	7.32	0.37	6.95		8955.2	7.50	0.31	7.19		23936.3	7.39	0.35	7.04	
2004-11 2005-02	19622.7	7.29	0.38	6.92		11477.1	7.41	0.31	7.09		31099.8	7.33	0.35	6.98	
2004-11 2005-03	24663.7	7.24	0.37	6.87		14315.1	7.34	0.31	7.04		38978.7	7.28	0.35	6.93	
2004-11 2005-04	28859.3	7.35	0.37	6.98		16357.8	7.41	0.31	7.10		45217.1	7.37	0.35	7.03	

NOTE: * AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)
2004-11	778.6	7.59	0.23	7.36	7.36	475.3	7.25	0.37	6.87	6.87	1253.9	7.46	0.29	7.18	7.18
2004-12	1059.0	7.27	0.25	7.02	7.02	435.8	7.56	0.32	7.24	7.24	1494.8	7.36	0.27	7.08	7.08
2005-01	1004.1	6.80	0.27	6.54	6.54	476.6	6.99	0.34	6.65	6.65	1480.7	6.86	0.29	6.57	6.57
2005-02	895.3	6.90	0.26	6.64	6.64	391.8	6.72	0.35	6.37	6.37	1287.1	6.85	0.29	6.56	6.56
2005-03	930.1	6.71	0.25	6.46	6.46	476.7	6.85	0.29	6.56	6.56	1406.9	6.75	0.26	6.49	6.49
2005-04	1014.0	7.79	0.27	7.52	7.52	343.8	7.62	0.34	7.28	7.28	1357.7	7.75	0.28	7.46	7.46
2004-11 2004-11	778.6	7.59	0.23	7.36	7.36	475.3	7.25	0.37	6.87	6.87	1253.9	7.46	0.29	7.18	7.18
2004-11 2004-12	1837.6	7.41	0.24	7.16	7.16	911.1	7.40	0.35	7.05	7.05	2748.6	7.40	0.28	7.13	7.13
2004-11 2005-01	2841.7	7.19	0.25	6.94	6.94	1387.6	7.26	0.34	6.91	6.91	4229.3	7.21	0.28	6.93	6.93
2004-11 2005-02	3737.0	7.12	0.26	6.87	6.87	1779.4	7.14	0.35	6.79	6.79	5516.4	7.13	0.28	6.84	6.84
2004-11 2005-03	4667.1	7.04	0.25	6.79	6.79	2256.1	7.08	0.33	6.74	6.74	6923.2	7.05	0.28	6.77	6.77
2004-11 2005-04	5681.1	7.17	0.26	6.92	6.92	2599.9	7.15	0.33	6.81	6.81	8281.0	7.17	0.28	6.89	6.89

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTREES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N.O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2004-11 AND 2005-04 COMPARISONS 15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2004-11 ET 2005-04

PURCHASER ACHETEUR	Million Cubic Metres Million de metres cubés				Million Cubic Feet Millions de Pieds Cubes			
	0411 0504	0311 0404	% CHANGE VARIATION EN %	0404 0504	0411 0504	0311 0404	% CHANGE VARIATION EN %	0504 0404
NEXEN	5594.5	3693.8	51.5	614.3	197492.9	130395.8	51.5	21683.9
ENCANA ENERGY	2705.1	3442.3	-21.4	424.8	95493.8	121515.6	-21.4	14996.8
PACIFIC GAS & E	3043.8	2923.0	4.1	483.4	107447.7	103185.0	4.1	17065.1
DUKE ENERGY	1783.0	2796.9	-36.3	268.5	62940.7	98731.6	-36.3	9479.6
CONOCO INC.	2763.2	1969.5	40.3	365.7	97543.1	69524.9	40.3	12908.8
CORAL ENERGY	2967.5	1895.3	56.6	405.0	104755.2	66904.7	56.6	14298.0
TENASKA	1641.1	1578.3	4.0	186.9	57934.1	55716.1	4.0	6596.6
BP CANADA ENER	1681.0	1438.6	16.8	229.1	59339.3	50784.0	16.8	8087.9
HUSKY GAS MRK	1191.1	1238.9	-3.9	175.6	42045.7	43734.0	-3.9	6200.0
ENBRIDGE GAS	1097.6	1131.7	-3.0	145.3	38744.8	39951.6	-3.0	5127.8
INTERMOUNTAIN	1226.0	1122.0	9.3	203.9	43280.0	39607.0	9.3	7198.2
BURLINGTON RES	1167.3	1033.1	13.0	202.3	41206.6	36470.4	13.0	7140.0
PETROCAN	0.0	1017.0	-100.0	0.0	0.0	35901.8	-100.0	0.0
SEMPRA ENERGY	1300.8	1016.0	28.0	186.2	45921.1	35865.7	28.0	6571.5
ENGAGE ENERGY	15.9	959.9	-98.3	1.0	559.9	33886.6	-98.3	35.0
OTHERS	26203.3	22510.7	16.4	4019.5	925000.8	794648.9	16.4	141891.6
TOTAL	54381.1	49767.0	9.3	7911.4	1919705.7	1756823.6	9.3	279280.6
								277451.5
								0.7

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TERM/TERME	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		
	2004-01 2004-04	2005-01 2005-04	% CHANGE VARIATION EN %	2004-01 2004-04	2005-01 2005-04	% CHANGE VARIATION EN %	2004-01 2004-04	2005-01 2005-04	% CHANGE VARIATION EN %	2004-01 2004-04	2005-01 2005-04	% CHANGE VARIATION EN %
LONG-TERM (FIRM)/LONG TERME (GARANTI)	4210.2	4221.5	0.3	6.55	7.10	8.5	148.6	149.0	0.3	5.31	6.20	16.7
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	18964.7	19453.4	2.6	6.68	7.33	9.7	669.5	686.7	2.6	5.42	6.40	18.0
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	10813.6	12450.3	15.1	6.69	7.18	7.3	381.7	439.5	15.1	5.43	6.27	15.5
TOTAL - TERM/TERME	33988.5	36125.2	6.3	6.67	7.25	8.8	1199.8	1275.3	6.3	5.41	6.33	17.0
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	4202.5	4286.6	2.0	6.38	6.81	6.8	148.4	151.3	2.0	5.17	5.95	15.0
MIDWEST/MIDWEST	15612.4	15219.2	-2.5	6.61	7.17	8.5	551.1	537.3	-2.5	5.37	6.26	16.7
MOUNTAIN/ROCHEUSES	40.0	66.3	65.6	6.14	6.78	10.3	1.4	2.3	65.6	4.98	5.91	18.5
NORTHEAST/NORD-EST	10114.2	12041.8	19.1	7.20	7.67	6.5	357.0	425.1	19.1	5.85	6.70	14.5
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	4019.3	4511.2	12.2	5.82	6.82	17.2	141.9	159.3	12.2	4.73	5.96	26.1
TOTAL - REGION/RÉGION	33988.5	36125.2	6.3	7.25	6.67	8.8	1199.8	1275.3	6.3	5.41	6.33	17.0
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	3606.0	5083.4	41.0	6.32	7.11	12.5	127.3	179.4	41.0	5.13	6.21	21.1
LDC/SDL	6408.6	7135.0	11.3	6.53	7.25	10.9	226.2	251.9	11.3	5.30	6.33	19.4
MARKETING CO./DISTRIBUTEURS	23354.0	23507.2	0.7	6.73	7.29	8.3	824.4	829.8	0.7	5.46	6.37	16.5
PIPELINE/PIPELINES	619.9	399.6	-35.5	7.54	6.65	-11.8	21.9	14.1	-35.5	6.15	5.80	-5.7
TOTAL - CUSTOMER TYPE/CLIENT	33988.5	36125.2	6.3	6.67	7.25	8.8	1199.8	1275.3	6.3	5.41	6.33	17.0

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS:	April 2005 Avril 2005	MONTH: MOIS:	November 2004 Novembre 2004	TO A	April 2005 Avril 2005
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN

LONG TERM							

AMOCO/CON ED	NIAGARA FALLS	26065.9	26190.0	99.5	981643.3	5369575	5.47
ANDROSCOGGIN	EAST HEREFORD	0.0	0.0	0.0	0.0	0	0.00
ANE & AEC	IROQUOIS	15978.0	15990.0	99.9	602051.0	5843967	9.71
ANE & ATCOR	IROQUOIS	31698.0	31710.0	100.0	1194380.6	11338222	9.49
ANE & CARGILL GAS	IROQUOIS	191134.5	225210.0	84.9	7201948.0	64150724	8.91
ANE & PROGAS	IROQUOIS	56088.0	56100.0	100.0	2113395.9	20141158	9.53
BEAR PAW	NORTH PORTAL	858.6	900.0	95.4	43282.0	151269	3.49
BROOKLYN NAVY	IROQUOIS	22385.1	22500.0	99.5	835635.8	7509355	8.99
CANWEST	HUNTINGDON	8281.4	8196.0	101.0	316349.5	470486	1.49
CARGILL GAS MKT LTD	EMERSON	12912.0	12747.0	101.3	480842.9	3920350	8.15
IROQUOIS	IROQUOIS	43850.0	86700.0	50.6	1652268.0	15056200	9.11
NIAGARA FALLS	NIAGARA FALLS	21246.0	21246.0	100.0	802036.5	7096730	8.85
PHILIPSBURG	PHILIPSBURG	8613.0	8490.0	101.4	325140.8	2597379	7.99
TOTAL CARGILL GAS MKT LTD	TOTAL CARGILL GAS MKT LTD	5462.7	27180.0	20.1	205834.5	1628061	7.91
CHEVRON CAN.	KINGSGATE	92083.7	17574.0	87.3	3466122.7	30298720	8.74
COENERGY II	EAST HEREFORD	15341.4	17574.0	87.3	582206.1	1892324	3.25
DARTMOUTH	IROQUOIS	0.0	0.0	0.0	0.0	0	0.00
DIRECT ENERGY	EAST HEREFORD	11880.0	12027.0	98.8	444906.0	3818852	8.58
ENCANA CORPORATION	KINGSGATE	5301.0	5130.0	103.3	198522.5	1701462	8.57
ENCANA CORPORATION	KINGSGATE	62161.8	81810.0	76.0	2359040.4	19093703	8.09
MONCHY	MONCHY	128340.0	128325.0	100.0	4799916.2	35674146	7.43
TOTAL ENCANA CORPORATION	TOTAL ENCANA CORPORATION	190501.8	128325.0	100.0	7158956.6	54767849	7.65
ENCO GAS	HUNTINGDON	18640.0	18039.0	103.3	703473.6	3467800	4.93
ENCOGEN NW	HUNTINGDON	3561.1	8148.0	43.7	136140.9	528369	3.88
FORTY MILE GAS	MONCHY	0.5	0.0	0.0	18.1	166	9.17
HUSKY ENERGY	EMERSON	17068.3	12747.0	133.9	639207.8	2812444	4.40
GL-127		26065.9	26190.0	99.5	981643.3	5369575	5.47
GL-283		0.0	0.0	0.0	0.0	0	0.00
GL-105		15978.0	15990.0	99.9	602051.0	5843967	9.71
GL-104		31698.0	31710.0	100.0	1194380.6	11338222	9.49
GL-102		191134.5	225210.0	84.9	7201948.0	64150724	8.91
GL-103		56088.0	56100.0	100.0	2113395.9	20141158	9.53
GO-59-96		858.6	900.0	95.4	43282.0	151269	3.49
GL-232		22385.1	22500.0	99.5	835635.8	7509355	8.99
GL-218		8281.4	8196.0	101.0	316349.5	470486	1.49
GL-141		12912.0	12747.0	101.3	480842.9	3920350	8.15
GL-175		43850.0	86700.0	50.6	1652268.0	15056200	9.11
GL-110		21246.0	21246.0	100.0	802036.5	7096730	8.85
GL-163		8613.0	8490.0	101.4	325140.8	2597379	

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS:	April 2005 Avril 2005	MONTH: MOIS:	November 2004 Novembre 2004	TO A	April 2005 Avril 2005	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
HUSKY ENERGY	NIAGARA FALLS	GL-253	835.9	840.0	99.5	31304.5	296596	9.47
		GL-292	0.0	0.0	0.0	0.0	0	0.00
TOTAL HUSKY ENERGY			23333.6			873843.3	5036223	5.76
IMPERIAL/BOSTON ST STEPHEN GAS		GL-294	28915.4	36150.0	80.0	1151989.5	10545765	9.15
MEAD CORPORATION	CORNWALL	GO-16-00	0.0	0.0	0.0	0.0	0	0.00
NEXEN/ROCK	PHILIPSBURG	GL-290	1089.7	1836.0	59.4	40667.6	346485	8.52
NYSEG	IROQUOIS	GL-195	3539.9	6750.0	52.4	133383.4	1000037	7.50
	NAPIERVILLE		3289.1	6750.0	48.7	123933.3	1329618	10.73
TOTAL NYSEG			6829.0			257316.7	2329655	9.05
PROGAS	EMERSON	GL-270	6571.8	6750.0	97.4	247625.4	2009749	8.12
		GL-271	1798.7	2010.0	89.5	67775.0	501184	7.39
		GL-295	5361.0	5142.0	104.3	196587.9	1430647	7.28
	IROQUOIS	GL-161	21237.4	21246.0	100.0	800225.2	6533995	8.17
	NIAGARA FALLS	GL-101	43225.9	42600.0	101.5	1631777.7	14193958	8.70
		GL-109	21612.5	21246.0	101.7	815871.9	7096839	8.70
		GL-129	10486.8	75633.0	13.9	395876.7	2140029	5.41
		GL-178	10180.5	10197.0	99.8	384313.9	2337589	6.08
TOTAL PROGAS			120474.6			4540053.7	36243990	7.98
SARANAC/SHELL	NAPIERVILLE	GL-197	37606.8	43350.0	86.8	1418152.4	8440472	5.95
SELKIRK	IROQUOIS	GL-157	1609.6	13935.0	11.6	60279.5	515469	8.55
SELKIRK/IM.OIL	IROQUOIS	GL-193	2238.1	16146.0	13.9	83816.8	639942	7.63
SELKIRK/PANCDN	IROQUOIS	GL-194	1659.5	16146.0	10.3	62148.3	378816	6.10
SELKRRK/PROMARK	IROQUOIS	GL-192	2049.2	14370.0	14.3	76742.5	566622	7.38
TALISMAN	HUNTINGDON	GL-265	2241.0	2241.0	100.0	85651.0	368218	4.30
		GL-266	2129.5	2367.0	90.0	81389.5	349895	4.30
TOTAL TALISMAN			4370.5			167040.5	718113	4.30
TCPL	EMERSON	GL-187	52652.4	83550.0	63.0	1966040.6	12948346	6.59
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	24918.7	25245.0	98.7	946910.6	4069249	4.30
		GL-249	12621.0	12621.0	100.0	479598.0	2061021	4.30

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)
EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM	EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
				April 2005 Avril 2005	November 2004 Novembre 2004							April 2005 Avril 2005	November 2004 Novembre 2004						
TOTAL	TRANSCANADA ENGY LTD			37539.7		1426508.6	6130270	4.30	226885.3		8614723.6	36254581	4.21						
VERMONT GAS	PHILIPSBURG		GL-289	4637.9	6798.0	68.2	173086.4	9.49	33588.2	41014.6	81.9	1253947.8	10964567	8.74					
*TOTAL LENGTH	LONG TERM			1014805.0		38276719.4	297933373	7.78	6457554.0		243526668.3	1692353438	6.95						

3095381 NOVA	MONCHY		GO-105-04	25973.0	0.0	0.0	971390.2		103527.8	0.0	0.0	3875814.0							
SCOTIA																			
ALCOA	CORNWALL		GO-51-04	5273.8	0.0	0.0	198031.2		34817.8	0.0	0.0	1304067.3							
ALLIANCE	ELMORE		GO-84-04	80394.5	0.0	0.0	3741560.1		511739.5	0.0	0.0	24218984.0							
CANADA																			
ALTAGAS	CARDSTON		GO-100-04	420.6	0.0	0.0	15524.3		1302.0	0.0	0.0	48993.2							
			GO-124-02	0.0	0.0	0.0	0.0		1183.6	0.0	0.0	43501.3							
				420.6			15524.3		2485.6			92494.4							
TOTAL	ALTAGAS								6653.7	0.0	0.0	254307.2							
ALTAGAS/PREMST	ELMORE		GO-69-04	1084.8	0.0	0.0	42307.2		43768.3	0.0	0.0	1641220.8							
AR LP																			
AMERICAN	EMERSON		GO-55-03	6081.0	0.0	0.0	230409.1												
CRYSTAL																			
ANADARKO CDA	ELMORE		GO-4-04	10637.6	0.0	0.0	414760.0		68441.6	0.0	0.0	2668538.1							
	EMERSON			21191.2	0.0	0.0	791279.4		127906.4	0.0	0.0	4774058.1							
				31828.8			1206039.5		196348.0			7442596.2							
TOTAL	ANADARKO CDA																		
ANE	CHIPPAWA		GO-32-03	8499.0	0.0	0.0	321007.2		51277.3	0.0	0.0	1936743.6							
APACHE	ELMORE		GO-49-03	4979.4	0.0	0.0	235027.7		31865.2	0.0	0.0	1340337.5							
	KINGSGATE			9980.3	0.0	0.0	378752.4		60342.5	0.0	0.0	2290068.5							
	MONCHY			30090.0	0.0	0.0	1125366.0		180568.6	0.0	0.0	6762327.6							
				45049.7			1739146.1		272776.3			10392733.7							
TOTAL	APACHE																		
AVISTA CORP	HUNTINGDON		GO-89-04	8088.2	0.0	0.0	307351.6		8088.2	0.0	0.0	307351.6							
	KINGSGATE			78646.9	0.0	0.0	2984649.9		855575.8	0.0	0.0	32460652.8							
				86735.1			3292001.5		863664.0			32768004.4							
TOTAL	AVISTA CORP																		
AVISTA ENERGY	HUNTINGDON		GO-75-03	22725.5	0.0	0.0	863569.0		256645.7	0.0	0.0	9752536.6							
	KINGSGATE			53832.8	0.0	0.0	2045646.4		331107.9	0.0	0.0	12582100.2							
				76558.3			2909215.4		587753.6			22334636.8							
TOTAL	AVISTA ENERGY																		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	April 2005 Avril 2005	MONTH: MOIS:	November 2004 Novembre 2004	TO À	April 2005 Avril 2005							
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
BP CANADA	ADEN	GO-93-03	4231.0	0.0	0.0	159931.8	16283.8	0.0	16283.8	0.0	0.0	608485.3		
	CARDSTON		0.0	0.0	0.0	0.0	798.2	0.0	798.2	0.0	0.0	30172.0		
	CHIPPAWA		36240.8	0.0	0.0	1369902.2	404931.0	0.0	404931.0	0.0	0.0	15288289.5		
	ELMORE		157907.6	0.0	0.0	6478949.9	1028033.1	0.0	1028033.1	0.0	0.0	41190059.3		
	EMERSON		248699.5	0.0	0.0	9283953.5	2060676.5	0.0	2060676.5	0.0	0.0	77289009.8		
	HUNTINGDON		29307.1	0.0	0.0	1107808.4	135279.8	0.0	135279.8	0.0	0.0	5113576.3		
	IROQUOIS		86945.9	0.0	0.0	3245689.9	600172.7	0.0	600172.7	0.0	0.0	22491925.5		
	KINGSGATE		38176.1	0.0	0.0	1447637.6	471077.4	0.0	471077.4	0.0	0.0	17829510.4		
	MONCHY		232364.5	0.0	0.0	8690432.7	1588777.1	0.0	1588777.1	0.0	0.0	59679000.1		
	NIAGARA FALLS		22647.4	0.0	0.0	852900.3	154930.1	0.0	154930.1	0.0	0.0	5846749.4		
	SPRAGUE		0.0	0.0	0.0	0.0	24656.6	0.0	24656.6	0.0	0.0	924992.8		
	ST CLAIR		390.9	0.0	0.0	14650.9	747.6	0.0	747.6	0.0	0.0	28134.2		
TOTAL BP CANADA		856910.8			32651857.2	6486363.9		6486363.9			246319904.7			
BP CANADA/CANSTAT ES	NIAGARA FALLS	GO-85-04	41228.1	0.0	0.0	1552650.2	178656.9	0.0	178656.9	0.0	0.0	6728148.0		
	BREEZE/HARVEST MONCHY	GO-86-04	186.7	0.0	0.0	6665.2	1217.6	0.0	1217.6	0.0	0.0	43468.3		
	BURLINGTON ELMORE	GO-118-02	0.0	0.0	0.0	0.0	163451.2	0.0	163451.2	0.0	0.0	6517163.5		
	KINGSGATE	GO-90-04	77055.8	0.0	0.0	3087625.9	327305.5	0.0	327305.5	0.0	0.0	13069609.1		
	MONCHY	GO-118-02	0.0	0.0	0.0	0.0	112937.5	0.0	112937.5	0.0	0.0	4503283.9		
		GO-90-04	59695.6	0.0	0.0	2374094.0	204450.8	0.0	204450.8	0.0	0.0	8128370.5		
		GO-118-02	0.0	0.0	0.0	0.0	92761.6	0.0	92761.6	0.0	0.0	3698920.1		
		GO-90-04	65508.2	0.0	0.0	2605261.1	202298.0	0.0	202298.0	0.0	0.0	8042870.7		
	NIAGARA FALLS	GO-118-02	0.0	0.0	0.0	0.0	25963.7	0.0	25963.7	0.0	0.0	1035338.5		
		GO-90-04	0.0	0.0	0.0	0.0	38127.0	0.0	38127.0	0.0	0.0	1515645.2		
	TOTAL BURLINGTON MARKETING		202259.6			8066981.1	1167295.3		1167295.3			46511201.6		
	CALPINE CANADA	KINGSGATE	GO-48-03	103219.3	0.0	0.0	3917172.5	644770.8	0.0	644770.8	0.0	0.0	24425276.4	
CALPINE ENERGY	EAST HEREFORD	GO-104-03	42018.0	0.0	0.0	1583238.3	253508.6	0.0	253508.6	0.0	0.0	9552204.1		
CANADA IMP.OIL	ST STEPHEN	GO-34-04	19862.2	0.0	0.0	791310.1	79889.1	0.0	79889.1	0.0	0.0	3198924.0		
CARGILL GAS MKT	IROQUOIS	GO-83-03	33951.0	0.0	0.0	1264335.3	198047.5	0.0	198047.5	0.0	0.0	7375289.2		
CARGILL, INC.	CHIPPAWA	GO-50-03	0.0	0.0	0.0	0.0	7469.8	0.0	7469.8	0.0	0.0	282134.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
			April 2005 Avril 2005	November 2004 Novembre 2004												
CARGILL, INC.	EAST HEREFORD	GO-50-03	0.0	0.0	0.0	0.0	0.0	0.0	571.6	21286.4	0.0	0.0	0.0	0.0	21286.4	0.0
	EMERSON		48447.8	0.0	0.0	1804196.2	0.0	0.0	252378.5	9398575.8	0.0	0.0	0.0	0.0	9398575.8	0.0
	HUNTINGDON		19988.7	0.0	0.0	744379.2	0.0	0.0	104828.5	3903813.5	0.0	0.0	0.0	0.0	3903813.5	0.0
	IROQUOIS		5045.7	0.0	0.0	190120.1	0.0	0.0	213291.5	8036734.1	0.0	0.0	0.0	0.0	8036734.1	0.0
	KINGSGATE		20892.3	0.0	0.0	791818.2	0.0	0.0	312335.6	11837519.7	0.0	0.0	0.0	0.0	11837519.7	0.0
TOTAL CARGILL, INC.	MONCHY		202519.8	0.0	0.0	7582341.0	0.0	0.0	1514666.9	56714270.8	0.0	0.0	0.0	0.0	56714270.8	0.0
	NIAGARA FALLS		38174.1	0.0	0.0	1441072.3	0.0	0.0	98804.1	3730588.9	0.0	0.0	0.0	0.0	3730588.9	0.0
			335068.4			12553927.0			2504346.5	93924923.6					93924923.6	
CHEHALIS POWER	HUNTINGDON	GO-05-05	26713.5	0.0	0.0	1020990.0	0.0	0.0	26713.5	1020990.0	0.0	0.0	0.0	0.0	1020990.0	0.0
TOTAL CHEHALIS POWER		GO-98-02	0.0	0.0	0.0	0.0	0.0	0.0	218161.6	8358475.1	0.0	0.0	0.0	0.0	8358475.1	0.0
			26713.5			1020990.0			244875.1	9379465.1					9379465.1	
			29974.9	0.0	0.0	1255948.4	0.0	0.0	191468.2	8022517.9	0.0	0.0	0.0	0.0	8022517.9	0.0
TOTAL CHEVRON CAN.	ELMORE	GO-123-03	21465.0	0.0	0.0	814596.8	0.0	0.0	194179.9	7369074.6	0.0	0.0	0.0	0.0	7369074.6	0.0
	KINGSGATE		51439.9			2070545.1			385648.1	15391592.5					15391592.5	
			41200.0	0.0	0.0	1863064.1	0.0	0.0	246745.2	10393169.1	0.0	0.0	0.0	0.0	10393169.1	0.0
TOTAL CNR LTD.	ELMORE	GO-1-04	8165.1	0.0	0.0	309865.6	0.0	0.0	37988.3	1441039.5	0.0	0.0	0.0	0.0	1441039.5	0.0
	KINGSGATE		51435.0	0.0	0.0	1923669.1	0.0	0.0	311864.6	11679409.8	0.0	0.0	0.0	0.0	11679409.8	0.0
	MONCHY		100800.1			4096598.7			596598.1	23513618.4					23513618.4	
COENERGY II	NIAGARA FALLS	GO-67-04	11895.7	0.0	0.0	448943.7	0.0	0.0	11895.7	448943.7	0.0	0.0	0.0	0.0	448943.7	0.0
TOTAL CONCORD ENERGY	HUNTINGDON	GO-54-04	329.3	0.0	0.0	12645.1	0.0	0.0	20256.6	777853.5	0.0	0.0	0.0	0.0	777853.5	0.0
	IROQUOIS		0.0	0.0	0.0	0.0	0.0	0.0	20427.0	765758.4	0.0	0.0	0.0	0.0	765758.4	0.0
	KINGSGATE		0.0	0.0	0.0	0.0	0.0	0.0	42419.0	1609801.1	0.0	0.0	0.0	0.0	1609801.1	0.0
TOTAL CONCORD ENERGY			329.3			12645.1			83102.6	3153412.9					3153412.9	
			7879.6	0.0	0.0	298085.3	0.0	0.0	182287.3	6829830.0	0.0	0.0	0.0	0.0	6829830.0	0.0
			126614.9	0.0	0.0	4789841.9	0.0	0.0	1076977.2	40365858.8	0.0	0.0	0.0	0.0	40365858.8	0.0
TOTAL CONOCOPHILLIPS	CHIPPAWA	GO-49-04	34103.4	0.0	0.0	1290131.7	0.0	0.0	148476.8	5571192.5	0.0	0.0	0.0	0.0	5571192.5	0.0
	EMERSON		51327.9	0.0	0.0	1941734.6	0.0	0.0	341072.3	12788833.8	0.0	0.0	0.0	0.0	12788833.8	0.0
	MONCHY		27179.5	0.0	0.0	1028200.5	0.0	0.0	81184.6	3051145.9	0.0	0.0	0.0	0.0	3051145.9	0.0
TOTAL CONOCOPHILLIPS	NIAGARA FALLS		0.0	0.0	0.0	0.0	0.0	0.0	60348.4	2259983.0	0.0	0.0	0.0	0.0	2259983.0	0.0
	ST CLAIR															

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		April 2005 Avril 2005		MONTH: MOIS:		November 2004 Novembre 2004		TO À		April 2005 Avril 2005		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	CONOCOPHILLIPS		247105.3			9347994.0			1890346.6			70866844.0		
CONOCOPHILLIPS CANAD	ELMORE	GO-18-04	48042.2	0.0	0.0	1943307.0			306134.3	0.0	0.0	12381158.4		
	IROQUOIS		0.0	0.0	0.0	0.0			21279.3	0.0	0.0	796528.8		
TOTAL	CONOCOPHILLIPS CANAD		48042.2			1943307.0			327413.6			13177687.2		
CONOCOPHILLIPS WSTRN	ELMORE	GO-19-04	50184.4	0.0	0.0	2022431.3			329961.0	0.0	0.0	13297428.0		
CONSTELLATION	CHIPPAWA	GO-44-03	3495.4	0.0	0.0	131637.5			26204.1	0.0	0.0	986931.6		
	EAST HEREFORD		0.0	0.0	0.0	0.0			456.6	0.0	0.0	17001.9		
EMERSON			3495.4	0.0	0.0	130484.0			7883.7	0.0	0.0	294358.7		
IROQUOIS			16766.6	0.0	0.0	625898.3			42217.9	0.0	0.0	1576272.9		
NIAGARA FALLS			104896.9	0.0	0.0	3950418.7			455661.8	0.0	0.0	17161267.5		
TOTAL	CONSTELLATION		128654.4			4838438.6			532424.0			20035832.7		
CONSTELLATION NEWEN	KINGSGATE	GO-56-03	10723.0	0.0	0.0	406723.4			53914.0	0.0	0.0	2047166.2		
CORAL ENERGY	CHIPPAWA	GO-117-02	0.0	0.0	0.0	0.0			8138.3	0.0	0.0	305939.1		
		GO-94-04	10467.3	0.0	0.0	394198.5			28370.8	0.0	0.0	1069528.7		
CORNWALL		GO-117-02	0.0	0.0	0.0	0.0			1644.4	0.0	0.0	61263.5		
		GO-94-04	883.4	0.0	0.0	32977.3			3282.0	0.0	0.0	122551.1		
EAST HEREFORD		GO-117-02	0.0	0.0	0.0	0.0			72030.6	0.0	0.0	2687327.7		
		GO-94-04	2282.2	0.0	0.0	85194.5			135401.8	0.0	0.0	5063436.1		
ELMORE		GO-117-02	0.0	0.0	0.0	0.0			24004.1	0.0	0.0	957173.2		
		GO-94-04	12782.9	0.0	0.0	505052.4			52173.2	0.0	0.0	2056851.0		
EMERSON		GO-117-02	0.0	0.0	0.0	0.0			418402.4	0.0	0.0	15601004.6		
		GO-94-04	149375.4	0.0	0.0	5577677.5			989500.9	0.0	0.0	36965174.0		
HUNTINGDON		GO-117-02	0.0	0.0	0.0	0.0			2412.0	0.0	0.0	90040.0		
		GO-94-04	0.0	0.0	0.0	0.0			2200.1	0.0	0.0	82217.7		
IROQUOIS		GO-117-02	0.0	0.0	0.0	0.0			114477.9	0.0	0.0	4264357.4		
		GO-94-04	70330.8	0.0	0.0	2625448.9			209498.9	0.0	0.0	7823234.2		
MONCHY			13380.8	0.0	0.0	505794.2			106026.3	0.0	0.0	4007794.1		
NAPIERVILLE		GO-117-02	0.0	0.0	0.0	0.0			260.2	0.0	0.0	9699.1		
		GO-94-04	87.8	0.0	0.0	3276.7			8129.1	0.0	0.0	303870.4		

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		April 2005 Avril 2005		MONTH: MOIS:		November 2004 Novembre 2004		TO A		April 2005 Avril 2005	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CORAL ENERGY	NIAGARA FALLS	GO-117-02	0.0	0.0	0.0	0.0		38938.6	0.0	0.0	1464119.8		
		GO-94-04	33646.7	0.0	0.0	1263770.1		188349.1	0.0	0.0	7099218.2		
	PHILIPSBURG	GO-117-02	0.0	0.0	0.0	0.0		2209.7	0.0	0.0	82389.6		
		GO-94-04	0.0	0.0	0.0	0.0		7664.3	0.0	0.0	286532.4		
	ST STEPHEN	GO-117-02	0.0	0.0	0.0	0.0		132836.8	0.0	0.0	4951169.2		
TOTAL CORAL ENERGY		GO-94-04	60634.8	0.0	0.0	2263497.2		235998.7	0.0	0.0	8819138.2		
			353872.1			13256887.3		2781950.2			104174029.1		
CORAL RESOURCES	MONCHY	GO-116-02	0.0	0.0	0.0	0.0		102926.0	0.0	0.0	3857515.9		
DEVON CANADA CORP.	KINGSGATE	GO-48-04	14160.0	0.0	0.0	537372.0		75522.6	0.0	0.0	2865548.0		
DOMINION EXPLORATION	ELMORE	GO-103-04	20134.9	0.0	0.0	783449.0		126364.1	0.0	0.0	4894655.8		
DUKE CANADA CORP	ELMORE	GO-57-03	65289.8	0.0	0.0	2632484.7		419558.0	0.0	0.0	16916578.4		
	HUNTINGDON		30527.1	0.0	0.0	1152399.5		71445.6	0.0	0.0	2697072.9		
	IROQUOIS		19311.9	0.0	0.0	727672.0		19311.9	0.0	0.0	727672.0		
	KINGSGATE		77900.1	0.0	0.0	2958646.1		673564.5	0.0	0.0	25577345.0		
	ST STEPHEN		26146.9	0.0	0.0	1028620.6		245543.9	0.0	0.0	9659697.1		
TOTAL DUKE CANADA CORP			219175.9			8499823.0		1429424.0			55578365.4		
DUKE ENERGY	HUNTINGDON	GO-78-04	0.0	0.0	0.0	0.0		112174.8	0.0	0.0	4234596.8		
	IROQUOIS		0.0	0.0	0.0	0.0		21346.4	0.0	0.0	804330.5		
	ST STEPHEN		43462.0	0.0	0.0	1709793.1		171825.8	0.0	0.0	6759627.8		
TOTAL DUKE ENERGY			43462.0			1709793.1		305346.9			11798555.1		
DYNEGY	CHIPPAWA	GO-34-03	17665.6	0.0	0.0	657867.0		97257.8	0.0	0.0	3621880.6		
	IROQUOIS		102.0	0.0	0.0	3798.5		1172.5	0.0	0.0	43663.9		
	NIAGARA FALLS		415.0	0.0	0.0	15454.6		1525.9	0.0	0.0	56824.5		
TOTAL DYNEGY			18182.6			677120.1		99956.2			3722369.1		
EL PASO MERCHANT EN	NIAGARA FALLS	GO-98-03	71451.0	0.0	0.0	2690844.6		430444.0	0.0	0.0	16212779.3		
EMERA ENERGY INC.	ST STEPHEN	GO-10-04	99567.0	0.0	0.0	3966749.3		399498.0	0.0	0.0	15919476.8		
	ELMORE	GO-61-04	74708.3	0.0	0.0	2983102.4		479277.7	0.0	0.0	19172231.5		

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NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: April 2005 MOIS: Avril 2005		MONTH: November 2004 MOIS: Novembre 2004		TO À		April 2005 Avril 2005						
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
INDECK/OSWEGO	NIAGARA FALLS	GO-44-04	10230.2	0.0	0.0	386190.1			62063.2	0.0	0.0	2342885.8		
INDECK/YERKES	NIAGARA FALLS	GO-45-04	10230.0	0.0	0.0	386182.5			62062.0	0.0	0.0	2342840.5		
INTALCO	HUNTINGDON	GO-4-05	2102.9	0.0	0.0	80183.6			4326.5	0.0	0.0	163257.3		
		GO-7-03	0.0	0.0	0.0	0.0			8734.2	0.0	0.0	331543.8		
TOTAL INTALCO			2102.9			80183.6			13060.7			494801.1		
LOUIS DREYFUS	CHIPPAWA	GO-60-03	0.0	0.0	0.0	0.0			154.0	0.0	0.0	5805.8		
EMERSON			13189.4	0.0	0.0	492624.1			83618.7	0.0	0.0	3123158.3		
HUNTINGDON			57945.7	0.0	0.0	2208890.0			64298.0	0.0	0.0	2451039.7		
IROQUOIS			0.0	0.0	0.0	0.0			38015.9	0.0	0.0	1423695.5		
KINGSGATE			1962.1	0.0	0.0	74461.7			4639.0	0.0	0.0	176050.1		
NIAGARA FALLS			16989.0	0.0	0.0	635388.6			107413.1	0.0	0.0	4026043.8		
ST CLAIR			0.0	0.0	0.0	0.0			547.1	0.0	0.0	20461.5		
TOTAL LOUIS DREYFUS			90086.2			3411364.4			298685.8			11226254.7		
MARKEDON	ADEN	GO-80-04	136.8	0.0	0.0	5398.1			843.8	0.0	0.0	33266.9		
MEAD CORPORATION	CORNWALL	GO-107-04	745.9	0.0	0.0	27851.9			2984.6	0.0	0.0	111528.3		
MERRILL LYNH COM CDA	IROQUOIS	GO-58-04	17906.0	0.0	0.0	666819.5			116980.2	0.0	0.0	4356342.8		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			31561.6	0.0	0.0	1175354.0		
ST STEPHEN			5523.9	0.0	0.0	205710.0			5523.9	0.0	0.0	205710.0		
TOTAL MERRILL LYNH COM CDA			23429.9			872529.5			154065.7			5737406.9		
MONTANA-DAKOTA	MONCHY	GO-27-03	7251.0	0.0	0.0	271187.4			26964.4	0.0	0.0	1009745.0		
NATIONAL FUEL	CHIPPAWA	GO-5-04	421.9	0.0	0.0	15795.9			5716.7	0.0	0.0	213993.2		
NATIONAL FUEL GAS	NIAGARA FALLS	GO-11-05	22548.0	0.0	0.0	852314.4			22548.0	0.0	0.0	852314.4		
NEXEN CANADA LTD.	CHIPPAWA	GO-76-04	0.0	0.0	0.0	0.0			1754.0	0.0	0.0	66125.8		
ELMORE			0.0	0.0	0.0	0.0			175242.6	0.0	0.0	7009704.0		
EMERSON		GO-96-02	0.0	0.0	0.0	0.0			83422.4	0.0	0.0	3316040.4		
		GO-76-04	0.0	0.0	0.0	0.0			503714.8	0.0	0.0	18831502.9		
		GO-96-02	0.0	0.0	0.0	0.0			220301.9	0.0	0.0	8201839.6		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	April 2005 Avril 2005	MONTH: MOIS:	November 2004 Novembre 2004	TO À	April 2005 Avril 2005	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
NEXEN CANADA LTD.	HUNTINGDON	GO-96-02	0.0	0.0	0.0	0.0	13179.7	503859.9
	IROQUOIS	GO-76-04	0.0	0.0	0.0	0.0	16812.3	627359.9
		GO-96-02	0.0	0.0	0.0	0.0	9507.9	353884.0
		GO-76-04	0.0	0.0	0.0	0.0	57978.4	2185785.7
	KINGSGATE	GO-96-02	0.0	0.0	0.0	0.0	28733.0	1083234.1
		GO-76-04	0.0	0.0	0.0	0.0	862378.4	32339190.0
	MONCHY	GO-96-02	0.0	0.0	0.0	0.0	254997.1	9549641.6
	NIAGARA FALLS	GO-76-04	0.0	0.0	0.0	0.0	230935.9	8689343.9
		GO-96-02	0.0	0.0	0.0	0.0	100791.0	3787726.0
	TOTAL NEXEN CANADA LTD.			0.0			2587174.0	97597108.5
NEXEN INC.	CHIPPAWA	GO-76-04	0.0	0.0	0.0	0.0	5210.8	196603.5
	ELMORE		81664.8	0.0	0.0	0.0	247513.6	9903810.7
	EMERSON		176138.9	0.0	0.0	0.0	757168.3	28281896.1
	HUNTINGDON		8459.5	0.0	0.0	0.0	34679.2	1328002.7
	IROQUOIS		12032.5	0.0	0.0	0.0	32230.8	1203299.9
	KINGSGATE		9728.0	0.0	0.0	0.0	55219.0	2096691.1
	MONCHY		90043.4	0.0	0.0	0.0	893687.3	33443328.9
	NIAGARA FALLS		108583.2	0.0	0.0	0.0	331153.7	12483981.5
	ST CLAIR		0.0	0.0	0.0	0.0	897.9	33691.2
	TOTAL NEXEN INC.		486650.3				2357760.6	88971305.5
NIR ENERGY	IROQUOIS	GO-24-04	0.0	0.0	0.0	0.0	21171.2	792723.3
	NIAGARA FALLS		0.0	0.0	0.0	0.0	9995.1	374416.7
TOTAL NIR ENERGY			0.0				31166.3	1167140.0
NW NATURAL GAS	HUNTINGDON	GO-89-03	52780.8	0.0	0.0	0.0	379459.3	14559854.1
	KINGSGATE		4999.0	0.0	0.0	0.0	444531.7	17056680.9
TOTAL NW NATURAL GAS			57779.8				823991.0	31616534.9
NYSEG	CHIPPAWA	GO-57-04	8368.8	0.0	0.0	0.0	51050.7	1914265.9
NYSEG SOLUTIONS	CHIPPAWA	GO-3-04	34.2	0.0	0.0	0.0	70.4	2655.2
OMIMEX CANADA	REAGAN FIELD	GO-105-03	803.6	0.0	0.0	0.0	3860.0	166226.0
ONEOK ENERGY	KINGSGATE	GO-65-03	0.0	0.0	0.0	0.0	12629.6	479295.4

SHORT TERM		MONTH: MOIS:		APRIL 2005 AVRIL 2005		MONTH: MOIS:		NOVEMBER 2004 NOVEMBRE 2004		TO A		APRIL 2005 AVRIL 2005		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
ONEOK ENERGY	MONCHY	GO-65-03	21233.5	0.0	0.0	794132.9			298372.6	0.0	0.0	11176093.9		
TOTAL ONEOK ENERGY			21233.5			794132.9			311002.2			11655389.3		
OXY ENERGY CANADA	HUNTINGDON	GO-62-03	11220.1	0.0	0.0	428833.0			52299.8	0.0	0.0	2000019.2		
MONCHY			43656.5	0.0	0.0	1632753.2			262593.2	0.0	0.0	9834173.3		
TOTAL OXY ENERGY CANADA			54876.6			2061586.2			314893.0			11834192.5		
PACIFIC GAS & ELEC	KINGSGATE	GO-77-03	480446.5	0.0	0.0	18232945.0			3035174.1	0.0	0.0	115183665.8		
PACIFICORP ENERGY	ELMORE	GO-7-04	146212.3	0.0	0.0	6067810.5			623056.8	0.0	0.0	25482747.9		
EMERSON			0.0	0.0	0.0	0.0			8600.7	0.0	0.0	322268.2		
KINGSGATE			75488.6	0.0	0.0	2864792.4			466166.7	0.0	0.0	17714400.9		
TOTAL PACIFICORP ENERGY			221700.9			8932602.9			1097824.2			43519417.0		
PERC CANADA, INC.	IROQUOIS	GO-126-03	0.0	0.0	0.0	0.0			504.1	0.0	0.0	18777.7		
MONCHY			0.0	0.0	0.0	0.0			35924.8	0.0	0.0	1345842.7		
NIAGARA FALLS			0.0	0.0	0.0	0.0			1240.4	0.0	0.0	46203.0		
TOTAL PERC CANADA, INC.			0.0			0.0			37669.3			1410823.5		
PETRO-CANADA	ELMORE	GO-84-03	84449.5	0.0	0.0	3392336.3			542058.2	0.0	0.0	21876546.6		
KINGSGATE			24855.4	0.0	0.0	943262.4			110247.5	0.0	0.0	4183274.6		
MONCHY			51946.0	0.0	0.0	1942780.5			302617.4	0.0	0.0	11332747.8		
TOTAL PETRO-CANADA			161250.9			6278379.2			954923.1			37392569.0		
PIONEER	ELMORE	GO-71-04	77657.5	0.0	0.0	3177768.6			496795.9	0.0	0.0	20279789.5		
PORTLAND G.E.	KINGSGATE	GO-92-03	28902.0	0.0	0.0	1096252.9			192672.5	0.0	0.0	7309637.0		
PROGAS	ELMORE	GO-16-03	0.0	0.0	0.0	0.0			369986.3	0.0	0.0	14118677.2		
		GO-16-05	68577.7	0.0	0.0	2616925.0			68577.7	0.0	0.0	2616925.0		
EMERSON		GO-16-03	0.0	0.0	0.0	0.0			34473.6	0.0	0.0	1296418.1		
		GO-16-05	5997.5	0.0	0.0	225048.1			5997.5	0.0	0.0	225048.1		
NIAGARA FALLS		GO-16-03	0.0	0.0	0.0	0.0			110378.3	0.0	0.0	4166780.8		
		GO-16-05	15151.7	0.0	0.0	571976.7			15151.7	0.0	0.0	571976.7		
TOTAL PROGAS			89726.9			3413949.8			604565.1			22995825.9		
									608570.9		0.0	67409819.0		

SHORT TERM		MONTH: MOIS:	April 2005 Avril 2005	MONTH: MOIS:	November 2004 Novembre 2004	TO A	April 2005 Avril 2005	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SPRAGUE ENERGY	IROQUOIS	GO-56-04	1008.0	0.0	0.0	37628.6	47384.0	0.0
	NAPIERVILLE		531.0	0.0	0.0	19816.9	5123.0	0.0
	NIAGARA FALLS		6966.0	0.0	0.0	262339.6	32708.0	0.0
TOTAL	SPRAGUE ENERGY		31728.0			1188199.7	140729.0	
STLAWRENCE	CORNWALL	GO-105-02	0.0	0.0	0.0	0.0	41658.1	0.0
		GO-68-04	8203.7	0.0	0.0	306244.1	38616.9	0.0
	IROQUOIS	GO-105-02	0.0	0.0	0.0	0.0	3217.9	0.0
		GO-68-04	847.6	0.0	0.0	31649.4	3358.4	0.0
TOTAL	STLAWRENCE		9051.3			337893.5	86851.3	
SUMMIT	ELMORE	GO-102-04	14941.5	0.0	0.0	606475.5	111212.9	0.0
SUNCOR ENERGY	KINGSGATE	GO-25-03	19849.9	0.0	0.0	753700.7	175593.0	0.0
ELMORE		GO-47-03	26580.0	0.0	0.0	1176165.0	169427.2	0.0
TENASKA	CARDSTON	GO-78-03	550.5	0.0	0.0	21100.7	25590.1	0.0
EAST HEREFORD			483.0	0.0	0.0	18030.4	9252.4	0.0
ELMORE			30210.9	0.0	0.0	1193028.5	191767.0	0.0
EMERSON			44541.9	0.0	0.0	1662749.2	670894.7	0.0
IROQUOIS			0.0	0.0	0.0	0.0	44871.6	0.0
KINGSGATE			6349.0	0.0	0.0	240944.6	16084.5	0.0
MONCHY			60246.4	0.0	0.0	2255625.1	372781.3	0.0
NIAGARA FALLS			294.2	0.0	0.0	11079.6	8467.2	0.0
NORTH PORTAL			0.0	0.0	0.0	0.0	1458.4	0.0
TOTAL	TENASKA MARKETING		142675.9			5402558.0	1341167.2	
TERASEN GAS	HUNTINGDON	GO-66-03	3.7	0.0	0.0	141.4	21.1	0.0
TRANSALTA	HUNTINGDON	GO-30-03	0.0	0.0	0.0	0.0	242.4	0.0
TRANSCANADA	NIAGARA FALLS	GO-115-03	1400.8	0.0	0.0	52754.1	2910.0	0.0
TXU ENERGY	IROQUOIS	GO-71-03	4278.9	0.0	0.0	162084.7	17774.3	0.0
	NIAGARA FALLS		26249.2	0.0	0.0	994319.7	29004.5	0.0
TOTAL	TXU ENERGY		30528.1			1156404.5	46778.8	

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	April 2005 Avril 2005	MONTH: MOIS:				November 2004 Novembre 2004	TO A	April 2005 Avril 2005				
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
U.S. GYPSUM	EMERSON	GO-116-03	11441.1	0.0	0.0	431787.1			68905.9	0.0	0.0	2600508.8		
	HUNTINGDON		3854.1	0.0	0.0	146340.2			23055.9	0.0	0.0	875702.9		
	KINGSGATE		6374.0	0.0	0.0	241893.3			38648.0	0.0	0.0	1467244.2		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			18682.9	0.0	0.0	705092.7		
TOTAL U.S. GYPSUM			29541.2			1117109.9			178104.4			6735902.2		
UBS AG, LONDON BRANC	HUNTINGDON	GO-20-04	2946.6	0.0	0.0	112619.1			2946.6	0.0	0.0	112619.1		
	IROQUOIS		4347.5	0.0	0.0	162292.2			9197.7	0.0	0.0	343294.8		
KINGSGATE			0.0	0.0	0.0	0.0			8910.5	0.0	0.0	339400.9		
TOTAL UBS AG, LONDON BRANC			7294.1			274911.2			21054.8			795314.8		
US STEEL CORP	OJIBWAY (WINDSOR)	GO-111-02	0.0	0.0	0.0	0.0			3354.5	0.0	0.0	126598.8		
VERMONT GAS	PHILIPSBURG	GO-111-03	0.0	0.0	0.0	0.0			1683.1	0.0	0.0	62879.1		
WASATCH	HUNTINGDON	GO-23-04	8273.1	0.0	0.0	316197.9			15133.9	0.0	0.0	578484.4		
WESTERN GAS	KINGSGATE	GO-120-03	0.0	0.0	0.0	0.0			8420.1	0.0	0.0	318869.2		
WEYERHAEUSER	HUNTINGDON	GO-64-03	20077.9	0.0	0.0	767377.4			134854.0	0.0	0.0	5168687.4		
WPS ENERGY CANADA CO	EMERSON	GO-83-04	9416.2	0.0	0.0	356214.9			68713.2	0.0	0.0	2576035.5		
IROQUOIS			1101.6	0.0	0.0	41673.5			3849.9	0.0	0.0	144503.7		
MONCHY			6789.5	0.0	0.0	253927.3			39510.6	0.0	0.0	1478416.5		
TOTAL WPS ENERGY CANADA CO			17307.3			651815.7			112073.7			4198955.8		
*TOTAL LENGTH	SHORT TERM		6896610.7			264987230.5	2113382528	7.98	48623416.0			1860617163.5	13824992118	7.43
*TOTAL			7911415.8			303263949.8	2411315901	7.95	55080970.0			2104143831.8	15517345556	7.37

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/G.J)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	MONTH: MOIS:		AUTHORIZED VOLUME 1000 M3	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
			MONTH: MOIS:	TO À									
			April 2005 Avril 2005	November 2004 Novembre 2004									April 2005 Avril 2005

SHORT TERM													

ALTAGAS/PREMS TAR LP	COURTRIGHT	GO-70-04			947.7	0.0	0.0	35519.8		0.0	0.0	221333.9	
BP CANADA	COURTRIGHT	GO-94-03			52740.8	0.0	0.0	1993602.2		0.0	0.0	18530201.4	
LOOMIS					1708.0	0.0	0.0	63298.5		0.0	0.0	381609.6	
OJIBWAY (WINDSOR)					0.0	0.0	0.0	0.0		0.0	0.0	3518560.0	
SAULT STE MARIE					4865.4	0.0	0.0	181674.0		0.0	0.0	1870312.0	
ST CLAIR					40855.3	0.0	0.0	1531256.6		0.0	0.0	25475766.7	
TOTAL BP CANADA					100169.5			3769831.3				49776449.7	
CARGILL, INC.	ST CLAIR	GO-51-03			23561.2	0.0	0.0	877419.1		0.0	0.0	2954752.1	
COENERGY II	COURTRIGHT	GO-33-03			398.1	0.0	0.0	15024.3		0.0	0.0	7066117.9	
32	OJIBWAY (WINDSOR)				0.0	0.0	0.0	0.0		0.0	0.0	209087.2	
ST CLAIR					0.0	0.0	0.0	0.0		0.0	0.0	2943230.6	
TOTAL COENERGY II					398.1			15024.3				10218435.7	
CONCORD ENERGY	HUNTINGDON	GO-55-04			0.0	0.0	0.0	0.0		0.0	0.0	128663.0	
CONOCOPHILLIPS	COURTRIGHT	GO-52-04			3010.2	0.0	0.0	113875.9		0.0	0.0	1562571.1	
LOOMIS					1819.8	0.0	0.0	68843.0		0.0	0.0	414733.6	
OJIBWAY (WINDSOR)					0.0	0.0	0.0	0.0		0.0	0.0	490304.0	
ST CLAIR					2788.9	0.0	0.0	105504.1		0.0	0.0	20268207.8	
TOTAL CONOCOPHILLIPS					7618.9			288223.0				22735816.5	
CONSTELLATION	ST CLAIR	GO-54-03			0.0	0.0	0.0	0.0		0.0	0.0	125356.9	
CORAL ENERGY	OJIBWAY (WINDSOR)	GO-12-04			5689.2	0.0	0.0	216758.5		0.0	0.0	1555877.8	
ST CLAIR					54754.0	0.0	0.0	2052179.9		0.0	0.0	30956944.4	
TOTAL CORAL ENERGY					60443.2			2268938.4				32512822.2	
DYNEGY	ST CLAIR	GO-35-03			0.0	0.0	0.0	0.0		0.0	0.0	1086462.2	
ENBRIDGE GAS DIST	CORUNNA	GO-62-04			14532.8	0.0	0.0	554862.3		0.0	0.0	1742828.8	
COURTRIGHT					257806.9	0.0	0.0	9822442.5		0.0	0.0	56843971.3	
SAULT STE MARIE					0.0	0.0	0.0	0.0		0.0	0.0	1716525.8	

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		April 2005 Avril 2005		MONTH: MOIS:		November 2004 Novembre 2004		TO À		April 2005 Avril 2005		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-81-03	58062.2	0.0	0.0	2212169.7			384741.0	0.0	0.0	14601557.8		
	ST CLAIR		0.0	0.0	0.0	0.0			6592.0	0.0	0.0	246514.4		
TOTAL ENBRIDGE GAS SERVICE			58062.2			2212169.7			391333.0			14848072.2		
LOUIS DREYFUS	ST CLAIR	GO-61-03	0.0	0.0	0.0	0.0			41175.6	0.0	0.0	1539967.5		
MICHCON	COURTRIGHT	GO-16-04	24923.1	0.0	0.0	949570.1			188315.9	0.0	0.0	7141540.3		
NEXEN CANADA LTD.	COURTRIGHT	GO-77-04	0.0	0.0	0.0	0.0			169681.9	0.0	0.0	6430153.9		
		GO-97-02	0.0	0.0	0.0	0.0			102122.1	0.0	0.0	3867363.8		
	LOOMIS	GO-77-04	0.0	0.0	0.0	0.0			47925.7	0.0	0.0	1774656.2		
	OJIBWAY (WINDSOR)	GO-97-02	0.0	0.0	0.0	0.0			26314.8	0.0	0.0	974700.2		
		GO-77-04	0.0	0.0	0.0	0.0			521.8	0.0	0.0	19781.4		
	SARNIA	GO-97-02	0.0	0.0	0.0	0.0			6815.4	0.0	0.0	258371.8		
		GO-77-04	0.0	0.0	0.0	0.0			224249.8	0.0	0.0	8406474.6		
	SAULT STE MARIE	GO-97-02	0.0	0.0	0.0	0.0			121410.0	0.0	0.0	4538305.9		
		GO-77-04	0.0	0.0	0.0	0.0			13138.8	0.0	0.0	490602.5		
		GO-97-02	0.0	0.0	0.0	0.0			8501.7	0.0	0.0	316518.3		
	ST CLAIR	GO-77-04	0.0	0.0	0.0	0.0			1252.4	0.0	0.0	47478.5		
		GO-97-02	0.0	0.0	0.0	0.0			5935.2	0.0	0.0	225003.4		
TOTAL NEXEN CANADA LTD.			0.0			0.0			727869.6			27349410.6		
NEXEN INC.	COURTRIGHT	GO-77-04	98219.3	0.0	0.0	3742155.2			307319.2	0.0	0.0	11688278.1		
	LOOMIS		24392.3	0.0	0.0	903978.7			75109.3	0.0	0.0	2791870.2		
	OJIBWAY (WINDSOR)		3953.7	0.0	0.0	148975.4			7032.3	0.0	0.0	265505.8		
	SARNIA		51822.0	0.0	0.0	1942288.5			370735.8	0.0	0.0	13908839.8		
	SAULT STE MARIE		4238.3	0.0	0.0	158258.1			12569.1	0.0	0.0	469496.8		
	ST CLAIR		0.0	0.0	0.0	0.0			11693.5	0.0	0.0	443010.8		
TOTAL NEXEN INC.			182625.6			6895655.9			784459.2			29567001.5		
ONEOK ENERGY	COURTRIGHT	GO-72-03	1290.0	0.0	0.0	49149.0			294933.3	0.0	0.0	11205612.4		
ONTARIO ENERGY SVGS	COURTRIGHT	GO-100-03	2343.3	0.0	0.0	89279.7			7873.4	0.0	0.0	299101.9		
OXY ENERGY CANADA	OJIBWAY (WINDSOR)	GO-63-03	0.0	0.0	0.0	0.0			344.2	0.0	0.0	12890.3		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	April 2005 Avril 2005		MONTH: MOIS:		November 2004 Novembre 2004		TO À	April 2005 Avril 2005				
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
PERC CANADA, INC.	ST CLAIR	GO-127-03	0.0	0.0	0.0	0.0			42721.9	0.0	0.0	1619500.7		
SEMINOLE	COURTRIGHT	GO-2-03	0.0	0.0	0.0	0.0			1602.1	0.0	0.0	59908.9		
		GO-27-05	1662.7	0.0	0.0	62361.3			1662.7	0.0	0.0	62361.3		
	ST CLAIR	GO-2-03	0.0	0.0	0.0	0.0			1731.5	0.0	0.0	64723.5		
TOTAL SEMINOLE			1662.7			62361.3			4996.3			186993.7		
SETC	ST CLAIR	GO-113-03	37853.0	0.0	0.0	1442199.2			281546.0	0.0	0.0	10687304.0		
TENASKA MARKETING	COURTRIGHT	GO-79-03	23259.5	0.0	0.0	886186.9			29362.9	0.0	0.0	1118299.2		
	LOOMIS		21008.8	0.0	0.0	778586.2			130339.3	0.0	0.0	4828071.1		
	SARNIA		0.0	0.0	0.0	0.0			98534.2	0.0	0.0	3690503.9		
	ST CLAIR		13767.2	0.0	0.0	516132.4			150080.9	0.0	0.0	5626523.8		
TOTAL TENASKA MARKETING			58035.5			2180905.4			408317.3			15263398.0		
TERASEN GAS	HUNTINGDON	GO-67-03	0.0	0.0	0.0	0.0			7913.6	0.0	0.0	302457.8		
UNION GAS	COURTRIGHT	GO-43-03	71326.8	0.0	0.0	2695439.8			440712.7	0.0	0.0	16668209.7		
	OJIBWAY (WINDSOR)		46644.1	0.0	0.0	1762680.6			285020.3	0.0	0.0	10779695.5		
TOTAL UNION GAS			117970.9			4458120.4			725733.0			27447905.3		
WPS ENERGY SERVICES	CORUNNA	GO-15-05	3854.6	0.0	0.0	146860.3			34485.3	0.0	0.0	1302118.5		
*TOTAL LENGTH	SHORT TERM		954099.2			36118531.9	312576069	8.65	8717798.9			328836692.7	2603953495	7.92
TOTAL			954099.2			36118531.9	312576069	8.65	8717798.9			328836692.7	2603953495	7.92

National Energy
Board



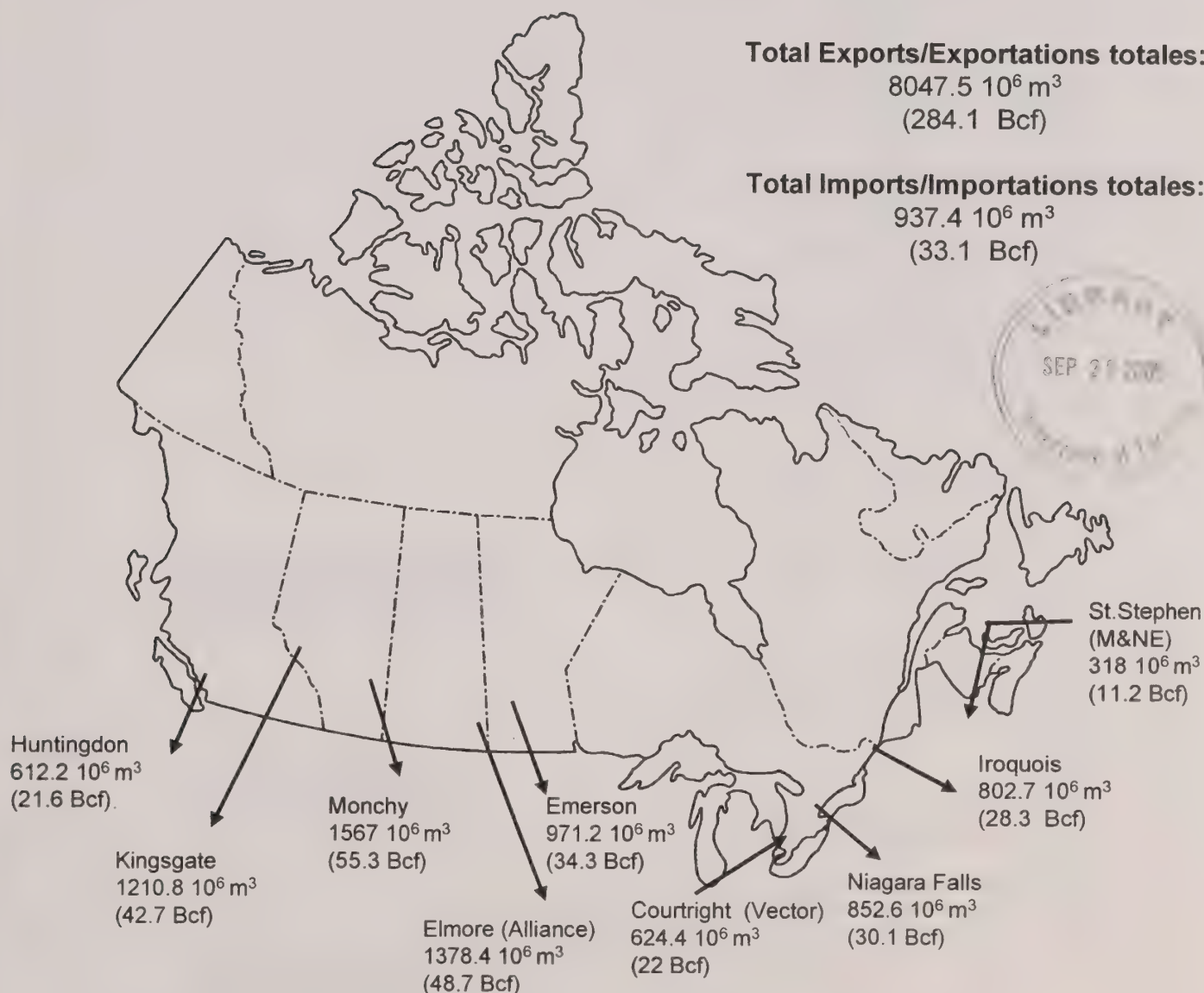
Office national
de l'énergie

NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

MAY/MAI 2005

Total Exports/Exportations totales:
8047.5 10^6 m^3
(284.1 Bcf)

Total Imports/Importations totales:
937.4 10^6 m^3
(33.1 Bcf)



Canada

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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

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Conversion Factors / Facteurs de conversion

1 cubic metre (m ³) of natural gas (101.325 kilopascals and 15°C)	= 35.301 01 cubic feet (cf) (14.73 psia and 60°F)
1 gigajoule (GJ)	= approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:
Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)

Figure 1

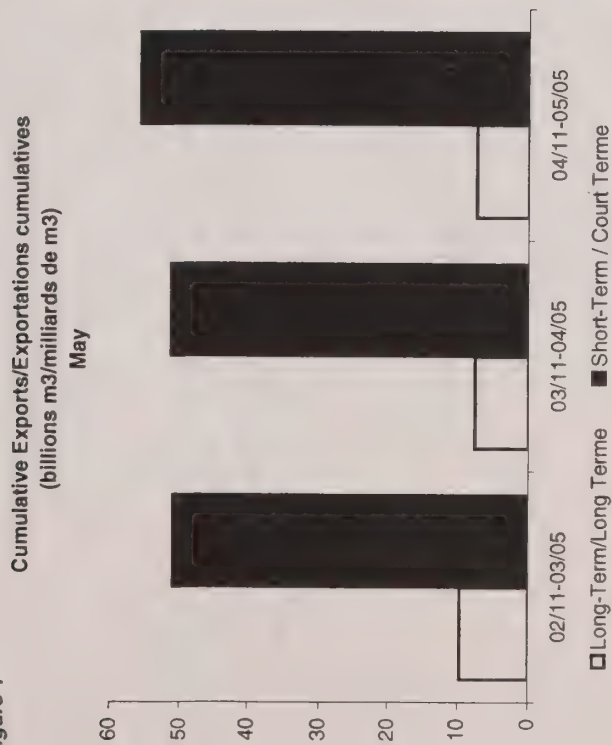


Figure 2

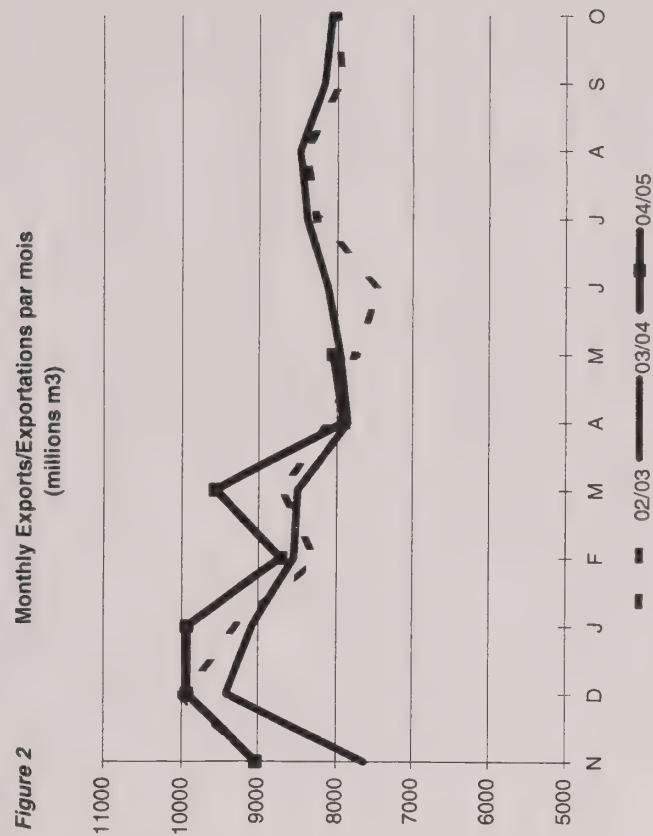


Figure 3

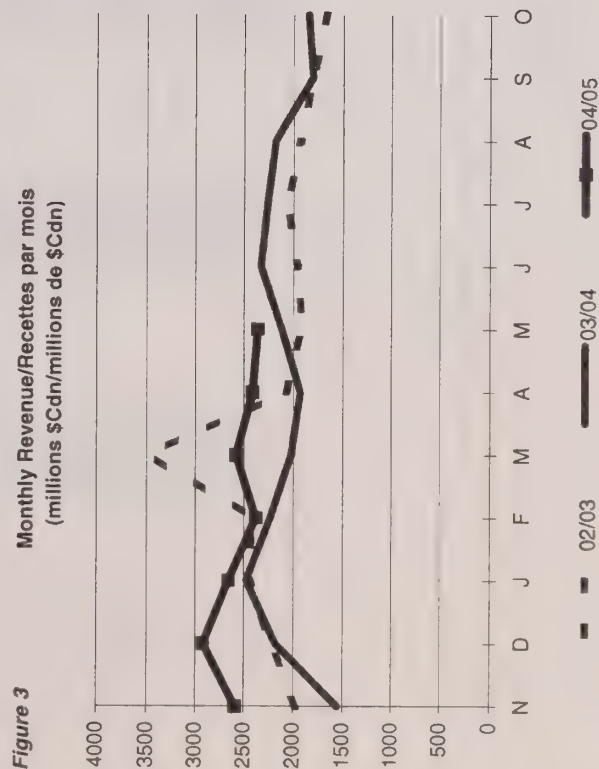
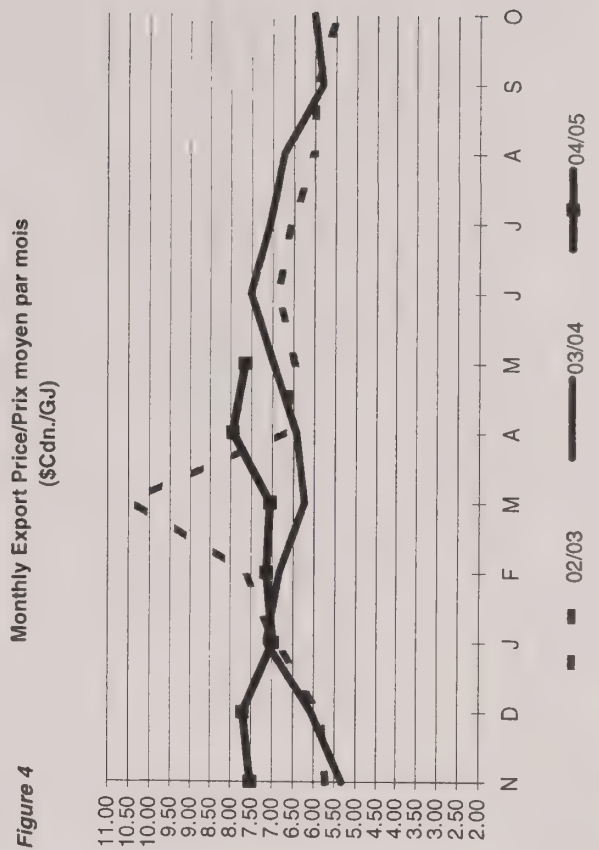


Figure 4



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

May 2005/mai 2005

Imperial Units & \$US /Unités impériales \$US

Figure 5

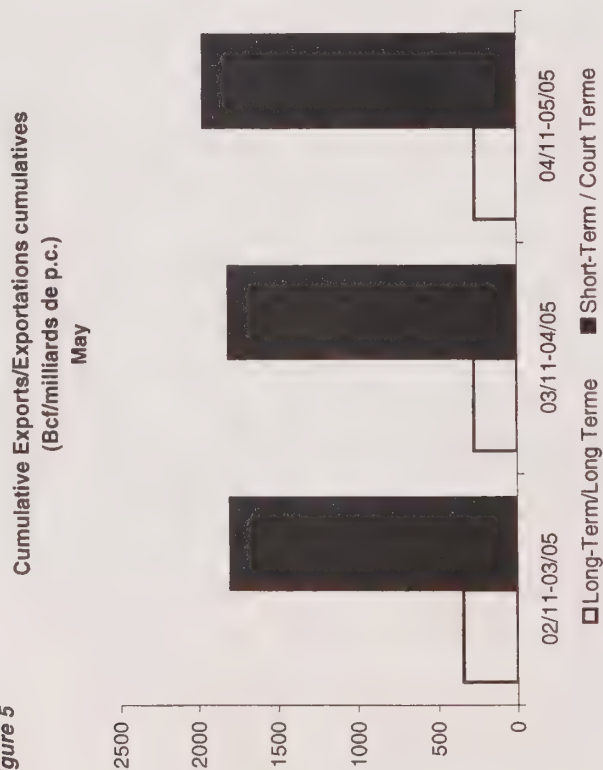


Figure 6

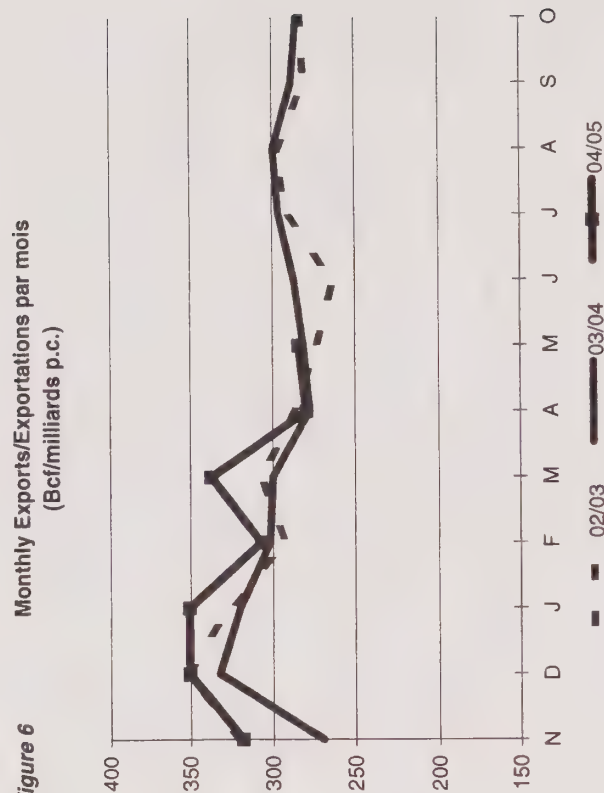


Figure 7

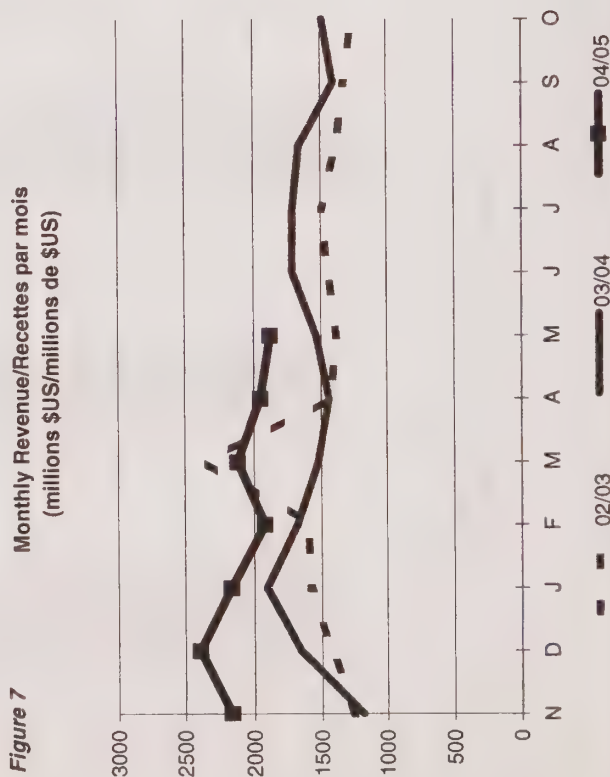
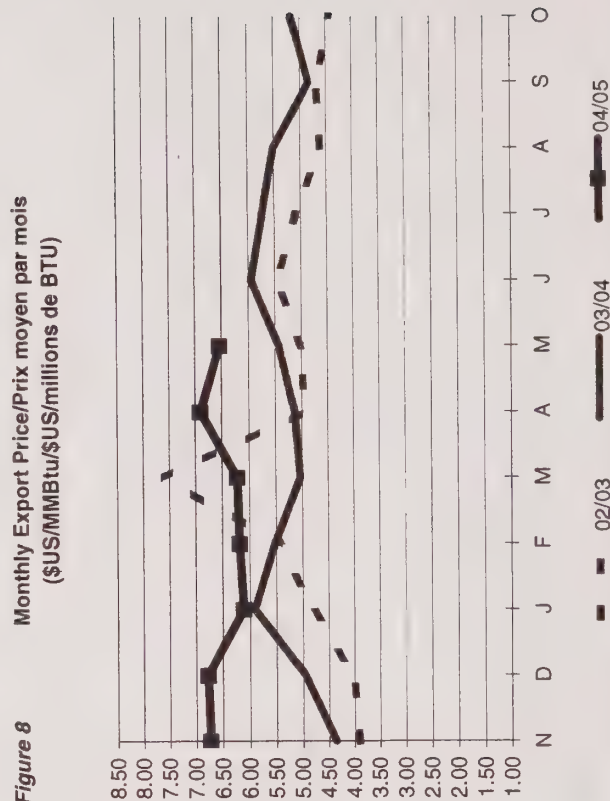


Figure 8



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

	-----Month/Mois-----		Variation		----- Cumulative to date -----		Variation
	2004-05	2005-05	% Change		2003-11-2004-05	2004-11-2005-05	% Change
Volume (Millions M3)	Long-term / Long terme	1084.1	984.4	- 9.2%	7687.3	7442.0	- 3.2%
	Short-term / Court terme	6874.0	7063.0	2.8%	51320.6	55686.4	8.5%
	Total	7958.0	8047.5	1.1%	59008.0	63128.4	7.0%
Revenue/Recettes (Millions \$CDN)	Long-term / Long terme	281.3	295.0	4.9%	1817.2	1987.3	9.4%
	Short-term / Court terme	1,837.0	2062.6	12.3%	12691.3	15887.6	25.2%
	Total	2118.3	2357.6	11.3%	14508.5	17874.9	23.2%
Avg. price/Prix moyen (\$CDN/GJ)	Long-term / Long terme	6.86	7.95	15.8%	6.26	7.08	13.1%
	Short-term / Court terme	6.99	7.61	8.9%	6.47	7.45	15.2%
	Total	6.98	7.65	9.7%	6.44	7.41	15.0%
Volume (BCF)	Long-term / Long terme	38.3	34.8	- 9.2%	271.4	262.7	- 3.2%
	Short-term / Court terme	242.7	249.3	2.8%	1811.7	1965.8	8.5%
	Total	280.9	284.1	1.1%	2083.0	2228.5	7.0%
Revenue/Recettes (Millions \$US)	Long-term / Long terme	204.1	235.0	15.1%	1368.1	1619.7	18.4%
	Short-term / Court terme	1332.7	1642.8	23.3%	9560.2	12962.1	35.6%
	Total	1536.8	1877.8	22.2%	10928.3	14581.9	33.4%
Avg. price/Prix moyen (\$US/MMBTU)	Long-term / Long terme	5.34	6.79	27.1%	5.05	6.19	22.4%
	Short-term / Court terme	5.44	6.51	19.5%	5.23	6.52	24.8%
	Total	5.43	6.54	20.5%	5.21	6.49	24.6%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		% CHANGE VARIATION EN %		VOLUME (MILLIONS M3)			% CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		% CHANGE VARIATION EN %	
	2004-05	2005-05		2004-05	2005-05			2003-11	2004-11	2005-05			2003-11	2004-11	2005-05	
LONG-TERM (FIRM)/LONG TERME (GARANT)	1084.1	984.4	-9.2	6.86	7.95	15.8		7687.3	7442.0		-3.2		6.26	7.08		13.2
SHORT-TERM (FIRM)/COURT TERME (GARANT)	4265.0	4398.1	3.1	6.95	7.70	10.9		32443.9	33667.1		3.8		6.46	7.48		15.8
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2608.9	2664.9	2.1	7.04	7.48	6.2		18876.8	22019.3		16.6		6.47	7.41		14.5
TOTAL - TERM/TERME	7958.0	8047.5	1.1	6.96	7.66	9.9		59008.0	63128.4		7.0		6.44	7.41		15.1
REGION/RÉGION																
CALIFORNIA/CALIFORNIE	1069.0	942.4	-11.8	6.71	7.37	9.8		7446.4	7872.0		5.7		6.17	6.97		12.9
MIDWEST/MIDWEST	3552.3	3391.6	-4.5	6.97	7.53	7.9		27103.1	26610.3		-1.8		6.39	7.41		16.1
MOUNTAIN/ROCHEUSES	18.8	55.8	196.5	6.82	7.93	16.2		79.9	169.6		112.2		6.22	7.21		16.0
NORTHEAST/NORD-EST	2446.0	2764.8	13.0	7.39	7.94	7.4		17472.7	20634.8		18.1		6.94	7.75		11.6
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	871.8	892.9	2.4	6.04	7.57	25.3		6905.8	7841.7		13.6		5.66	6.97		23.2
TOTAL - REGION/RÉGION	7958.0	8047.5	1.1	6.96	7.66	9.9		59008.0	63128.4		7.0		6.44	7.41		15.1
CUSTOMER TYPE/CLIENT																
END-USER/UTILISATEURS ULTIMES	789.1	1216.9	54.2	6.29	7.65	21.7		6291.7	8349.7		32.7		6.07	7.26		19.6
LDC/SDL	1634.1	1517.5	-7.1	6.95	7.94	14.3		11340.4	12501.4		10.2		6.31	7.34		16.3
MARKETING CO./COMMERCIALISATEURS	5472.7	5213.3	-4.7	7.07	7.58	7.1		40207.8	41570.9		3.4		6.52	7.47		14.6
PIPELINE/PIPELINES	62.1	99.7	60.5	6.37	7.57	18.7		1168.1	706.4		-39.5		6.87	7.12		3.7
TOTAL - CUSTOMER TYPE/CLIENT	7958.0	8047.5	1.1	6.96	7.66	9.94		59008.0	63128.4		7.0		6.44	7.41		15.1

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	VOLUME (BCF)		AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		% CHANGE VARIATION		VOLUME (BCF)		% CHANGE VARIATION		AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		% CHANGE VARIATION	
	2004-05	2005-05	EN %	2004-05	2005-05	EN %	2003-11 2004-05	2004-11 2005-05	EN %	2003-11 2004-05	2004-11 2005-05	EN %	2003-11 2004-05	2004-11 2005-05
LONG-TERM (FIRM)/LONG TERME (GARANTI)	38.3	34.8	-9.2	5.34	6.79	27.2	271.4	262.7	-3.2	5.05	6.19	22.5		
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	150.6	155.3	3.1	5.41	6.58	21.7	1145.3	1188.5	3.8	5.22	6.55	25.4		
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	92.1	94.1	2.1	5.48	6.39	16.6	666.4	777.3	16.6	5.23	6.49	24.1		
TOTAL - TERM/TERME	280.9	284.1	1.1	5.42	6.54	20.7	2083.0	2228.5	7.0	5.20	6.49	24.7		
REGION/RÉGION														
CALIFORNIA/CALIFORNIE	37.7	33.3	-11.8	5.22	6.30	20.5	262.9	277.9	5.7	4.98	6.10	22.5		
MIDWEST/MIDWEST	125.4	119.7	-4.5	5.43	6.43	18.5	956.8	939.4	-1.8	5.16	6.49	25.7		
MOUNTAIN/ROCHEUSES	0.7	2.0	196.5	5.31	6.78	27.5	2.8	6.0	112.2	5.00	6.28	25.6		
NORTHEAST/NORD-EST	86.3	97.6	13.0	5.75	6.78	17.9	616.8	728.4	18.1	5.61	6.78	20.8		
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	30.8	31.5	2.4	4.70	6.47	37.6	243.8	276.8	13.6	4.58	6.11	33.4		
TOTAL - REGION/RÉGION	280.9	284.1	1.1	5.42	6.54	20.7	2083.0	2228.5	7.0	5.20	6.49	24.7		
CUSTOMER TYPE/CLIENT														
END-USER/UTILISATEURS ULTIMES	27.9	43.0	54.2	4.90	6.54	33.58	222.1	294.8	32.7	4.91	6.35	29.3		
LDC/SDL	57.7	53.6	-7.1	5.41	6.79	25.49	400.3	441.3	10.2	5.10	6.43	26.1		
MARKETING CO./COMMERCIALISATEURS	193.2	184.0	-4.7	5.50	6.47	17.61	1419.4	1467.5	3.4	5.27	6.54	24.1		
PIPELINE/PIPELINES	2.2	3.5	60.5	4.96	6.47	30.35	41.2	24.9	-39.5	5.59	6.23	11.3		
TOTAL - CUSTOMER TYPE/CLIENT	280.9	284.1	1.1	5.42	6.54	20.7	2083.0	2228.5	7.0	5.20	6.49	24.7		

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %
	2004-05	2005-05	2004-05	2005-05		2003-11- 2004-05	2004-11- 2005-05	2003-11- 2004-05	2004-11- 2005-05		2003-11- 2004-05	2004-11- 2005-05	
ADEN	TOTAL	ADEN	28.0	27.2	-3.0	217.8	188.8	-13.3	188.8	-13.3			
CARDSTON	TOTAL	CARDSTON	5.8	5.7	-1.0	13.4	34.6	157.6	34.6	157.6			
CHIPPAWA	TOTAL	LONG-TERM/LONG TERME	0.0	0.0	0.0	8.5	0.0	-100.0	0.0	-100.0	7.17	0.00	-100.0
		SHORT-TERM/COURT TERME	83.9	134.9	60.8	1273.4	1719.9	35.1	1719.9	35.1	7.63	8.04	5.4
		TOTAL CHIPPAWA	83.9	134.9	60.8	1281.8	1719.9	34.2	1719.9	34.2	7.63	8.04	5.4
CORNWALL	TOTAL	LONG-TERM/LONG TERME	0.8	0.0	-100.0	5.4	1.5	-71.6	1.5	-71.6	8.95	11.15	24.5
		SHORT-TERM/COURT TERME	11.9	14.3	20.2	160.0	154.1	-3.7	154.1	-3.7	8.22	9.52	15.8
		TOTAL CORNWALL	12.7	14.3	12.7	165.5	155.6	-5.9	155.6	-5.9	8.25	9.54	15.7
EAST HEREFORD	TOTAL	LONG-TERM/LONG TERME	23.7	5.3	-77.7	392.6	396.5	1.0	396.5	1.0	5.59	5.45	-2.5
		SHORT-TERM/COURT TERME	65.1	74.5	14.5	273.3	568.5	108.0	568.5	108.0			
		TOTAL EAST HEREFORD	88.8	79.8	-10.1	665.9	965.0	44.9	965.0	44.9			
ELMORE	TOTAL	SHORT-TERM/COURT TERME	1345.3	1378.4	2.5	9646.0	9615.6	-0.3	9615.6	-0.3	6.50	7.59	16.8
		ELMORE	1345.3	1378.4	2.5	9646.0	9615.6	-0.3	9615.6	-0.3	6.50	7.59	16.8
EMERSON	TOTAL	LONG-TERM/LONG TERME	112.9	92.8	-17.8	641.3	512.6	-20.1	512.6	-20.1	5.04	6.62	31.2
		SHORT-TERM/COURT TERME	680.1	878.4	29.2	6548.7	8466.9	29.3	8466.9	29.3	6.44	7.45	15.7
		TOTAL EMERSON	793.0	971.2	22.5	7190.0	8979.5	24.9	8979.5	24.9	6.31	7.40	17.3
HUNTINGDON	TOTAL	LONG-TERM/LONG TERME	39.5	34.5	-12.7	274.0	264.7	-3.4	264.7	-3.4	4.25	3.76	-11.4
		SHORT-TERM/COURT TERME	604.7	577.6	-4.5	4218.5	4321.4	2.4	4321.4	2.4	5.84	7.11	21.6
		TOTAL HUNTINGDON	644.2	612.2	-5.0	4492.6	4586.2	2.1	4586.2	2.1	5.75	6.91	20.3
IROQUOIS	TOTAL	LONG-TERM/LONG TERME	467.9	429.9	-8.1	3189.7	2978.3	-6.6	2978.3	-6.6	7.03	7.67	9.2
		SHORT-TERM/COURT TERME	277.1	372.8	34.5	1984.8	2681.8	35.1	2681.8	35.1	7.93	8.88	12.1
		TOTAL IROQUOIS	745.1	802.7	7.7	5174.4	5660.1	9.4	5660.1	9.4	7.37	8.24	11.8
KINGSGATE	TOTAL	LONG-TERM/LONG TERME	70.5	63.5	-9.9	654.6	748.8	14.4	748.8	14.4	4.88	5.82	19.3
		SHORT-TERM/COURT TERME	1279.3	1147.3	-10.3	9604.8	11004.1	14.6	11004.1	14.6	5.99	6.92	15.4

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %
	2004-05	2005-05		2004-05	2005-05		2003-11- 2004-05	2004-11- 2005-05		2003-11- 2004-05	2004-11- 2005-05	
TOTAL KINGSGATE	1349.8	1210.8	-10.3	6.28	7.49	19.2	10259.4	11752.9	14.6	5.92	6.85	15.6
MONCHY	LONG-TERM/LONG TERME	132.6	132.6	6.64	7.32	10.2	911.2	906.9	-0.5	5.73	7.07	23.3
	SHORT-TERM/COURT TERME	1636.5	1434.4	-12.4	7.06	7.62	11636.4	10898.5	-6.3	6.41	7.25	13.1
TOTAL MONCHY	1769.2	1567.0	-11.4	7.03	7.60	8.1	12547.6	11805.4	-5.9	6.36	7.24	13.8
NAPIERVILLE	LONG-TERM/LONG TERME	42.0	44.8	6.6	6.10	5.97	296.8	300.8	1.3	5.86	6.18	5.5
	SHORT-TERM/COURT TERME	0.1	0.3	455.6			6.3	13.9	121.5			
TOTAL NAPIERVILLE	42.1	45.1	7.2				303.0	314.6	3.8			
NIAGARA FALLS	LONG-TERM/LONG TERME	153.0	141.8	-7.4	7.34	8.16	973.4	1033.3	6.1	6.53	7.78	19.0
	SHORT-TERM/COURT TERME	576.6	710.8	23.3	7.44	8.12	3773.0	3993.4	5.8	6.91	8.27	19.8
TOTAL NIAGARA FALLS	729.6	852.6	16.8	7.42	8.13	9.6	4746.4	5026.7	5.9	6.83	8.17	19.6
NORTH PORTAL	LONG-TERM/LONG TERME	1.0	0.2	-79.6	3.09	4.93	3.9	4.2	7.3	3.04	3.32	9.5
	SHORT-TERM/COURT TERME	0.0	0.0	0.0			0.0	1.5	0.0			
TOTAL NORTH PORTAL	1.0	0.2	-79.6				3.9	5.7	44.5			
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERME	3.5	0.0	-100.0			6.0	3.4	-43.9			
	OJIBWAY (WINDSOR)	3.5	0.0	-100.0			6.0	3.4	-43.9			
PHILIPSBURG	LONG-TERM/LONG TERME	8.3	10.9	31.0	9.29	8.98	105.2	106.5	1.2	7.45	8.45	13.5
	SHORT-TERM/COURT TERME	0.0	0.0	0.0			2.0	11.6	478.6			
TOTAL PHILIPSBURG	8.3	10.9	31.0				107.2	118.0	10.1			
REAGAN FIELD	SHORT-TERM/COURT TERME	1.1	1.6	48.4			9.0	10.3	14.7			
	REAGAN FIELD	1.1	1.6	48.4			9.0	10.3	14.7			
SIERRA	SHORT-TERM/COURT TERME	8.3	4.6	-44.7			40.2	41.5	3.4			
	SIERRA	8.3	4.6	-44.7			40.2	41.5	3.4			
SPRAGUE	SHORT-TERM/COURT TERME	10.8	9.6	-11.1			86.3	102.7	18.9			
	SPRAGUE	10.8	9.6	-11.1			86.3	102.7	18.9			
ST CLAIR	SHORT-TERM/COURT TERME	23.4	0.7	-97.1			50.8	72.8	43.4			

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2004-05	2005-05	2004-05	2005-05	2004-05	2005-05	2003-11- 2004-05	2004-11- 2005-05	2003-11- 2004-05	2004-11- 2005-05	2003-11- 2004-05	2004-11- 2005-05	2003-11- 2004-05	2004-11- 2005-05	2003-11- 2004-05	2004-11- 2005-05
TOTAL ST CLAIR	23.4	0.7	-97.1				50.8	72.8	43.4							
ST STEPHEN																
LONG-TERM/LONG TERME	31.7	28.1	-11.4				230.6	187.7	-18.6		7.33	8.99	22.6			
SHORT-TERM/COURT TERME	232.4	289.9	24.7				1770.1	1781.3	0.6		7.44	8.34	12.1			
TOTAL ST STEPHEN	264.2	318.0	20.4				2000.7	1969.0	-1.6		7.43	8.40	13.1			
TOTAL	7958.0	8047.5	1.1				59008.0	63128.4	7.0		6.44	7.41	15.0			

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2004-11	2004-12	2005-01	2005-02	2005-03	2005-04	2005-05	2005-06	2005-07	2005-08	2005-09	2005-10	TOTAL
ADEN	29004.9	29079.9	26198.1	24122.7	26837.2	26348.6	27159.4	0.0	0.0	0.0	0.0	0.0	188750.8
CARDSTON	25294.6	321.9	1404.9	378.4	503.0	971.1	5721.6	0.0	0.0	0.0	0.0	0.0	34595.5
CHIPPAWA	160627.1	266776.5	375118.7	282441.8	338241.8	161815.6	134908.0	0.0	0.0	0.0	0.0	0.0	1719929.5
CORNWALL	20114.8	25230.9	28897.9	24666.1	24674.6	17716.6	14348.2	0.0	0.0	0.0	0.0	0.0	155649.1
EAST HEREFORD	110360.4	199250.0	247327.8	128825.3	130777.8	68471.2	79806.0	0.0	0.0	0.0	0.0	0.0	965018.4
ELMORE	1194288.1	1344095.2	1529422.3	1375096.6	1462192.4	1332115.5	1378424.3	0.0	0.0	0.0	0.0	0.0	9615634.4
EMERSON	1318397.6	1340501.2	1458860.7	1314160.3	1572968.3	1003337.1	971228.0	0.0	0.0	0.0	0.0	0.0	8979453.1
HUNTINGDON	681398.9	714576.8	661999.7	595971.5	667943.0	652112.4	612154.3	0.0	0.0	0.0	0.0	0.0	4586156.6
IROQUOIS	841282.7	895381.2	800030.0	752345.7	834997.6	733371.5	802696.1	0.0	0.0	0.0	0.0	0.0	5660104.8
KINGSGATE	2109906.1	2177190.2	1704524.8	1530360.0	1615721.3	1404425.6	1210790.6	0.0	0.0	0.0	0.0	0.0	11752918.7
MONCHY	1630431.8	1860335.0	1956704.0	1642317.9	1808896.8	1339754.6	1567002.5	0.0	0.0	0.0	0.0	0.0	11805442.5
NAPIERVILLE	38494.1	47547.0	49440.7	44331.8	48190.2	41514.7	45106.5	0.0	0.0	0.0	0.0	0.0	314625.0
NIAGARA FALLS	571757.9	672158.7	757657.7	679315.1	713647.3	779563.9	852573.0	0.0	0.0	0.0	0.0	0.0	5026673.6
NORTH PORTAL	2250.7	214.4	163.0	951.1	1034.3	858.6	194.9	0.0	0.0	0.0	0.0	0.0	5667.0
OJIBWAY (WINDSOR)	3354.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3354.5
PHILIPSBURG	16623.4	20171.9	23050.6	19655.2	16419.4	11190.3	10932.1	0.0	0.0	0.0	0.0	0.0	118042.9
REAGAN FIELD	1463.8	1312.6	1381.0	1369.0	1583.0	1614.6	1594.5	0.0	0.0	0.0	0.0	0.0	10318.5
SIERRA	0.0	16675.4	5232.0	4848.0	5383.6	4800.0	4608.3	0.0	0.0	0.0	0.0	0.0	41547.3
SPRAGUE	14956.9	15981.8	20861.6	14894.7	16203.0	10226.7	9556.2	0.0	0.0	0.0	0.0	0.0	102680.9
ST CLAIR	4451.5	21021.0	29088.7	16130.0	1073.9	390.9	668.6	0.0	0.0	0.0	0.0	0.0	72824.6
ST STEPHEN	252551.4	280965.1	257586.4	259774.6	279361.6	320816.2	317985.0	0.0	0.0	0.0	0.0	0.0	1969040.2
TOTAL	9027011.1	9928786.7	9935150.6	8711955.8	9566650.0	7911415.7	8047458.1	0.0	0.0	0.0	0.0	0.0	63128427.9

TOP 15 EXPORTERS: 2004-11 AND 2005-05 COMPARISONS 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2004-11 ET 2005-05

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés				Million Cubic Feet Millions de pieds cubés			
	2004-11 2005-05		% CHANGE VARIATION EN %		2004-11 2005-05		% CHANGE VARIATION EN %	
	2004-11 2005-05	2003-11 2004-05	2005-05	2004-05	2004-11 2005-05	2003-11 2004-05	2005-05	2004-05
BP CANADA	7409.9	7386.5	0.3	794.0	261576.9	260751.8	0.3	28028.2
PACIFIC GAS & EL	3528.5	3366.4	4.8	458.9	124559.1	118836.3	4.8	16198.8
CORAL ENERGY	3125.7	1766.7	76.9	226.2	110340.0	62367.8	76.9	7984.4
ENCANA CORPOR	3082.3	3944.7	-21.9	538.7	108809.0	139251.9	-21.9	13860.2
CARGILL, INC.	2930.6	1944.8	50.7	302.1	103454.2	68655.0	50.7	15048.3
NEXEN INC.	2902.1	0.0	0.0	0.0	102447.4	0.0	0.0	19216.2
NEXEN CANADA	2587.2	3325.6	-22.2	415.2	91329.7	117397.3	-22.2	0.0
CONOCOPHILLIPS	2096.4	1050.3	99.6	190.0	74003.9	37075.0	99.6	7272.9
PROGAS	1888.9	1947.1	-3.0	273.7	66680.3	68734.5	-3.0	9328.1
TCGS	1863.8	1817.6	2.5	279.8	65795.2	64162.0	2.5	10187.5
DUKE CANADA C	1619.8	795.4	103.6	276.1	57182.2	28079.6	103.6	6722.2
TENASKA MARKE	1554.8	1447.7	7.4	197.3	54886.5	51103.8	7.4	7542.0
HUSKY	1529.9	1549.1	-1.2	227.3	54006.4	54684.0	-1.2	7617.0
IGI RESOURCES	1401.1	1326.8	5.6	175.1	49459.9	46838.8	5.6	6179.9
BURLINGTON MA	1367.5	1332.4	2.6	176.5	48272.5	47033.9	2.6	7065.8
OTHERS (AUTRES)	24239.9	26006.8	-6.8	3397.5	855691.0	918065.8	-6.8	111891.9
TOTAL	63128.4	59008.0	7.0	7958.0	2228494.2	2083037.4	7.0	284083.0
								280925.7
								1.1

TOP 15 EXPORTERS: 2004-11 AND 2005-05 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2004-11 ET 2005-05

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/US/MMBTU) Prix Moyen (\$/US/MMBTU)		
	0411 0505	0311 0405	% CHANGE VARIATION EN %	0411 0505	0311 0405	% CHANGE VARIATION EN %	0411 0505	0311 0405	% CHANGE VARIATION EN %	0411 0505	0311 0405	% CHANGE VARIATION EN %
***** LONG TERM *****												
TCGS	1858.7	1817.6	2.3	6.85	6.62	3.4	65613.8	64162.0	2.3	6.03	5.39	11.9
PROGAS	1188.6	1218.6	-2.5	7.73	6.83	13.1	41958.2	43018.3	-2.5	6.82	5.58	22.3
ENCANA CORPOR	1292.0	1185.7	9.0	7.05	5.75	22.5	45609.4	41855.5	9.0	6.23	4.70	32.7
CARGILL GAS MK	660.1	720.8	-8.4	8.42	6.39	31.7	23301.9	25446.0	-8.4	7.44	5.21	42.7
SHELL CANADA	274.1	270.2	1.4	5.78	5.56	4.1	9677.4	9539.7	1.4	5.11	4.53	12.8
IMPERIAL/BOSTO	187.7	230.6	-18.6	8.99	7.33	22.6	6625.8	8141.0	-18.6	7.94	5.98	32.8
COENERGY II	267.7	225.1	18.9	5.53	6.16	-10.2	9448.9	7946.9	18.9	4.92	5.08	-3.2
ATCOR	224.0	225.1	-0.5	7.58	6.88	10.2	7907.4	7944.7	-0.5	6.68	5.61	19.1
HUSKY	182.8	222.0	-17.7	5.18	5.38	-3.8	6453.0	7837.8	-17.7	4.57	4.39	4.1
BROOKLYN NAVY	156.8	156.4	0.3	8.82	7.57	16.5	5534.5	5519.7	0.3	7.80	6.18	26.2
ANDROSCOGGIN	91.8	132.0	-30.5	4.00	4.16	-4.0	3239.4	4658.1	-30.5	3.55	3.40	4.6
ENCO GAS	130.5	130.5	0.0	4.70	5.02	-6.2	4606.1	4606.1	0.0	4.15	4.09	1.5
AEC OIL & GAS	112.9	113.4	-0.5	7.68	6.99	9.8	3985.9	4004.7	-0.5	6.76	5.70	18.7
SELKIRK/PANCDN	42.0	103.3	-59.4	6.06	5.21	16.3	1482.4	3646.8	-59.4	5.37	4.24	26.5
SELKIRK/JM OIL	49.8	103.3	-51.8	7.54	5.14	46.5	1758.8	3646.4	-51.8	6.67	4.19	59.2
OTHERS	722.5	832.7	-13.2	6.71	5.69	17.9	25506.4	29395.8	-13.2	5.94	4.64	27.9
TOTAL LONG-TERM	7442.0	7687.3	-3.2	7.08	6.26	13.2	262709.2	271369.5	-3.2	5.10	6.25	22.5

TOP 15 EXPORTERS: 2004-11 AND 2005-05 COMPARISONS 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2004-11 ET 2005-05

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)		
	0411 0505	0311 0405	% CHANGE VARIATION EN %	0411 0505	0311 0405	% CHANGE VARIATION EN %	0411 0505	0311 0405	% CHANGE VARIATION EN %	0411 0505	0311 0405	% CHANGE VARIATION EN %
***** SHORT-TERM *****												
BP CANADA	7409.9	7386.5	0.3				261576.9	260751.8	0.3			
PACIFIC GAS & EL	3528.5	3366.4	4.8				124559.1	118836.3	4.8			
NEXEN CANADA	2587.2	3325.6	-22.2				91329.7	117397.3	-22.2			
ENCANA CORP	1790.3	2759.0	-35.1				63199.6	97396.3	-35.1			
CARGILL, INC.	2930.6	1944.8	50.7				103454.2	68655.0	50.7			
DUKE ENERGY	348.8	1771.3	-80.3				12313.9	62528.9	-80.3			
CORAL ENERGY	3125.7	1766.7	76.9				110340.0	62367.8	76.9			
EL PASO MERCHA	504.2	1663.5	-69.7				17800.3	58722.9	-69.7			
TENASKA MARKE	1554.8	1447.7	7.4				54886.5	51103.8	7.4			
BURLINGTON MA	1367.5	1332.4	2.6				48272.5	47033.9	2.6			
HUSKY	1347.1	1327.1	1.5				47553.4	46846.3	1.5			
IGI RESOURCES	1401.1	1326.8	5.6				49459.9	46838.8	5.6			
PETRO-CANADA	1122.5	1173.6	-4.4				39624.8	41427.9	-4.4			
CONOCOPHILLIPS	2096.4	1050.3	99.6				74003.9	37075.0	99.6			
SETC	1026.4	945.1	8.6				36234.5	33364.6	8.6			
OTHERS	23545.4	18733.8	25.7				831175.9	661321.5	25.7			
TOTAL SHORT-TERM	55686.4	51320.6	8.5	7.45	6.46	15.3	1965785.0	1811668.0	8.5	6.59	5.28	24.9

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	
2004-11	5630.1	7.45	0.35	7.10		3396.9	7.64	0.32	7.32		9027.0	7.52	0.34	7.18	
2004-12	6421.5	7.56	0.36	7.20		3507.3	7.96	0.28	7.69		9928.8	7.70	0.33	7.37	
2005-01	6305.6	7.02	0.34	6.68		3629.5	6.91	0.32	6.59		9935.2	6.98	0.33	6.65	
2005-02	5733.4	7.18	0.38	6.80		2978.6	7.06	0.32	6.74		8712.0	7.14	0.36	6.78	
2005-03	6179.4	7.04	0.34	6.70		3387.3	7.07	0.28	6.79		9566.7	7.05	0.32	6.73	
2005-04	5456.5	7.99	0.34	7.66		2454.9	7.86	0.32	7.54		7911.4	7.95	0.33	7.62	
2005-05	5382.6	7.74	0.40	7.35		2664.9	7.48	0.31	7.16		8047.5	7.66	0.37	7.29	
2004-11 2004-11	5630.1	7.45	0.35	7.10		3396.9	7.64	0.32	7.32		9027.0	7.52	0.34	7.18	
2004-11 2004-12	12051.7	7.50	0.36	7.15		6904.1	7.80	0.30	7.50		18955.8	7.61	0.33	7.28	
2004-11 2005-01	18357.3	7.34	0.34	7.00		10533.7	7.50	0.31	7.19		28890.9	7.39	0.33	7.06	
2004-11 2005-02	24090.6	7.30	0.38	6.92		13512.3	7.40	0.31	7.09		37602.9	7.34	0.34	7.00	
2004-11 2005-03	30270.0	7.25	0.34	6.91		16899.5	7.33	0.30	7.03		47169.6	7.28	0.34	6.94	
2004-11 2005-04	35726.5	7.36	0.34	7.02		19354.4	7.40	0.31	7.09		55081.0	7.37	0.34	7.04	
2004-11 2005-05	41109.1	7.41	0.40	7.01		22019.3	7.41	0.31	7.10		63128.4	7.41	0.34	7.07	

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	
2004-11	4717.7	7.41	0.37	7.04		2872.1	7.71	0.32	7.39		7589.8	7.52	0.35	7.17	
2004-12	5150.8	7.57	0.38	7.19		3000.5	7.99	0.28	7.71		8151.4	7.72	0.34	7.38	
2005-01	5112.5	6.99	0.36	6.64		3082.6	6.82	0.32	6.50		8195.1	6.93	0.34	6.58	
2005-02	4641.7	7.20	0.40	6.80		2521.8	7.08	0.32	6.76		7163.6	7.16	0.38	6.78	
2005-03	5040.9	7.05	0.36	6.70		2838.0	7.08	0.28	6.80		7878.9	7.06	0.33	6.73	
2005-04	4195.7	7.99	0.35	7.64		2042.7	7.87	0.33	7.55		6238.4	7.95	0.34	7.61	
2005-05	4269.1	7.77	0.42	7.35		2188.5	7.55	0.32	7.23		6457.6	7.70	0.38	7.31	
2004-11 2004-11	4717.7	7.41	0.37	7.04		2872.1	7.71	0.32	7.39		7589.8	7.52	0.35	7.17	
2004-11 2004-12	9868.5	7.49	0.37	7.12		5872.6	7.85	0.30	7.55		15741.1	7.63	0.35	7.28	
2004-11 2005-01	14981.0	7.32	0.37	6.95		8955.2	7.50	0.31	7.19		23936.3	7.39	0.35	7.04	
2004-11 2005-02	19622.7	7.29	0.38	6.92		11477.1	7.41	0.31	7.09		31099.8	7.33	0.35	6.98	
2004-11 2005-03	24663.7	7.24	0.37	6.87		14315.1	7.34	0.31	7.04		38978.7	7.28	0.35	6.93	
2004-11 2005-04	28859.3	7.35	0.37	6.98		16357.8	7.41	0.31	7.10		45217.1	7.37	0.35	7.03	
2004-11 2005-05	33128.4	7.41	0.37	7.03		18546.2	7.42	0.31	7.12		51674.7	7.41	0.35	7.06	

NOTE: * AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	
2004-11	778.6	7.59	0.23	7.36		475.3	7.25	0.37	6.87		1253.9	7.46	0.29	7.18	
2004-12	1059.0	7.27	0.25	7.02		435.8	7.56	0.32	7.24		1494.8	7.36	0.27	7.08	
2005-01	1004.1	6.80	0.27	6.54		476.6	6.99	0.34	6.65		1480.7	6.86	0.29	6.57	
2005-02	895.3	6.90	0.26	6.64		391.8	6.72	0.35	6.37		1287.1	6.85	0.29	6.56	
2005-03	930.1	6.71	0.25	6.46		476.7	6.85	0.29	6.56		1406.9	6.75	0.26	6.49	
2005-04	1014.0	7.79	0.27	7.52		343.8	7.62	0.34	7.28		1357.7	7.75	0.28	7.46	
2005-05	857.9	7.49	0.30	7.18		412.5	7.21	0.35	6.86		1270.4	7.40	0.32	7.08	
2004-11 2004-11	778.6	7.59	0.23	7.36		475.3	7.25	0.37	6.87		1253.9	7.46	0.29	7.18	
2004-11 2004-12	1837.6	7.41	0.24	7.16		911.1	7.40	0.35	7.05		2748.6	7.40	0.28	7.13	
2004-11 2005-01	2841.7	7.19	0.25	6.94		1387.6	7.26	0.34	6.91		4229.3	7.21	0.28	6.93	
2004-11 2005-02	3737.0	7.12	0.26	6.87		1779.4	7.14	0.35	6.79		5516.4	7.13	0.28	6.84	
2004-11 2005-03	4667.1	7.04	0.25	6.79		2256.1	7.08	0.33	6.74		6923.2	7.05	0.28	6.77	
2004-11 2005-04	5681.1	7.17	0.26	6.92		2599.9	7.15	0.33	6.81		8281.0	7.17	0.28	6.89	
2004-11 2005-05	6539.0	7.22	0.26	6.95		3012.4	7.16	0.34	6.82		9551.4	7.20	0.29	6.91	

NOTE: * FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTREES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONNEES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

16

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TERM/TERME	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		VOLUME (BCF)		AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)	
	2004-01 2004-05	2005-01 2005-05	% CHANGE VARIATION EN %	2004-01 2004-05	2005-01 2005-05	% CHANGE VARIATION EN %	2004-01 2004-05	2005-01 2005-05
LONG-TERM (FIRM)/LONG TERME (GARANTI)	5294.2	5206.0	-1.7	6.61	7.26	9.8	5.32	6.31
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	23229.7	23851.5	2.7	6.73	7.40	9.9	5.42	6.43
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	13422.5	15115.2	12.6	6.76	7.23	7.0	5.44	6.29
TOTAL - TERM/TERME	41946.5	44172.6	5.3	6.72	7.32	8.9	5.41	6.37
REGION/RÉGION								
CALIFORNIA/CALIFORNIE	5271.5	5229.0	-0.8	6.44	6.91	7.2	5.18	6.01
MIDWEST/MIDWEST	19164.7	18610.9	-2.9	6.68	7.24	8.3	5.38	6.29
MOUNTAIN/ROCHEUSES	58.8	122.1	107.5	6.36	7.30	14.7	5.09	6.30
NORTHEAST/NORD-EST	12560.3	14806.6	17.9	7.24	7.72	6.6	5.83	6.71
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	4891.1	5404.1	10.5	5.86	6.95	18.5	4.72	6.04
TOTAL - REGION/RÉGION	41946.5	44172.6	5.3	7.32	6.72	8.9	5.41	6.37
CUSTOMER TYPE/CLIENT								
END-USER/UTILISATEURS ULTIMES	4395.1	6300.3	43.3	6.32	7.22	14.2	5.08	6.27
LDC/SDL	8042.7	8652.6	7.6	6.62	7.37	11.4	5.32	6.41
MARKETING CO./DISTRIBUTEURS	28826.7	28720.5	-0.4	6.80	7.34	8.0	5.47	6.39
PIPELINE/PIPELINES	682.0	499.2	-26.8	7.43	6.83	-8.1	6.04	5.93
TOTAL - CUSTOMER TYPE/CLIENT	41946.5	44172.6	5.3	6.72	7.32	8.9	5.41	6.37

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM			MONTH: MOIS:		May 2005 Mai 2005		MONTH: MOIS:		November 2004 Novembre 2004		TO À		May 2005 Mai 2005	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN

LONG TERM														

AMOCO/CON ED	NIAGARA FALLS	GL-127	26927.7	27063.0	99.5	1014366.8	9517100	9.38	183883.6	185076.0	99.4	6936969.3	57227026	8.25
ANDROSCOGGIN	EAST HEREFORD	GL-283	0.0	0.0	0.0	0.0	0	0.00	91765.6	187542.0	48.9	3434599.3	13725858	4.00
ANE & AEC	IROQUOIS	GL-105	16510.6	16523.0	99.9	622119.4	5748598	9.24	112911.2	112996.0	99.9	4254494.1	32661381	7.68
ANE & ATCOR	IROQUOIS	GL-104	32754.6	32767.0	100.0	1234193.3	10983124	8.90	223999.2	224084.0	100.0	8440289.9	64009895	7.58
ANE & CARGILL GAS	IROQUOIS	GL-102	197505.7	232717.0	84.9	7442014.8	64150724	8.62	1350684.0	1591484.0	84.9	50893773.5	373385258	7.34
ANE & PROGAS	IROQUOIS	GL-103	57957.6	57970.0	100.0	2183842.4	20061126	9.19	396355.2	396440.0	100.0	14934664.1	115233430	7.72
BEAR PAW	NORTH PORTAL	GO-59-96	194.9	930.0	21.0	9807.4	48304	4.93	4208.6	7290.0	57.7	212124.7	705187	3.32
BROOKLYN NAVY	IROQUOIS	GL-232	22403.7	23250.0	96.4	835658.0	7716719	9.23	156779.4	159000.0	98.6	5849431.6	51612236	8.82
CANWEST	HUNTINGDON	GL-218	8546.3	8469.2	100.9	327323.3	490534	1.50	58406.9	57918.4	100.8	2237803.8	3258383	1.46
CARGILL GAS MKT LTD	EMERSON	GL-141	13342.4	13171.9	101.3	496871.0	4043381	8.14	91244.8	90078.8	101.3	3397956.5	26549672	7.81
IROQUOIS	IROQUOIS	GL-175	45309.6	89590.0	50.6	1707265.7	14476705	8.48	309858.4	612680.0	50.6	11675464.6	99939657	8.56
NIAGARA FALLS	NIAGARA FALLS	GL-110	21954.2	21954.2	100.0	828771.1	6667552	8.05	138747.1	150138.4	92.4	5237703.0	44041930	8.41
PHILIPSBURG	PHILIPSBURG	GL-163	8900.1	8773.0	101.4	335978.8	2772965	8.25	60865.2	59996.0	101.4	2297661.3	20308600	8.84
TOTAL CARGILL GAS MKT LTD	CARGILL GAS MKT LTD	GL-172	6873.3	28086.0	24.5	258985.9	2121087	8.19	59378.0	192072.0	30.9	2237363.1	18286453	8.17
CHEVRON CAN.	KINGSGATE	GL-250	6834.7	18159.8	37.6	259376.9	975755	3.76	98809.2	124189.6	79.6	3749722.1	17647326	4.71
COENERGY II	EAST HEREFORD	GL-276	0.0	0.0	0.0	0.0	0	0.00	267667.9	342196.2	78.2	10101786.6	55906647	5.53
DARTMOUTH	IROQUOIS	GL-164	12276.0	12427.9	98.8	460350.0	3872301	8.41	83556.0	84990.8	98.3	3130993.8	26031854	8.31
DIRECT ENERGY	EAST HEREFORD	GL-188	5301.0	5301.0	100.0	198787.5	1765244	8.88	37107.0	36252.0	102.4	1416957.3	11846087	8.36
ENCANA CORPORATION	KINGSGATE	GL-285	18602.1	84537.0	22.0	705949.7	10243404	14.51	385078.6	578124.0	66.6	14461042.7	101588471	7.02
TOTAL ENCANA CORPORATION	MONCHY	GL-284	132618.0	132602.5	100.0	4959913.4	36301417	7.32	906936.0	906830.0	100.0	33998122.3	239946395	7.06
ENCO GAS	HUNTINGDON	GL-203	18640.0	18640.3	100.0	698440.8	3216808	4.61	130480.0	127475.6	102.4	4916113.6	23128394	4.70
ENCOGEN NW	HUNTINGDON	GL-190	2817.6	8419.6	33.5	107857.7	593823	5.51	45064.3	57579.2	78.3	1725694.6	6559683	3.80
FORTY MILE GAS	MONCHY	GO-21-98	0.2	0.0	0.0	7.3	90	12.36	6.5	0.0	0.0	234.1	1670	7.14
PRISKY ENERGY	EMERSON	GL-114	17616.5	13171.9	133.7	660442.6	2928495	4.43	88956.4	90078.8	98.8	3332365.6	15549342	4.67

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / SCAN)

LONG TERM		MONTH: MOIS:	May 2005 Mai 2005		MONTH: MOIS:	November 2004 Novembre 2004		TO A	May 2005 Mai 2005					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
HUSKY ENERGY	NIAGARA FALLS	GL-253	862.6	868.0	99.4	32347.5	303997	9.40	5904.6	5936.0	99.5	221213.5	2035901	9.20
		GL-292	0.0	0.0	0.0	0.0	0	0.00	49611.9	80223.0	61.8	1858255.5	4625427	2.49
TOTAL HUSKY ENERGY			24082.0			902898.9	5208385	5.77	182799.0			6847707.3	35438693	5.18
IMPERIAL/BOSTON ST STEPHEN GAS		GL-294	28120.3	37355.0	75.3	1120312.8	9657662	8.62	187694.4	255460.0	73.5	7516552.4	67574907	8.99
MEAD CORPORATION	CORNWALL	GO-16-00	0.0	0.0	0.0	0.0	0	0.00	1549.6	0.0	0.0	57753.7	643743	11.15
NEXEN/ROCK	PHILIPSBURG	GL-290	1478.9	1897.2	78.0	55118.6	484885	8.80	10939.7	12974.4	84.3	408269.1	3434577	8.41
NYSEG	IROQUOIS	GL-195	3269.2	6975.0	46.9	123183.5	948755	7.70	21622.4	47700.0	45.3	814732.0	5892403	7.23
	NAPIERVILLE		3787.3	6975.0	54.3	142705.5	1498989	10.50	26635.3	47700.0	55.8	1003618.1	10343620	10.31
TOTAL NYSEG			7056.5			265888.9	2447744	9.21	48257.7			1818350.2	16236023	8.93
PROGAS	EMERSON	GL-270	3830.5	6975.0	54.9	144333.2	1281954	8.88	37817.3	47700.0	79.3	1424955.9	11294257	7.93
		GL-271	1688.8	2077.0	81.3	63634.0	485178	7.62	13901.4	14204.0	97.9	523804.8	3874969	7.40
		GL-295	5542.4	5313.4	104.3	203239.8	1517222	7.47	37610.8	36336.8	103.5	1384620.7	9752920	7.04
	IROQUOIS	GL-161	21945.3	21954.2	100.0	826898.9	6527036	7.89	146927.8	150138.4	97.9	5535843.1	44310170	8.00
	NIAGARA FALLS	GL-101	44666.8	44020.0	101.5	1686171.7	13335590	7.91	280471.0	301040.0	93.2	10587780.3	88279032	8.34
		GL-109	22332.9	21954.2	101.7	843067.0	6667602	7.91	140229.4	150138.4	93.4	5293659.9	44137801	8.34
		GL-129	0.0	0.0	0.0	0.0	0	0.00	63270.4	456319.1	13.9	2388457.6	12626021	5.29
		GL-178	10519.9	10536.9	99.8	397126.2	2421795	6.10	72001.5	72058.8	99.9	2718056.6	16619359	6.11
TOTAL PROGAS			110526.6			4164470.8	32236377	7.74	792229.6			29857178.7	230894529	7.73
SARANAC/SHELL	NAPIERVILLE	GL-197	40980.3	44795.0	91.5	1545367.1	8586740	5.56	274138.5	306340.0	89.5	10337762.6	59773839	5.78
SELKIRK	IROQUOIS	GL-157	4258.0	14399.5	29.6	159675.0	1314840	8.23	38203.6	98474.0	38.8	1431412.6	11650880	8.14
SELKIRK/JM.OIL	IROQUOIS	GL-193	5912.9	16684.2	35.4	221733.8	1691378	7.63	49821.9	114098.4	43.7	1866706.6	14068432	7.54
SELKIRK/PANCDN	IROQUOIS	GL-194	4384.4	16684.2	26.3	164415.0	985740	6.00	41993.0	114098.4	36.8	1573434.9	9527403	6.06
SELKRRK/PROMARK	IROQUOIS	GL-192	5413.8	14849.0	36.5	203017.5	1445188	7.12	45609.1	101548.0	44.9	1708847.7	11537195	6.75
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	88621.8	385147	4.35	15836.4	15836.4	100.0	606462.4	2531293	4.17
		GL-266	2194.6	2445.9	89.7	83987.3	365000	4.35	14936.3	16726.8	89.3	571989.1	2387673	4.17
TOTAL TALISMAN			4510.3			172609.2	750147	4.35	30772.7			1178451.5	4918966	4.17
TCPL	EMERSON	GL-187	50787.7	86335.0	58.8	1894889.2	13415814	7.08	243061.0	590420.0	41.2	9072881.5	59825272	6.59
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	25026.5	26086.5	95.9	951007.0	6525859	6.86	175765.1	178398.0	98.5	6674478.3	30612463	4.59
		GL-249	13041.7	13041.7	100.0	495584.6	3400726	6.86	89188.4	89188.4	100.0	3386836.9	15568703	4.60

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/G.J)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: May 2005 MOIS: Mai 2005	MONTH: November 2004 MOIS: Novembre 2004	TO A May 2005 Mai 2005									
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	TRANSCANADA ENGY LTD		38068.2		1446591.6	9926585	6.86	264953.5			10061315.2	46181165	4.59
VERMONT GAS	PHILIPSBURG	GL-289	2579.9	36.7	96152.9	1076923	11.20	36168.1	48039.2	75.3	1350100.7	12041490	8.92
*TOTAL LENGTH	LONG TERM		984430.1		37101022.3	294995168	7.95	7441984.1			280627690.7	1987348606	7.08

SHORT TERM													

3095381 NOVA SCOTIA	MONCHY	GO-105-04	26838.8	0.0	1003771.2			130366.6	0.0	0.0	4879585.2		
ALCOA	CORNWALL	GO-51-04	4736.3	0.0	176616.6			39554.1	0.0	0.0	1480683.9		
ALLIANCE CANADA	ELMORE	GO-84-04	82742.3	0.0	3933569.0			594481.8	0.0	0.0	28152553.0		
ALTAGAS	CARDSTON	GO-100-04	431.1	0.0	15601.5			1733.1	0.0	0.0	64594.7		
		GO-124-02	0.0	0.0	0.0			1183.6	0.0	0.0	43501.3		
TOTAL	ALTAGAS		431.1		15601.5			2916.7			108095.9		
ALTAGAS/PREMIST AR LP	ELMORE	GO-69-04	1136.1	0.0	44307.9			7789.8	0.0	0.0	298615.1		
AMERICAN CRYSTAL	EMERSON	GO-55-03	4368.4	0.0	165518.7			48136.7	0.0	0.0	1806739.5		
ANADARKO CDA	ELMORE	GO-4-04	11076.0	0.0	431853.3			79517.6	0.0	0.0	3100391.4		
	EMERSON		21915.2	0.0	817656.1			149821.6	0.0	0.0	5591714.3		
TOTAL	ANADARKO CDA		32991.2		1249509.4			229339.2			8692105.6		
ANE	CHIPPAWA	GO-20-05	8782.3	0.0	331707.5			8782.3	0.0	0.0	331707.5		
		GO-32-03	0.0	0.0	0.0			51277.3	0.0	0.0	1936743.6		
TOTAL	ANE		8782.3		331707.5			60059.6			2268451.1		
APACHE	ELMORE	GO-49-03	5168.5	0.0	214699.5			37033.7	0.0	0.0	1555037.0		
	KINGSGATE		9268.2	0.0	351728.2			69610.7	0.0	0.0	2641796.7		
	MONCHY		31086.7	0.0	1162642.6			211655.3	0.0	0.0	7924970.2		
TOTAL	APACHE		45523.4		1729070.3			318299.7			12121804.0		
AVISTA CORP	HUNTINGDON	GO-89-04	11942.3	0.0	453807.4			20030.5	0.0	0.0	761159.0		
	KINGSGATE		80635.4	0.0	3060113.5			936211.2	0.0	0.0	35520766.2		
TOTAL	AVISTA CORP		92577.7		3513920.9			956241.7			36281925.2		
AVISTA ENERGY	HUNTINGDON	GO-75-03	65625.3	0.0	2493761.4			322271.0	0.0	0.0	12246298.0		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / SCAN)

SHORT TERM		MONTH: May 2005 MOIS: Mai 2005	MONTH: November 2004 MOIS: Novembre 2004	TO A	May 2005 Mai 2005									
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL AVISTA ENERGY			122077.0			4638926.0			709830.6			26973562.8		
BOISE WHITE PAPER	SPRAGUE	GO-65-04	9556.2	0.0	0.0	356350.3			78024.3	0.0	0.0	2911720.0		
BP CANADA	ADEN	GO-93-03	4344.3	0.0	0.0	162998.1			20628.1	0.0	0.0	771483.5		
	CARDSTON		0.0	0.0	0.0	0.0			798.2	0.0	0.0	30172.0		
	CHIPPAWA		33160.5	0.0	0.0	1243518.8			438091.5	0.0	0.0	16531808.3		
	ELMORE		164046.0	0.0	0.0	6734088.2			1192079.1	0.0	0.0	47924147.5		
	EMERSON		254132.1	0.0	0.0	9481669.0			2314808.6	0.0	0.0	86770678.8		
	HUNTINGDON		21627.7	0.0	0.0	817527.0			156907.5	0.0	0.0	5931103.4		
	IROQUOIS		95328.9	0.0	0.0	3584366.5			695501.6	0.0	0.0	26076292.0		
	KINGSGATE		16430.7	0.0	0.0	623545.1			487508.1	0.0	0.0	18453055.5		
	MONCHY		326318.9	0.0	0.0	12204327.4			1915096.0	0.0	0.0	71883327.4		
	NIAGARA FALLS		8155.0	0.0	0.0	307198.8			163085.1	0.0	0.0	6153948.3		
SPRAGUE		0.0	0.0	0.0	0.0			24656.6	0.0	0.0	924992.8			
ST CLAIR		0.0	0.0	0.0	0.0			747.6	0.0	0.0	28134.2			
TOTAL BP CANADA			923544.1			35159238.9			7409908.0			281479143.6		
BP CANADA/CANSTAT ES	NIAGARA FALLS	GO-85-04	42590.2	0.0	0.0	1604372.8			221247.1	0.0	0.0	8332520.8		
BREEZE/HARVEST	MONCHY	GO-86-04	181.7	0.0	0.0	6486.7			1399.3	0.0	0.0	49955.0		
	ELMORE	GO-118-02	0.0	0.0	0.0	0.0			163451.2	0.0	0.0	6517163.5		
BURLINGTON MARKETING	KINGSGATE	GO-90-04	85165.3	0.0	0.0	3185182.3			412470.8	0.0	0.0	16254791.4		
	MONCHY	GO-118-02	0.0	0.0	0.0	0.0			112937.5	0.0	0.0	4503283.9		
NIAGARA FALLS		GO-90-04	64806.8	0.0	0.0	2459418.1			269257.6	0.0	0.0	10587788.7		
		GO-118-02	0.0	0.0	0.0	0.0			92761.6	0.0	0.0	3698920.1		
		GO-90-04	50187.3	0.0	0.0	1879514.4			252485.3	0.0	0.0	9922385.2		
		GO-118-02	0.0	0.0	0.0	0.0			25963.7	0.0	0.0	1035338.5		
TOTAL BURLINGTON MARKETING			200159.4			7524114.9			38127.0	0.0	0.0	1515645.2		
CALPINE CANADA	KINGSGATE	GO-48-03	105758.0	0.0	0.0	4013516.2			1367454.7	0.0	0.0	54035316.5		
CALPINE ENERGY	EAST HEREFORD	GO-104-03	43418.6	0.0	0.0	1636012.9			750528.8	0.0	0.0	28438792.6		
									296927.2	0.0	0.0	11188217.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		May 2005 Mai 2005		MONTH: MOIS:		November 2004 Novembre 2004		TO À		May 2005 Mai 2005		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CANADA IMP/OIL	ST STEPHEN	GO-34-04	20002.4	0.0	0.0	796895.6			99891.5	0.0	0.0	3995819.6		
CARGILL GAS MKT	IROQUOIS	GO-83-03	35082.7	0.0	0.0	1306479.8			233130.2	0.0	0.0	8681769.0		
CARGILL, INC.	CHIPPAWA	GO-50-03	0.0	0.0	0.0	0.0			7469.8	0.0	0.0	282134.3		
	EAST HEREFORD		0.0	0.0	0.0	0.0			571.6	0.0	0.0	21286.4		
	EMERSON		64203.1	0.0	0.0	2390923.6			316581.6	0.0	0.0	11789499.3		
	HUNTINGDON		23483.4	0.0	0.0	874521.9			128311.9	0.0	0.0	4778335.4		
	IROQUOIS		32163.5	0.0	0.0	1211920.7			245455.0	0.0	0.0	9248654.8		
	KINGSGATE		13951.8	0.0	0.0	528773.2			326287.4	0.0	0.0	12366293.0		
	MONCHY		231715.0	0.0	0.0	8675409.3			1746381.9	0.0	0.0	65389680.1		
	NIAGARA FALLS		60770.1	0.0	0.0	2288758.0			159574.2	0.0	0.0	6019346.9		
TOTAL CARGILL, INC.			426286.9			15970306.6			2930633.4			109895230.2		
CHEHALIS POWER	HUNTINGDON	GO-05-05	3268.8	0.0	0.0	125097.0			29982.3	0.0	0.0	1146087.0		
		GO-98-02	0.0	0.0	0.0	0.0			218161.6	0.0	0.0	8358475.1		
TOTAL CHEHALIS POWER			3268.8			125097.0			248143.9			9504562.0		
CHEVRON CAN.	ELMORE	GO-123-03	30997.7	0.0	0.0	1298803.7			222465.9	0.0	0.0	9321321.5		
	KINGSGATE		4018.1	0.0	0.0	152486.9			198198.0	0.0	0.0	7521561.5		
TOTAL CHEVRON CAN.			35015.8			1451290.6			420663.9			16842883.0		
CNR LTD.	ELMORE	GO-1-04	41850.0	0.0	0.0	1942676.9			288595.2	0.0	0.0	12335846.0		
	KINGSGATE		3693.2	0.0	0.0	140156.9			41681.5	0.0	0.0	1581196.5		
	MONCHY		44054.2	0.0	0.0	1649829.8			355918.8	0.0	0.0	13329239.6		
TOTAL CNR LTD.			89597.4			3732663.7			686195.5			27246282.1		
COENERGY II	NIAGARA FALLS	GO-67-04	9287.0	0.0	0.0	350491.4			21182.7	0.0	0.0	799435.1		
CONCORD ENERGY	HUNTINGDON	GO-54-04	0.0	0.0	0.0	0.0			20256.6	0.0	0.0	777853.5		
	IROQUOIS		0.0	0.0	0.0	0.0			20427.0	0.0	0.0	765758.4		
	KINGSGATE		0.0	0.0	0.0	0.0			42419.0	0.0	0.0	1609801.1		
TOTAL CONCORD ENERGY			0.0			0.0			83102.6			3153412.9		
CONOCOPHILLIPS	CHIPPAWA	GO-49-04	6499.4	0.0	0.0	243402.5			188786.7	0.0	0.0	7073232.5		
	EMERSON		80796.2	0.0	0.0	3025817.8			1157773.4	0.0	0.0	43391676.5		
			37588.2	0.0	0.0	1407678.1			186065.0	0.0	0.0	6978870.6		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		May 2005 Mai 2005		MONTH: MOIS:		November 2004 Novembre 2004		TO A		May 2005 Mai 2005		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CONOCOPHILLIPS	MONCHY	GO-49-04	54433.7	0.0	0.0	2038542.1			395506.0	0.0	0.0	14827375.9		
	NIAGARA FALLS		26039.2	0.0	0.0	975168.1			107223.8	0.0	0.0	4026314.0		
	ST CLAIR		668.6	0.0	0.0	25039.1			61017.0	0.0	0.0	2285022.1		
TOTAL	CONOCOPHILLIPS		206025.3			7715647.6			2096371.9			78582491.6		
CONOCOPHILLIPS	ELMORE	GO-18-04	49224.6	0.0	0.0	1991135.1			355358.9	0.0	0.0	14372293.5		
	IROQUOIS		0.0	0.0	0.0	0.0			21279.3	0.0	0.0	796528.8		
TOTAL	CONOCOPHILLIPS CANAD		49224.6			1991135.1			376638.2			15168822.3		
CONOCOPHILLIPS	ELMORE	GO-19-04	51686.6	0.0	0.0	2082969.9			381647.6	0.0	0.0	15380398.0		
WSTRN														
CONSTELLATION	CHIPPAWA	GO-44-03	9227.1	0.0	0.0	347583.0			35431.2	0.0	0.0	1334514.5		
	EAST HEREFORD		0.0	0.0	0.0	0.0			456.6	0.0	0.0	17001.9		
	EMERSON		780.5	0.0	0.0	29121.6			8664.2	0.0	0.0	323480.3		
	IROQUOIS		19212.4	0.0	0.0	716621.4			61430.2	0.0	0.0	2292894.3		
	NIAGARA FALLS		130263.3	0.0	0.0	4907017.5			585925.0	0.0	0.0	22068285.1		
TOTAL	CONSTELLATION		159483.2			6006343.4			691907.2			26036176.1		
CONSTELLATION	KINGSGATE	GO-56-03	11133.0	0.0	0.0	420270.8			65047.0	0.0	0.0	2467437.0		
NEWEN														
CORAL ENERGY	CHIPPAWA	GO-117-02	0.0	0.0	0.0	0.0			8138.3	0.0	0.0	305939.1		
		GO-94-04	9130.7	0.0	0.0	343953.5			37501.5	0.0	0.0	1413482.1		
	CORNWALL	GO-117-02	0.0	0.0	0.0	0.0			1644.4	0.0	0.0	61263.5		
		GO-94-04	787.2	0.0	0.0	29362.6			4069.2	0.0	0.0	151913.6		
	EAST HEREFORD	GO-117-02	0.0	0.0	0.0	0.0			72030.6	0.0	0.0	2687327.7		
		GO-94-04	0.0	0.0	0.0	0.0			135401.8	0.0	0.0	5063436.1		
	ELMORE	GO-117-02	0.0	0.0	0.0	0.0			24004.1	0.0	0.0	957173.2		
		GO-94-04	11056.7	0.0	0.0	436518.5			63229.9	0.0	0.0	2493369.5		
	EMERSON	GO-117-02	0.0	0.0	0.0	0.0			418402.4	0.0	0.0	15601004.6		
		GO-94-04	140609.3	0.0	0.0	5246133.2			1130110.2	0.0	0.0	42211307.2		
	HUNTINGDON	GO-117-02	0.0	0.0	0.0	0.0			2412.0	0.0	0.0	90040.0		
		GO-94-04	0.0	0.0	0.0	0.0			2200.1	0.0	0.0	82217.7		
	IROQUOIS	GO-117-02	0.0	0.0	0.0	0.0			114477.9	0.0	0.0	4264357.4		
		GO-94-04	73308.0	0.0	0.0	2734388.3			282806.9	0.0	0.0	10557622.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	SHORT TERM	MONTH: MOIS:		MONTH: MOIS:		LIC/ORD	AUTHORIZED VOLUME		% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	TO À	May 2005 Mai 2005	TO À	May 2005 Mai 2005
CORAL ENERGY	MONCHY		GO-94-04	12148.9	0.0	0.0	0.0	459228.4	118175.2	0.0	0.0	4467022.5											
	NAPIERVILLE		GO-117-02	0.0	0.0	0.0	0.0	0.0	260.2	0.0	0.0	9699.1											
			GO-94-04	43.9	0.0	0.0	0.0	1636.6	8173.0	0.0	0.0	305506.9											
	NIAGARA FALLS		GO-117-02	0.0	0.0	0.0	0.0	0.0	38938.6	0.0	0.0	1464119.8											
PHILIPSBURG			GO-94-04	33850.7	0.0	0.0	0.0	1275155.8	222199.8	0.0	0.0	8374374.0											
			GO-117-02	0.0	0.0	0.0	0.0	0.0	2209.7	0.0	0.0	82389.6											
			GO-94-04	0.0	0.0	0.0	0.0	0.0	7664.3	0.0	0.0	286532.4											
	ST STEPHEN		GO-117-02	0.0	0.0	0.0	0.0	0.0	132836.8	0.0	0.0	4951169.2											
TOTAL CORAL ENERGY			GO-94-04	62807.6	0.0	0.0	0.0	2342095.5	298806.3	0.0	0.0	11161233.7											
				343743.0				12868472.3	3125693.2			117042501.4											
	MONCHY		GO-116-02	0.0	0.0	0.0	0.0	0.0	102926.0	0.0	0.0	3857515.9											
	KINGSGATE		GO-48-04	14588.6	0.0	0.0	0.0	553637.4	90111.2	0.0	0.0	3419185.3											
DEVON CANADA CORP.			GO-103-04	21114.4	0.0	0.0	0.0	817127.3	147478.5	0.0	0.0	5711783.1											
	ELMORE		GO-57-03	67639.4	0.0	0.0	0.0	2727221.8	487197.4	0.0	0.0	19643800.2											
				28801.4	0.0	0.0	0.0	1087251.0	100247.0	0.0	0.0	3784323.9											
	HUNTINGDON			21572.7	0.0	0.0	0.0	812857.5	40884.5	0.0	0.0	1540529.5											
DOMINION EXPLORATION				51949.0	0.0	0.0	0.0	1973022.2	725513.5	0.0	0.0	27550367.2											
	KINGSGATE			20462.6	0.0	0.0	0.0	805000.3	266006.5	0.0	0.0	10464697.3											
	ST STEPHEN			190425.1				7405352.7	1619849.0			62983718.1											
	DUKE CANADA CORP																						
DUKE ENERGY			GO-78-04	0.0	0.0	0.0	0.0	0.0	112174.8	0.0	0.0	4234596.8											
	HUNTINGDON			0.0	0.0	0.0	0.0	0.0	21346.4	0.0	0.0	804330.5											
	IROQUOIS			43478.3	0.0	0.0	0.0	1710436.7	215304.1	0.0	0.0	8470064.5											
	ST STEPHEN			43478.3				1710436.7	348825.2			13508991.8											
TOTAL DUKE ENERGY																							
	CHIPPAWA		GO-28-05	2181.6	0.0	0.0	0.0	81155.5	2181.6	0.0	0.0	81155.5											
			GO-34-03	0.0	0.0	0.0	0.0	0.0	97257.8	0.0	0.0	3621880.6											
	IROQUOIS			0.0	0.0	0.0	0.0	0.0	1172.5	0.0	0.0	43663.9											
DYNegy			GO-28-05	726.2	0.0	0.0	0.0	27014.6	726.2	0.0	0.0	27014.6											
	NIAGARA FALLS			0.0	0.0	0.0	0.0	0.0	1525.9	0.0	0.0	56824.5											
	GO-34-03			0.0	0.0	0.0	0.0	0.0															

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / SCAN)

SHORT TERM		MONTH: MOIS:		May 2005 Mai 2005		MONTH: MOIS:		November 2004 Novembre 2004		TO À		May 2005 Mai 2005		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	DYNEGY		2907.8			108170.2			102864.0			3830539.2		
EAGLE CANADA	MONCHY	GO-91-04	1692.6	0.0	0.0	63303.2			1692.6	0.0	0.0	63303.2		
EL PASO MERCHANT EN	NIAGARA FALLS	GO-98-03	73801.0	0.0	0.0	2780083.5			504245.0	0.0	0.0	18992862.8		
EMERA ENERGY INC.	ST STEPHEN	GO-10-04	99567.0	0.0	0.0	3968740.7			499065.0	0.0	0.0	19888217.5		
ENBRIDGE GAS DIST	ELMORE	GO-61-04	77525.6	0.0	0.0	3097922.9			556803.3	0.0	0.0	22270154.4		
ENBRIDGE GAS SERVICE	ELMORE	GO-80-03	31040.4	0.0	0.0	1255273.7			222668.7	0.0	0.0	9021241.4		
EMERSON			0.0	0.0	0.0	0.0			6899.9	0.0	0.0	256979.8		
NIAGARA FALLS			0.0	0.0	0.0	0.0			84592.2	0.0	0.0	3186265.5		
TOTAL	ENBRIDGE GAS SERVICE		31040.4			1255273.7			314160.8			12464486.7		
ENCANA CORPORATION	ADEN	GO-128-03	22671.7	0.0	0.0	822982.7			167135.5	0.0	0.0	6090631.5		
ELMORE			61469.4	0.0	0.0	2541145.0			452937.9	0.0	0.0	18856797.3		
EMERSON			590.8	0.0	0.0	22042.7			590.8	0.0	0.0	22042.7		
KINGSGATE			0.0	0.0	0.0	0.0			52663.8	0.0	0.0	1998644.4		
MONCHY			156678.5	0.0	0.0	5859776.1			1085964.5	0.0	0.0	40677290.2		
NIAGARA FALLS			0.0	0.0	0.0	0.0			31016.2	0.0	0.0	1168116.4		
TOTAL	ENCANA CORPORATION		241410.4			9245946.6			1790308.7			68813522.6		
ENCO GAS	HUNTINGDON	GO-81-04	2101.0	0.0	0.0	79354.8			12303.0	0.0	0.0	464036.9		
ENERGETIX, INC	CHIPPAWA	GO-90-03	7921.8	0.0	0.0	298729.9			92491.9	0.0	0.0	3485065.0		
ENERGY TRUST	ELMORE	GO-73-03	8182.8	0.0	0.0	408485.4			72500.0	0.0	0.0	3222069.5		
GOLDENDALE ENERGY	HUNTINGDON	GO-35-05	473.7	0.0	0.0	18128.5			473.7	0.0	0.0	18128.5		
HUNT OIL	ELMORE	GO-40-03	8573.6	0.0	0.0	337628.4			58466.0	0.0	0.0	2302391.1		
HUSKY ENERGY	CHIPPAWA	GO-14-03	0.0	0.0	0.0	0.0			108288.4	0.0	0.0	4056288.0		
		GO-32-05	8919.8	0.0	0.0	334403.3			8919.8	0.0	0.0	334403.3		
EAST HEREFORD		GO-14-03	0.0	0.0	0.0	0.0			4364.4	0.0	0.0	163665.0		
ELMORE			0.0	0.0	0.0	0.0			144585.6	0.0	0.0	5732709.6		
		GO-32-05	25481.0	0.0	0.0	1011086.1			25481.0	0.0	0.0	1011086.1		
EMERSON		GO-14-03	0.0	0.0	0.0	0.0			79650.3	0.0	0.0	2998013.4		
		GO-32-05	20497.9	0.0	0.0	768355.0			20497.9	0.0	0.0	768355.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM	EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	MONTH: May 2005 MOIS: Mai 2005		MONTH: November 2004 MOIS: Novembre 2004		TO À	May 2005 Mai 2005				
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ			EXP VALUE RECETTES \$	AVG. PRIX MOYEN		
	HUSKY ENERGY	IROQUOIS	GO-14-03	0.0	0.0	0.0	0.0	57987.5	0.0	0.0	2172155.2	
			GO-32-05	4360.9	0.0	0.0	165496.2	4360.9	0.0	0.0	165496.2	
	KINGSGATE		GO-14-03	0.0	0.0	0.0	0.0	43972.8	0.0	0.0	1668474.5	
	MONCHY			0.0	0.0	0.0	0.0	639295.9	0.0	0.0	23941799.5	
			GO-32-05	109433.9	0.0	0.0	4092828.0	109433.9	0.0	0.0	4092828.0	
	NIAGARA FALLS		GO-14-03	0.0	0.0	0.0	0.0	77249.9	0.0	0.0	2894021.4	
			GO-32-05	22998.0	0.0	0.0	871164.3	22998.0	0.0	0.0	871164.3	
	TOTAL HUSKY ENERGY			191691.5			7243332.8	1347086.3			50870459.4	
	HYDRO-QUEBEC	ST STEPHEN	GO-10-05	37917.8	0.0	0.0	1511024.3	112616.0	0.0	0.0	4484341.0	
			GO-11-03	0.0	0.0	0.0	0.0	145666.7	0.0	0.0	5817165.2	
	TOTAL HYDRO-QUEBEC			37917.8			1511024.3	258282.7			10301506.2	
	IGI RESOURCES	HUNTINGDON	GO-133-03	174233.9	0.0	0.0	6620888.2	1323486.1	0.0	0.0	50292471.8	
		KINGSGATE		828.2	0.0	0.0	31405.3	77604.9	0.0	0.0	2945379.4	
	TOTAL IGI RESOURCES			175062.1			6652293.5	1401091.0			53237851.2	
	INDECK/OSWEGO	NIAGARA FALLS	GO-44-04	10571.2	0.0	0.0	399062.8	72634.4	0.0	0.0	2741948.6	
	INDECK/YERKES	NIAGARA FALLS	GO-45-04	10571.0	0.0	0.0	399055.3	72633.0	0.0	0.0	2741895.8	
	INTALCO	HUNTINGDON	GO-4-05	1844.6	0.0	0.0	69633.7	6171.1	0.0	0.0	232890.9	
			GO-7-03	0.0	0.0	0.0	0.0	8734.2	0.0	0.0	331543.8	
	TOTAL INTALCO			1844.6			69633.7	14905.3			564434.8	
	LOUIS DREYFUS	CHIPPAWA	GO-60-03	0.0	0.0	0.0	0.0	154.0	0.0	0.0	5805.8	
		EMERSON		13945.4	0.0	0.0	520860.7	97564.1	0.0	0.0	3644019.0	
		HUNTINGDON		34841.7	0.0	0.0	1328165.6	99139.7	0.0	0.0	3779205.3	
		IROQUOIS		0.0	0.0	0.0	0.0	38015.9	0.0	0.0	1423695.5	
		KINGSGATE		354.1	0.0	0.0	13438.1	4993.1	0.0	0.0	189488.1	
		NIAGARA FALLS		17817.7	0.0	0.0	666382.0	125230.8	0.0	0.0	4692425.8	
		ST CLAIR		0.0	0.0	0.0	0.0	547.1	0.0	0.0	20461.5	
	TOTAL LOUIS DREYFUS			66958.9			2528846.3	365644.7			13755101.0	
	MARKEDON	ADEN	GO-80-04	143.4	0.0	0.0	5635.6	987.2	0.0	0.0	38902.5	
	MEAD	CORNWALL	GO-107-04	771.8	0.0	0.0	28780.4	3756.4	0.0	0.0	140308.8	

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM EXPORT POINT D'EXPORTATION	LJC/ORD	MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ		% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ		% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
			May 2005 Mai 2005	May 2005 Mai 2005								November 2004 Novembre 2004	May 2005 Mai 2005							
MERRILL LYNH COM CDA	IROQUOIS	GO-58-04	12127.1	0.0	0.0	451613.2	129107.3	0.0	0.0	4807956.1										
TOTAL MERRILL LYNH COM CDA	NIAGARA FALLS		0.0	0.0	0.0	0.0	31561.6	0.0	0.0	1175354.0										
	ST STEPHEN		5629.0	0.0	0.0	209624.0	11152.9	0.0	0.0	415334.0										
MONTANA- DAKOTA	MONCHY	GO-27-03	17756.1	0.0	0.0	661237.2	171821.8			6398644.1										
NATIONAL FUEL	CHIPPAWA	GO-5-04	613.9	0.0	0.0	22990.6	6330.6	0.0	0.0	236983.8										
NATIONAL FUEL GAS	NIAGARA FALLS	GO-11-05	23584.8	0.0	0.0	891505.4	46132.8	0.0	0.0	1743819.8										
NEXEN CANADA LTD.	CHIPPAWA	GO-76-04	0.0	0.0	0.0	0.0	1754.0	0.0	0.0	66125.8										
ELMORE			0.0	0.0	0.0	0.0	175242.6	0.0	0.0	7009704.0										
		GO-96-02	0.0	0.0	0.0	0.0	83422.4	0.0	0.0	3316040.4										
EMERSON		GO-76-04	0.0	0.0	0.0	0.0	503714.8	0.0	0.0	18831502.9										
HUNTINGDON		GO-96-02	0.0	0.0	0.0	0.0	220301.9	0.0	0.0	8201839.6										
		GO-76-04	0.0	0.0	0.0	0.0	27424.6	0.0	0.0	1051870.7										
IROQUOIS		GO-96-02	0.0	0.0	0.0	0.0	13179.7	0.0	0.0	503859.9										
		GO-76-04	0.0	0.0	0.0	0.0	16812.3	0.0	0.0	627359.9										
KINGSGATE		GO-96-02	0.0	0.0	0.0	0.0	9507.9	0.0	0.0	353884.0										
		GO-76-04	0.0	0.0	0.0	0.0	57978.4	0.0	0.0	2185785.7										
MONCHY		GO-96-02	0.0	0.0	0.0	0.0	28733.0	0.0	0.0	1083234.1										
		GO-76-04	0.0	0.0	0.0	0.0	862378.4	0.0	0.0	32339190.0										
NIAGARA FALLS		GO-96-02	0.0	0.0	0.0	0.0	254997.1	0.0	0.0	9549641.6										
		GO-76-04	0.0	0.0	0.0	0.0	230935.9	0.0	0.0	8689343.9										
TOTAL NEXEN CANADA LTD.		GO-96-02	0.0	0.0	0.0	0.0	100791.0	0.0	0.0	3787726.0										
			0.0			0.0	2587174.0			97597108.5										
NEXEN INC.	CHIPPAWA	GO-76-04	0.0	0.0	0.0	0.0	5210.8	0.0	0.0	196603.5										
ELMORE			78990.6	0.0	0.0	3159624.0	326504.2	0.0	0.0	13063434.7										
EMERSON			160252.1	0.0	0.0	5979006.1	917420.4	0.0	0.0	34260902.2										
HUNTINGDON			22668.6	0.0	0.0	867527.3	57347.8	0.0	0.0	2195530.0										
IROQUOIS			12481.2	0.0	0.0	465548.8	44712.0	0.0	0.0	1668848.6										
KINGSGATE			5715.3	0.0	0.0	216895.6	60934.3	0.0	0.0	2313586.8										

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM D'EXPORTATION	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	MONTH: MOIS:	TO À	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
				May 2005 Mai 2005	November 2004 Novembre 2004							May 2005 Mai 2005				
NEXEN INC.	MONCHY		GO-76-04	140973.2	0.0	0.0	0.0	0.0	5272397.9	1034660.5	0.0	0.0		38715726.8		
	NIAGARA FALLS			123272.0	0.0	0.0	0.0	0.0	4643656.0	454425.7	0.0	0.0		17127637.5		
	ST CLAIR			0.0	0.0	0.0	0.0	0.0	0.0	897.9	0.0	0.0		33691.2		
TOTAL NEXEN INC.				544353.0					20604655.7	2902113.6				109575961.2		
NJR ENERGY	IROQUOIS		GO-24-04	0.0	0.0	0.0	0.0	0.0	0.0	21171.2	0.0	0.0		792723.3		
	NIAGARA FALLS			1272.0	0.0	0.0	0.0	0.0	47636.4	11267.1	0.0	0.0		422053.1		
TOTAL NJR ENERGY				1272.0					47636.4	32438.3				1214776.4		
NW NATURAL GAS	HUNTINGDON		GO-89-03	45977.3	0.0	0.0	0.0	0.0	1764149.0	425436.6	0.0	0.0		16324003.0		
	KINGSGATE			409.3	0.0	0.0	0.0	0.0	15704.8	444941.0	0.0	0.0		17072385.7		
TOTAL NW NATURAL GAS				46386.6					1779853.8	870377.6				33396388.7		
NYSEG	CHIPPAWA		GO-57-04	8768.6	0.0	0.0	0.0	0.0	328383.0	59819.3	0.0	0.0		2242648.8		
NYSEG SOLUTIONS	CHIPPAWA		GO-3-04	33.6	0.0	0.0	0.0	0.0	1265.9	104.0	0.0	0.0		3921.1		
OMIMEX CANADA	REAGAN FIELD		GO-105-03	802.2	0.0	0.0	0.0	0.0	34695.2	4662.2	0.0	0.0		200921.1		
ONEOK ENERGY	KINGSGATE		GO-65-03	0.0	0.0	0.0	0.0	0.0	0.0	12629.6	0.0	0.0		479295.4		
	MONCHY			39624.5	0.0	0.0	0.0	0.0	1483937.6	337997.1	0.0	0.0		12660031.5		
TOTAL ONEOK ENERGY				39624.5					1483937.6	350626.7				13139326.9		
OXY ENERGY CANADA	HUNTINGDON		GO-62-03	4131.1	0.0	0.0	0.0	0.0	158098.0	56430.9	0.0	0.0		2158117.2		
	MONCHY			40025.2	0.0	0.0	0.0	0.0	1496942.5	302618.4	0.0	0.0		11331115.8		
TOTAL OXY ENERGY CANADA				44156.3					1655040.5	359049.3				13489233.0		
PACIFIC GAS & ELEC	KINGSGATE		GO-77-03	493315.2	0.0	0.0	0.0	0.0	18721312.2	3528489.3	0.0	0.0		133904978.0		
PACIFICORP ENERGY	ELMORE		GO-7-04	150591.1	0.0	0.0	0.0	0.0	6255554.4	773647.9	0.0	0.0		31738302.3		
	EMERSON			0.0	0.0	0.0	0.0	0.0	0.0	8600.7	0.0	0.0		322268.2		
	KINGSGATE			42545.0	0.0	0.0	0.0	0.0	1614582.8	508711.7	0.0	0.0		19328983.7		
TOTAL PACIFICORP ENERGY				193136.1					7870137.2	1290960.3				51389554.2		
PERC CANADA, INC.	IROQUOIS		GO-126-03	0.0	0.0	0.0	0.0	0.0	0.0	504.1	0.0	0.0		18777.7		
	MONCHY			0.0	0.0	0.0	0.0	0.0	0.0	35924.8	0.0	0.0		1345842.7		
	NIAGARA FALLS			0.0	0.0	0.0	0.0	0.0	0.0	1240.4	0.0	0.0		46203.0		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	SHORT TERM	MONTH: MOIS:		MONTH: MOIS:		LIC/ORD	AUTHORIZED VOLUME		% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
			May 2005 Mai 2005	May 2005 Mai 2005	November 2004 Novembre 2004	November 2004 Novembre 2004		VOLUME 1000 M3	VOLUME AUTHORISÉ										
PETRO-CANADA	ELMORE		GO-84-03	87686.9	0.0	0.0	3539920.1	629745.1	0.0	0.0	25416466.7								
	KINGSGATE			24855.4	0.0	0.0	943262.4	135102.9	0.0	0.0	5126537.1								
	MONCHY			55018.8	0.0	0.0	2060454.1	357636.2	0.0	0.0	13393201.9								
TOTAL	PETRO-CANADA			167561.1			6543636.6	1122484.2			43936205.6								
PIONEER	ELMORE		GO-71-04	80539.8	0.0	0.0	3295577.7	577335.7	0.0	0.0	23575367.2								
PORTLAND G.E.	KINGSGATE		GO-92-03	6121.6	0.0	0.0	232192.3	198794.1	0.0	0.0	7541829.3								
POWEREX	HUNTINGDON		GO-2-05	2090.6	0.0	0.0	79902.7	2090.6	0.0	0.0	79902.7								
	KINGSGATE			3804.3	0.0	0.0	144373.2	3804.3	0.0	0.0	144373.2								
TOTAL	POWEREX			5894.9			224275.9	5894.9			224275.9								
PROGAS	ELMORE		GO-16-03	0.0	0.0	0.0	0.0	369986.3	0.0	0.0	14118677.2								
	EMERSON		GO-16-05	70789.0	0.0	0.0	2701308.2	139366.7	0.0	0.0	5318233.3								
			GO-16-03	0.0	0.0	0.0	0.0	34473.6	0.0	0.0	1296418.1								
	NIAGARA FALLS		GO-16-05	9310.0	0.0	0.0	351111.0	15307.5	0.0	0.0	576159.0								
			GO-16-03	0.0	0.0	0.0	0.0	110378.3	0.0	0.0	4166780.8								
			GO-16-05	15661.1	0.0	0.0	591206.5	30812.8	0.0	0.0	1163183.2								
TOTAL	PROGAS			95760.1			3643625.7	700325.2			26639451.6								
PUGET SOUND	HUNTINGDON		GO-132-03	73549.7	0.0	0.0	2815482.4	772120.5	0.0	0.0	29565301.4								
	KINGSGATE			35289.6	0.0	0.0	1338181.6	383687.6	0.0	0.0	14568985.3								
TOTAL	PUGET SOUND			108839.3			4153664.0	1155808.1			44134286.7								
REGENT RESOURCES	REAGAN FIELD		GO-79-04	792.3	0.0	0.0	28316.8	5656.3	0.0	0.0	203958.9								
RELIANT ENERGY INC.	IROQUOIS		GO-124-03	0.0	0.0	0.0	0.0	30001.9	0.0	0.0	1118889.6								
	NIAGARA FALLS			0.0	0.0	0.0	0.0	12306.5	0.0	0.0	463981.5								
TOTAL	RELIANT ENERGY INC.			0.0			0.0	42308.4			1582871.1								
REYNOLDS METAL COMP.	CORNWALL		GO-91-03	1121.4	0.0	0.0	41817.0	11098.9	0.0	0.0	414753.3								
RG&E	CHIPPAWA		GO-106-03	4522.0	0.0	0.0	170795.9	283447.9	0.0	0.0	10705827.3								
SDG&E	KINGSGATE		GO-66-04	43761.0	0.0	0.0	1651540.2	295312.0	0.0	0.0	11199907.5								
SELECT ENERGY NEW YK	CHIPPAWA		GO-72-04	640.4	0.0	0.0	24520.9	2751.2	0.0	0.0	105343.5								
SEMINOLE	ELMORE		GO-1-03	0.0	0.0	0.0	0.0	1527.1	0.0	0.0	61829.7								

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)
EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: May 2005 MOIS: Mai 2005		MONTH: November 2004 MOIS: Novembre 2004		TO A		May 2005 Mai 2005			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SEMINOLE	ELMORE	GO-26-05	619.6	0.0	0.0	25738.2	2174.5	0.0	0.0	89725.3	
	EMERSON	GO-1-03	0.0	0.0	0.0	0.0	14495.3	0.0	0.0	540928.5	
TOTAL SEMINOLE			619.6			25738.2	18196.9			692483.5	
SETC	CHIPPAWA	GO-112-03	4773.0	0.0	0.0	179798.9	16616.0	0.0	0.0	625886.0	
	EMERSON		14973.0	0.0	0.0	558642.7	102486.0	0.0	0.0	3825601.8	
	HUNTINGDON		29636.0	0.0	0.0	1109868.2	196542.0	0.0	0.0	7365447.5	
	IROQUOIS		14946.0	0.0	0.0	557485.8	261349.0	0.0	0.0	9750694.2	
	KINGSGATE		4332.0	0.0	0.0	162233.4	194956.0	0.0	0.0	7297053.3	
	NIAGARA FALLS		49038.0	0.0	0.0	1847261.4	244882.0	0.0	0.0	9225061.4	
	ST CLAIR		0.0	0.0	0.0	0.0	9615.0	0.0	0.0	361580.2	
TOTAL SETC			117698.0			4415290.3	1026446.0			38451324.5	
SIERRA PRODUCTION	SIERRA	GO-98-04	4608.3	0.0	0.0	165207.5	41547.3	0.0	0.0	1490891.5	
SITHE/INDEPEND	CHIPPAWA	GO-2-04	16872.9	0.0	0.0	637289.4	187094.5	0.0	0.0	7066559.4	
SMUD	KINGSGATE	GO-36-04	28268.9	0.0	0.0	1064324.1	195240.2	0.0	0.0	7326309.3	
SPRAGUE ENERGY	CHIPPAWA	GO-56-04	3847.0	0.0	0.0	145070.4	34204.0	0.0	0.0	1289091.9	
	CORNWALL		1342.0	0.0	0.0	50043.2	8112.0	0.0	0.0	302812.9	
	EAST HEREFORD		21743.0	0.0	0.0	810796.5	40130.0	0.0	0.0	1497183.2	
	IROQUOIS		1556.0	0.0	0.0	58038.8	48940.0	0.0	0.0	1825997.6	
	NAPIERVILLE		295.0	0.0	0.0	10997.6	5418.0	0.0	0.0	202287.3	
	NIAGARA FALLS		12583.0	0.0	0.0	474001.6	45291.0	0.0	0.0	1706418.5	
TOTAL SPRAGUE ENERGY			41366.0			1548948.0	182095.0			6823791.4	
ST.LAWRENCE	CORNWALL	GO-105-02	0.0	0.0	0.0	0.0	41658.1	0.0	0.0	1554593.6	
		GO-68-04	5589.5	0.0	0.0	208376.6	44206.4	0.0	0.0	1651614.1	
	IROQUOIS	GO-105-02	0.0	0.0	0.0	0.0	3217.9	0.0	0.0	120104.2	
		GO-68-04	0.0	0.0	0.0	0.0	3358.4	0.0	0.0	125453.6	
TOTAL ST.LAWRENCE			5589.5			208376.6	92440.8			3451765.5	
SUMMIT	ELMORE	GO-102-04	15550.6	0.0	0.0	626689.2	126763.5	0.0	0.0	5142232.3	
SUNCOR ENERGY	KINGSGATE	GO-19-05	16519.7	0.0	0.0	627253.0	16519.7	0.0	0.0	627253.0	
		GO-25-03	0.0	0.0	0.0	0.0	175593.0	0.0	0.0	6669950.3	

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / SCAN)

SHORT TERM		MONTH: May 2005 MOIS: Mai 2005		MONTH: November 2004 MOIS: Novembre 2004		TO May 2005 À Mai 2005								
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL SUNCOR ENERGY			16519.7			627253.0			192112.7			7297203.4		
TALISMAN	ELMORE	GO-47-03	27455.1	0.0	0.0	1213789.9			196882.3	0.0	0.0	8777090.5		
TENASKA MARKETING	CARDSTON	GO-78-03	5290.5	0.0	0.0	202573.2			30880.6	0.0	0.0	1196547.0		
	EAST HEREFORD		561.8	0.0	0.0	20949.5			9814.2	0.0	0.0	366669.3		
	ELMORE		31025.2	0.0	0.0	1225185.2			222792.2	0.0	0.0	8795495.1		
	EMERSON		67579.2	0.0	0.0	2521380.0			738473.9	0.0	0.0	27561495.7		
	IROQUOIS		0.0	0.0	0.0	0.0			44871.6	0.0	0.0	1674197.5		
	KINGSGATE		2107.5	0.0	0.0	79979.6			18192.0	0.0	0.0	684924.7		
	MONCHY		99566.0	0.0	0.0	3721777.2			472347.3	0.0	0.0	17675810.0		
	NIAGARA FALLS		7519.0	0.0	0.0	283240.7			15986.2	0.0	0.0	601838.9		
	NORTH PORTAL		0.0	0.0	0.0	0.0			1458.4	0.0	0.0	59998.6		
TOTAL TENASKA MARKETING			213649.2			8055085.5			1554816.4			58616976.8		
TERASEN GAS	HUNTINGDON	GO-66-03	0.8	0.0	0.0	30.6			21.9	0.0	0.0	837.0		
TRANSALTA	HUNTINGDON	GO-30-03	0.0	0.0	0.0	0.0			242.4	0.0	0.0	9298.5		
TRANSCANADA ENGY LTD	NIAGARA FALLS	GO-115-03	2227.8	0.0	0.0	83431.1			5137.8	0.0	0.0	193157.5		
TXU ENERGY	CHIPPAWA	GO-71-03	1330.6	0.0	0.0	50403.1			1330.6	0.0	0.0	50403.1		
	EAST HEREFORD		8781.6	0.0	0.0	332647.0			8781.6	0.0	0.0	332647.0		
	IROQUOIS		10963.0	0.0	0.0	415278.5			28737.3	0.0	0.0	1088569.0		
	NIAGARA FALLS		27756.1	0.0	0.0	1051401.1			56760.6	0.0	0.0	2150091.6		
TOTAL TXU ENERGY			48831.3			1849729.7			95610.1			3621710.7		
U.S. GYPSUM	CHIPPAWA	GO-116-03	7682.8	0.0	0.0	289948.9			36494.5	0.0	0.0	1377302.5		
	EMERSON		11801.0	0.0	0.0	445369.8			80706.9	0.0	0.0	3045878.5		
	HUNTINGDON		3492.1	0.0	0.0	132595.0			26548.0	0.0	0.0	1008297.9		
	KINGSGATE		6374.0	0.0	0.0	240618.5			45022.0	0.0	0.0	1707862.7		
	NIAGARA FALLS		451.5	0.0	0.0	17039.6			19134.4	0.0	0.0	722132.3		
TOTAL U.S. GYPSUM			29801.4			1125571.8			207905.8			7861474.0		
UBS AG, LONDON BRANC	HUNTINGDON	GO-20-04	137.4	0.0	0.0	5258.3			3084.0	0.0	0.0	117877.4		
	IROQUOIS		1850.7	0.0	0.0	69031.1			11048.4	0.0	0.0	412325.9		
	KINGSGATE		0.0	0.0	0.0	0.0			8910.5	0.0	0.0	39400.9		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM	EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	TO À	May 2005 Mai 2005
				MONTH: MOIS:	May 2005 Mai 2005													
TOTAL	UBS AG, LONDON BRANC			1988.1		74289.4						23042.9			869604.2			
US STEEL CORP	OJIBWAY (WINDSOR)		GO-111-02	0.0	0.0	0.0						3354.5		0.0	126598.8			
VERMONT GAS	PHILIPSBURG		GO-111-03	0.0	0.0	0.0						1683.1		0.0	62879.1			
WASATCH	HUNTINGDON		GO-23-04	4793.2	0.0	183388.6						19927.1		0.0	761873.0			
WESTERN GAS	KINGSGATE		GO-120-03	0.0	0.0	0.0						8420.1		0.0	318869.2			
WEYERHAEUSER	HUNTINGDON		GO-64-03	22624.6	0.0	865843.5						157478.6		0.0	6034530.9			
WGR CANADA	HUNTINGDON		GO-121-03	294.9	0.0	11167.9						294.9		0.0	11167.9			
WPS ENERGY CANADA CO	EMERSON		GO-83-04	12665.5	0.0	474323.0						81378.7		0.0	3050358.5			
	IROQUOIS			253.5	0.0	9493.6						4103.4		0.0	153997.3			
	MONCHY			6892.1	0.0	258109.2						46402.7		0.0	1736525.7			
TOTAL	WPS ENERGY CANADA CO			19811.1		741925.7						131884.8			4940881.5			
*TOTAL LENGTH	SHORT TERM			7063027.9		270817605.6				2062598748	7.62	55686443.9			2131434769.0	15887590866		7.45
*TOTAL				8047458.0		307918627.9				2357593916	7.66	63128428.0			2412062459.7	17874939472		7.41

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

IMPORTER IMPORTATEUR	SHORT TERM	IMPORT POINT D'IMPORTATION	LIC/ORD	MONTH: MOIS:		May 2005 Mai 2005		MONTH: MOIS:		November 2004 Novembre 2004		TO A		AVG. PRIX MOYEN
				VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	

SHORT TERM														

ALTAGAS/PREMS TAR LP		COURTRIGHT	GO-70-04	939.3	0.0	0.0	35233.1		6841.6	0.0	0.0	256567.1		
BP CANADA		COURTRIGHT	GO-94-03	60737.9	0.0	0.0	2314113.9		549998.1	0.0	0.0	20844315.2		
		LOOMIS		1762.6	0.0	0.0	65410.1		12064.5	0.0	0.0	447019.7		
		OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0		93083.6	0.0	0.0	3518560.0		
		SAULT STE MARIE		6902.5	0.0	0.0	257532.3		56983.4	0.0	0.0	2127844.3		
		ST CLAIR		25606.1	0.0	0.0	960740.9		705099.6	0.0	0.0	26436507.6		
TOTAL BP CANADA				95009.1			3597797.2		1417229.2			53374246.9		
CARGILL, INC.		ST CLAIR	GO-51-03	10215.1	0.0	0.0	380410.3		89558.6	0.0	0.0	3335162.4		
COENERGY II		COURTRIGHT	GO-33-03	3774.4	0.0	0.0	142445.9		191005.9	0.0	0.0	7208563.7		
		OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0		5540.2	0.0	0.0	209087.2		
		ST CLAIR		0.0	0.0	0.0	0.0		77987.0	0.0	0.0	2943230.6		
TOTAL COENERGY II				3774.4			142445.9		274533.2			10360881.5		
CONCORD ENERGY		HUNTINGDON	GO-55-04	0.0	0.0	0.0	0.0		3350.6	0.0	0.0	128663.0		
CONOCOPHILLIPS		COURTRIGHT	GO-52-04	5071.0	0.0	0.0	189909.0		46746.7	0.0	0.0	1752480.1		
		LOOMIS		1629.5	0.0	0.0	61024.8		12690.5	0.0	0.0	475758.4		
		OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0		13130.3	0.0	0.0	490304.0		
		ST CLAIR		8083.8	0.0	0.0	302738.3		549481.7	0.0	0.0	20570946.2		
TOTAL CONOCOPHILLIPS				14784.3			553672.0		622049.2			23289488.6		
CONSTELLATION		ST CLAIR	GO-54-03	747.0	0.0	0.0	27996.4		4088.9	0.0	0.0	153353.3		
CORAL ENERGY		OJIBWAY (WINDSOR)	GO-12-04	2255.3	0.0	0.0	85926.9		43228.1	0.0	0.0	1641804.7		
		ST CLAIR		32415.0	0.0	0.0	1216210.8		857535.2	0.0	0.0	32173155.2		
TOTAL CORAL ENERGY				34670.3			1302137.7		900763.3			33814959.9		
DYNEGY		ST CLAIR	GO-35-03	0.0	0.0	0.0	0.0		29174.6	0.0	0.0	1086462.2		
ENBRIDGE GAS DIST		CORUNNA	GO-62-04	6293.3	0.0	0.0	236816.9		52006.6	0.0	0.0	1979645.7		
		COURTRIGHT		247800.9	0.0	0.0	9441213.9		1745239.9	0.0	0.0	66285185.2		
		SAULT STE MARIE		0.0	0.0	0.0	0.0		45179.3	0.0	0.0	1716525.8		
TOTAL ENBRIDGE GAS DIST				254094.2			9678030.8		1842425.8			69981356.7		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

IMPORTER IMPORTATEUR	SHORT TERM IMPORT POINT D'IMPORTATION	LIC/ORD	MONTH: MOIS:		AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
			May 2005 Mai 2005	November 2004 Novembre 2004											
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-81-03	65275.9	0.0	0.0	0.0	2487011.7			450016.9	0.0	0.0	17088569.5		
ST CLAIR			0.0	0.0	0.0	0.0	0.0			6592.0	0.0	0.0	246514.4		
TOTAL ENBRIDGE GAS SERVICE			65275.9			2487011.7				456608.9			17335083.9		
ENCANA CORPORATION	SARNIA	GO-17-04	562.3	0.0	0.0	0.0	21097.5			562.3	0.0	0.0	21097.5		
LOUIS DREYFUS	ST CLAIR	GO-61-03	0.0	0.0	0.0	0.0	0.0			41175.6	0.0	0.0	1539967.5		
MICHON	COURTRIGHT	GO-16-04	23632.8	0.0	0.0	0.0	900409.6			211948.7	0.0	0.0	8041949.9		
NEXEN CANADA LTD.	COURTRIGHT	GO-77-04	0.0	0.0	0.0	0.0	0.0			169681.9	0.0	0.0	6430153.9		
		GO-97-02	0.0	0.0	0.0	0.0	0.0			102122.1	0.0	0.0	3867363.8		
LOOMIS		GO-77-04	0.0	0.0	0.0	0.0	0.0			47925.7	0.0	0.0	1774656.2		
		GO-97-02	0.0	0.0	0.0	0.0	0.0			26314.8	0.0	0.0	974700.2		
OJIBWAY (WINDSOR)		GO-77-04	0.0	0.0	0.0	0.0	0.0			521.8	0.0	0.0	19781.4		
		GO-97-02	0.0	0.0	0.0	0.0	0.0			6815.4	0.0	0.0	258371.8		
SARNIA		GO-77-04	0.0	0.0	0.0	0.0	0.0			224249.8	0.0	0.0	8406474.6		
		GO-97-02	0.0	0.0	0.0	0.0	0.0			121410.0	0.0	0.0	4538305.9		
SAULT STE MARIE		GO-77-04	0.0	0.0	0.0	0.0	0.0			13138.8	0.0	0.0	490602.5		
		GO-97-02	0.0	0.0	0.0	0.0	0.0			8501.7	0.0	0.0	316518.3		
ST CLAIR		GO-77-04	0.0	0.0	0.0	0.0	0.0			1252.4	0.0	0.0	47478.5		
		GO-97-02	0.0	0.0	0.0	0.0	0.0			5935.2	0.0	0.0	225003.4		
TOTAL NEXEN CANADA LTD.			0.0			0.0	0.0			727869.6			27349410.6		
NEXEN INC.	COURTRIGHT	GO-77-04	115323.6	0.0	0.0	0.0	4393829.0			422642.8	0.0	0.0	16082107.1		
LOOMIS			24074.7	0.0	0.0	0.0	893412.1			99184.0	0.0	0.0	3685282.4		
OJIBWAY (WINDSOR)			1117.5	0.0	0.0	0.0	42107.4			8149.8	0.0	0.0	307613.2		
SARNIA			38636.9	0.0	0.0	0.0	1449656.5			409372.7	0.0	0.0	15358496.3		
SAULT STE MARIE			4383.1	0.0	0.0	0.0	163533.5			16952.2	0.0	0.0	633030.3		
ST CLAIR			0.0	0.0	0.0	0.0	0.0			11693.5	0.0	0.0	443010.8		
TOTAL NEXEN INC.			183535.8			6942538.5				967995.0			36509540.0		
OESC GP CORP. (OESC)	COURTRIGHT	GO-100-03	2742.1	0.0	0.0	0.0	104474.0			10615.5	0.0	0.0	403575.9		
ONEOK ENERGY	COURTRIGHT	GO-72-03	19551.9	0.0	0.0	0.0	744927.4			314485.2	0.0	0.0	11950539.7		

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM			MONTH: MOIS:		May 2005 Mai 2005		MONTH: MOIS:		November 2004 Novembre 2004		TO À		May 2005 Mai 2005	
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
OXY ENERGY CANADA	OJIBWAY (WINDSOR)	GO-63-03		0.0	0.0	0.0	0.0		344.2	0.0	0.0	12890.3		
PERC CANADA, INC.	ST CLAIR	GO-127-03		0.0	0.0	0.0	0.0		42721.9	0.0	0.0	1619500.7		
SEMINOLE	COURTRIGHT	GO-2-03		0.0	0.0	0.0	0.0		1602.1	0.0	0.0	59908.9		
		GO-27-05	666.2	0.0	0.0	24989.2			2328.9	0.0	0.0	87350.5		
	ST CLAIR	GO-2-03	0.0	0.0	0.0	0.0			1731.5	0.0	0.0	64723.5		
TOTAL SEMINOLE			666.2			24989.2			5662.5			211982.9		
SETC	ST CLAIR	GO-113-03	49903.0	0.0	0.0	1900805.3			331449.0	0.0	0.0	12588109.3		
TENASKA MARKETING	COURTRIGHT	GO-79-03	5812.4	0.0	0.0	221394.3			35175.3	0.0	0.0	1339693.5		
	LOOMIS		15300.2	0.0	0.0	567790.4			145639.5	0.0	0.0	5395861.6		
	SARNIA		0.0	0.0	0.0	0.0			98534.2	0.0	0.0	3690503.9		
	ST CLAIR		30569.3	0.0	0.0	1146043.1			180650.2	0.0	0.0	6772566.9		
TOTAL TENASKA MARKETING			51681.9			1935227.9			459999.2			17198625.8		
TERASEN GAS	HUNTINGDON	GO-67-03	0.0	0.0	0.0	0.0			7913.6	0.0	0.0	302457.8		
UNION GAS	COURTRIGHT	GO-43-03	73093.2	0.0	0.0	2762192.1			513805.9	0.0	0.0	19430401.8		
	OJIBWAY (WINDSOR)		48049.6	0.0	0.0	1815794.4			333069.9	0.0	0.0	12595490.0		
TOTAL UNION GAS			121142.8			4577986.5			846875.8			32025891.8		
WPS ENERGY SERVICES	CORUNNA	GO-15-05	4568.9	0.0	0.0	174075.1			39054.2	0.0	0.0	1476193.6		
*TOTAL LENGTH	SHORT TERM		937497.3			35531266.1	300597808	8.46	9655296.2			364367958.8	2904551302	7.97
*TOTAL			937497.3			35531266.1	300597808	8.46	9655296.2			364367958.8	2904551302	7.97

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NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

JUNE/JUIN 2005

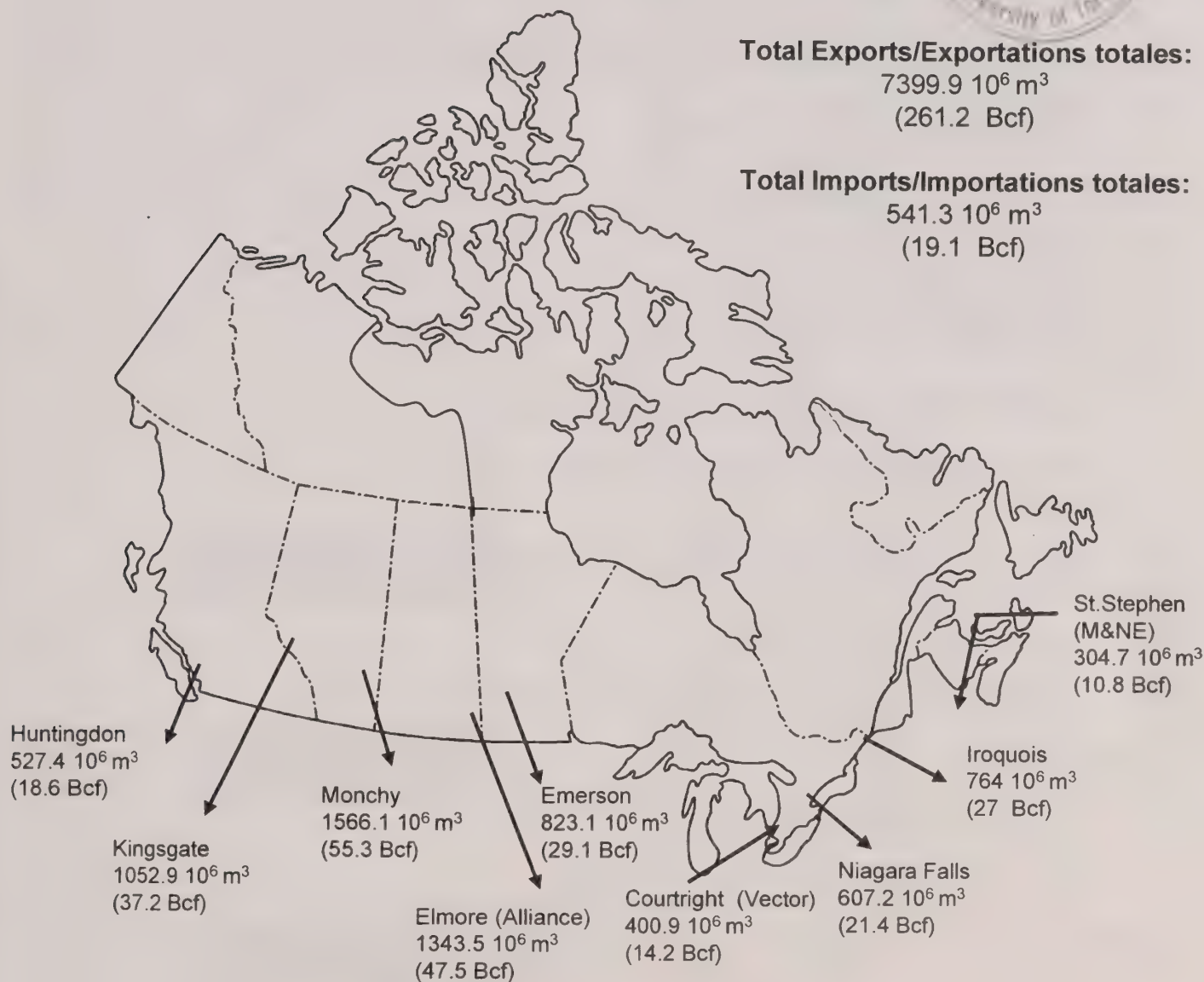


Total Exports/Exportations totales:

7399.9 10^6 m^3
(261.2 Bcf)

Total Imports/Importations totales:

541.3 10^6 m^3
(19.1 Bcf)



Canada

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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

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Conversion Factors / Facteurs de conversion

1 cubic metre (m³) of natural gas = 35.301 01 cubic feet (cf)
(101.325 kilopascals and 15°C) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95
thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:
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Figure 1

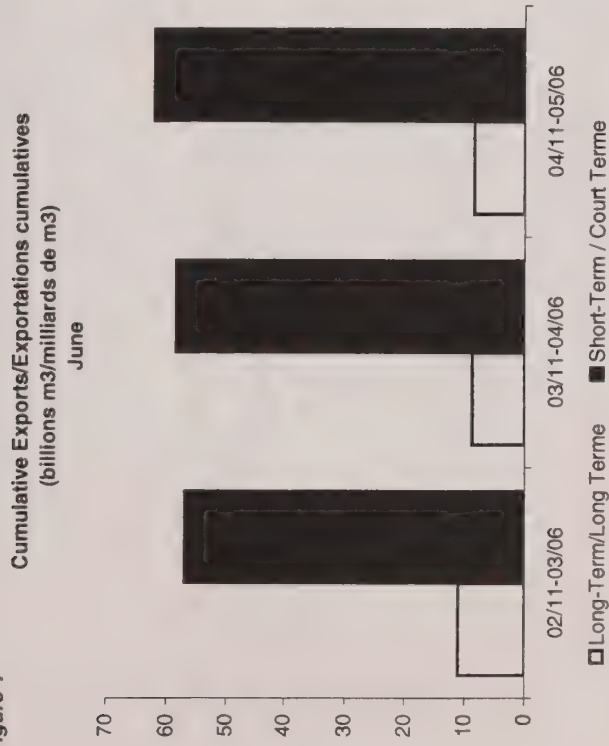


Figure 2

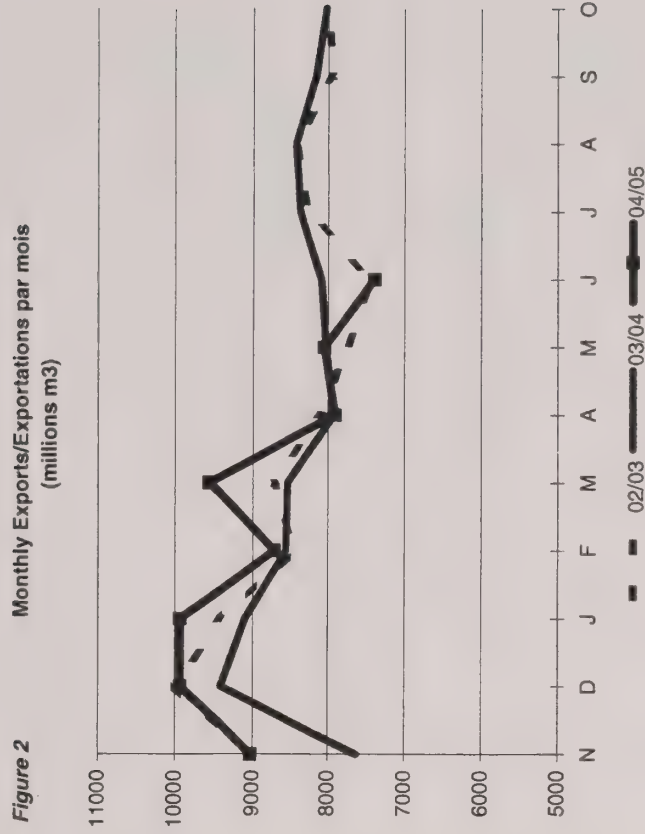


Figure 3

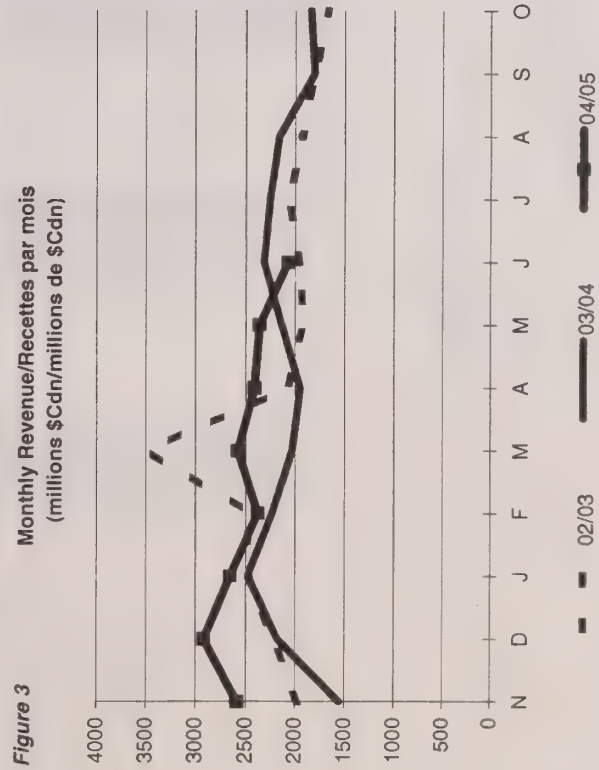
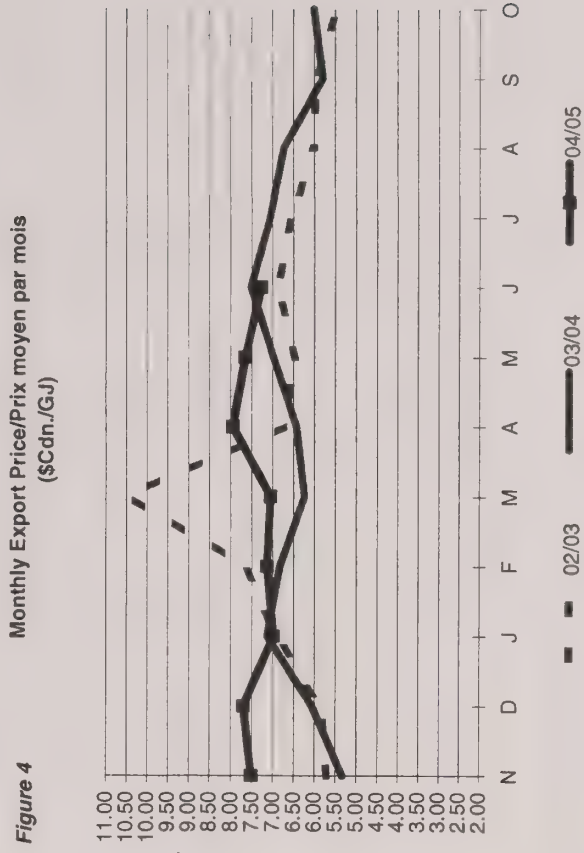


Figure 4



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

June 2005/juin 2005

Imperial Units & \$US /Unités impériales \$US

Figure 5

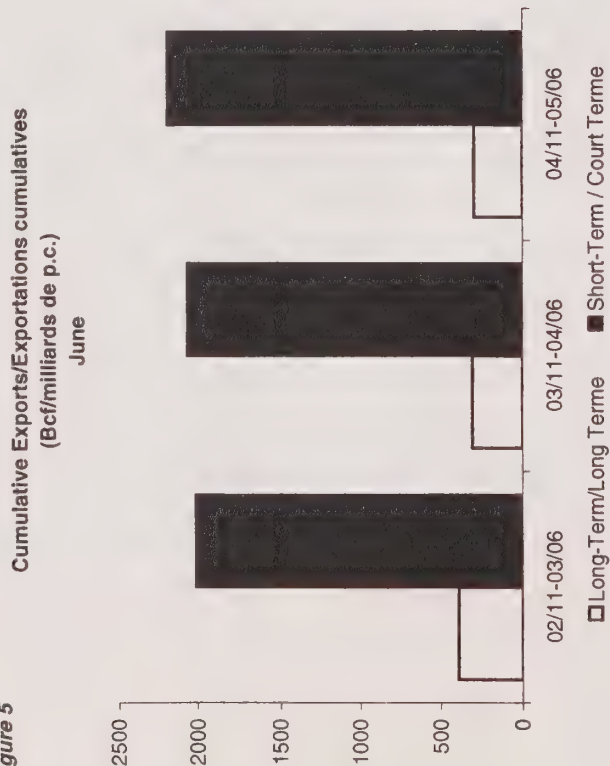


Figure 6

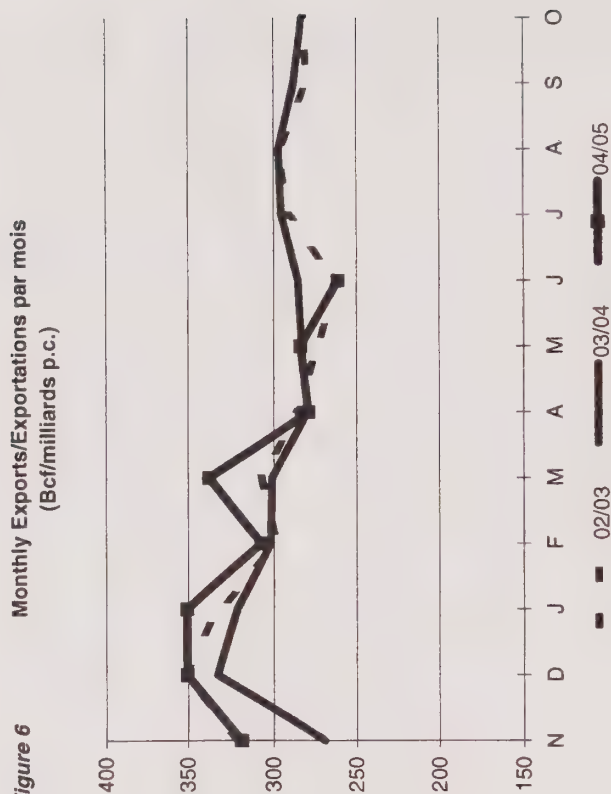


Figure 7

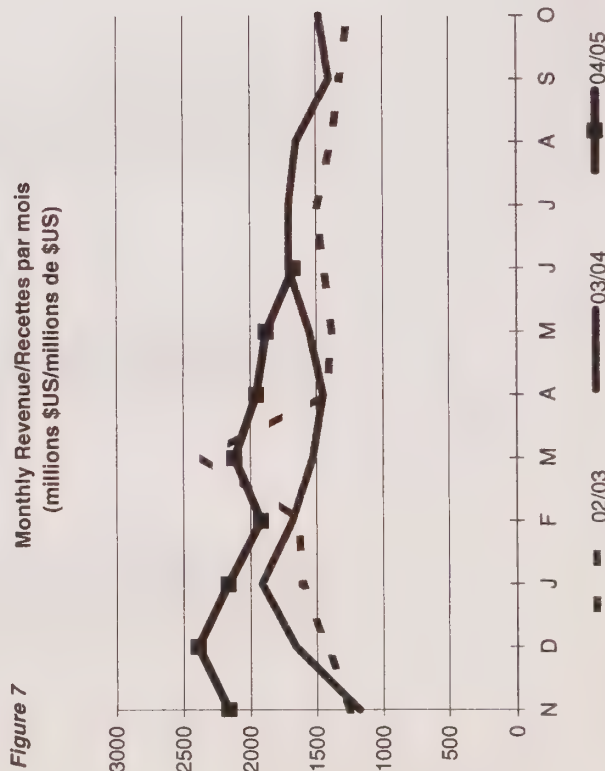
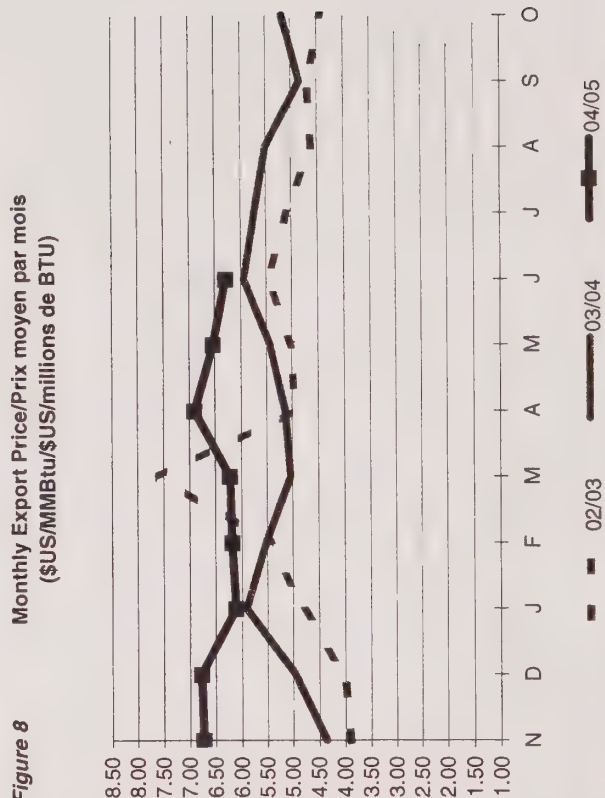


Figure 8



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE I

	-----Month/Mois-----		Variation		----- Cumulative to date -----			Variation
	2004-06	2005-06		% Change	2003-11-2004-06	2004-11-2005-06	% Change	
Volume (Millions M3)	Long-term / Long terme	1062.2	1003.3	- 5.5%	8749.5	8445.3	- 3.5%	
	Short-term / Court terme	7027.1	6396.6	- 9.0%	58542.5	62083.0	6.0%	
	Total	8089.3	7399.9	- 8.5%	67291.9	70528.3	4.8%	
Revenue/Recettes (Millions \$CDN)	Long-term / Long terme	299.8	272.9	- 9.0%	2117.0	2260.3	6.8%	
	Short-term / Court terme	2,016.4	1796.6	-10.9%	14758.6	17684.4	19.8%	
	Total	2316.2	2069.6	-10.6%	16875.6	19944.7	18.2%	
Avg. price/Prix moyen (\$CDN/GJ)	Long-term / Long terme	7.47	7.20	- 3.7%	6.41	7.09	10.7%	
	Short-term / Court terme	7.52	7.28	- 3.2%	6.60	7.44	12.7%	
	Total	7.52	7.27	- 3.3%	6.57	7.39	12.5%	
Volume (BCF)	Long-term / Long terme	37.5	35.4	- 5.5%	308.9	298.1	- 3.5%	
	Short-term / Court terme	248.1	225.8	- 9.0%	2066.6	2191.6	6.0%	
	Total	285.6	261.2	- 8.5%	2375.5	2489.7	4.8%	
Revenue/Recettes (Millions \$US)	Long-term / Long terme	220.8	220.1	- 0.3%	1588.9	1839.8	15.8%	
	Short-term / Court terme	1485.2	1448.6	- 2.5%	11083.2	14411.0	30.0%	
	Total	1706.0	1668.7	- 2.2%	12672.1	16250.8	28.2%	
Avg. price/Prix moyen (\$US/MMBTU)	Long-term / Long terme	5.91	6.23	5.4%	5.16	6.19	20.1%	
	Short-term / Court terme	5.95	6.30	5.9%	5.31	6.50	22.3%	
	Total	5.94	6.29	5.9%	5.29	6.46	22.1%	

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, REGION, ET CLIENT

TABLE 2

TERM/TERME	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		
	2004-06	2005-06	% CHANGE VARIATION EN %	2004-06	2005-06	EN %	2003-11	2004-11	2005-06
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1062.2	1003.3	-5.5	7.47	7.20	-3.7	8749.5	8445.3	-3.5
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	4344.2	3752.6	-13.6	7.45	7.30	-2.0	36982.7	37419.8	1.2
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2683.0	2643.9	-1.5	7.61	7.26	-4.6	21559.7	24663.3	14.4
TOTAL - TERM/TERME	8089.3	7399.9	-8.5	7.50	7.27	-3.1	67291.9	70528.3	4.8
REGION/RÉGION									
CALIFORNIA/CALIFORNIE	1053.0	806.8	-23.4	6.87	6.81	-0.9	8499.4	8678.9	2.1
MIDWEST/MIDWEST	3706.5	3245.5	-12.4	7.53	7.20	-4.3	30965.0	29855.8	-3.6
MOUNTAIN/ROCHEUSES	14.6	59.1	305.2	6.94	7.57	9.0	94.5	228.7	142.0
NORTHEAST/NORD-EST	2514.9	2476.4	-1.5	8.00	7.53	-6.0	20026.9	23111.2	15.4
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	800.3	812.0	1.5	6.63	7.19	8.4	7706.1	8653.7	12.3
TOTAL - REGION/RÉGION	8089.3	7399.9	-8.5	7.50	7.27	-3.1	67291.9	70528.3	4.8
CUSTOMER TYPE/CLIENT									
END-USER/UTILISATEURS ULTIMES	807.8	1168.6	44.7	6.94	7.42	6.9	7240.5	9518.3	31.5
LDC/SDL	1464.7	1405.7	-4.0	7.52	7.32	-2.5	12805.1	13907.0	8.6
MARKETING CO./COMMERCIALISATEURS	5754.0	4724.6	-17.9	7.58	7.23	-4.7	46015.5	46295.5	0.6
PIPELINE/PIPELINES	62.8	101.0	60.9	6.80	6.85	0.8	1230.8	807.4	-34.4
TOTAL - CUSTOMER TYPE/CLIENT	8089.3	7399.9	-8.5	7.50	7.27	-3.10	67291.9	70528.3	4.8

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

TABLE 2

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TERM/TERME	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		
	% CHANGE VARIATION			% CHANGE VARIATION			% CHANGE VARIATION			% CHANGE VARIATION		
	2004-06	2005-06	EN %	2004-06	2005-06	EN %	2003-11 2004-06	2004-11 2005-06	EN %	2003-11 2004-06	2004-11 2005-06	EN %
LONG-TERM (FIRM)/LONG TERME (GARANTI)	37.5	35.4	-5.5	5.90	6.23	5.5	308.9	298.1	-3.5	5.16	6.20	20.1
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	153.4	132.5	-13.6	5.88	6.31	7.3	1305.5	1321.0	1.2	5.30	6.52	23.1
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	94.7	93.3	-1.5	6.01	6.28	4.4	761.1	870.6	14.4	5.33	6.47	21.4
TOTAL - TERM/TERME	285.6	261.2	-8.5	5.93	6.29	6.1	2375.5	2489.7	4.8	5.29	6.47	22.2
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	37.2	28.5	-23.4	5.43	5.89	8.5	300.0	306.4	2.1	5.04	6.08	20.8
MIDWEST/MIDWEST	130.8	114.6	-12.4	5.95	6.23	4.7	1093.1	1053.9	-3.6	5.26	6.46	22.9
MOUNTAIN/ROCHEUSES	0.5	2.1	305.2	5.48	6.55	19.4	3.3	8.1	142.0	5.07	6.35	25.1
NORTHEAST/NORD-EST	88.8	87.4	-1.5	6.33	6.51	3.0	707.0	815.8	15.4	5.70	6.75	18.4
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	28.3	28.7	1.5	5.24	6.22	18.7	272.0	305.5	12.3	4.65	6.12	31.7
TOTAL - REGION/RÉGION	285.6	261.2	-8.5	5.93	6.29	6.1	2375.5	2489.7	4.8	5.29	6.47	22.2
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	28.5	41.3	44.7	5.48	6.42	17.03	255.6	336.0	31.5	4.98	6.35	27.6
LDC/SDL	51.7	49.6	-4.0	5.94	6.34	6.69	452.0	490.9	8.6	5.19	6.42	23.6
MARKETING CO./COMMERCIALISATEURS	203.1	166.8	-17.9	5.99	6.25	4.29	1624.4	1634.3	0.6	5.36	6.51	21.4
PIPELINE/PIPELINES	2.2	3.6	60.9	5.37	5.93	10.30	43.4	28.5	-34.4	5.58	6.19	10.9
TOTAL - CUSTOMER TYPE/CLIENT	285.6	261.2	-8.5	5.93	6.29	6.1	2375.5	2489.7	4.8	5.29	6.47	22.2

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

TABLE 3

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2004-06	2005-06	2004-06	2005-06	2004-06	2005-06	2003-11- 2004-06	2004-11- 2005-06	2003-11- 2004-06	2004-11- 2005-06	2003-11- 2004-06	2004-11- 2005-06	2003-11- 2004-06	2004-11- 2005-06
ADEN														
	SHORT-TERM/COURT TERME	31.7	25.8	-18.5			279.1	214.6	-23.1					
TOTAL	ADEN	31.7	25.8	-18.5			279.1	214.6	-23.1					
CARDSTON														
	SHORT-TERM/COURT TERME	5.4	4.3	-19.7			18.8	38.9	106.8					
TOTAL	CARDSTON	5.4	4.3	-19.7			18.8	38.9	106.8					
CHIPPAWA														
	LONG-TERM/LONG TERME	0.0	0.0	0.0	0.0	0.0	8.5	0.0	-100.0	0.0	7.17	0.00	-100.0	
	SHORT-TERM/COURT TERME	86.3	146.5	69.7	8.32	8.32	1418.4	1866.4	31.6	7.70	8.06	8.06	4.8	4.8
TOTAL	CHIPPAWA	86.3	146.5	69.7	8.32	8.32	1426.9	1866.4	30.8	7.69	8.06	8.06	4.8	4.8
CORNWALL														
	LONG-TERM/LONG TERME	0.8	0.0	-100.0	0.00	0.00	6.2	1.5	-75.1	8.96	11.15	11.15	24.5	24.5
	SHORT-TERM/COURT TERME	9.9	12.6	27.1	7.94	8.11	169.9	166.7	-1.9	8.21	9.42	9.42	14.7	14.7
TOTAL	CORNWALL	10.7	12.6	17.9	8.02	8.11	176.2	168.2	-4.5	8.23	9.43	9.43	14.6	14.6
EAST HEREFORD														
	LONG-TERM/LONG TERME	25.2	26.9	6.9	5.17	5.56	417.8	423.4	1.3	5.56	5.46	5.46	-1.9	-1.9
	SHORT-TERM/COURT TERME	22.4	86.9	287.7			295.7	655.4	121.6					
TOTAL	EAST HEREFORD	47.6	113.8	139.2			713.5	1078.8	51.2					
ELMORE														
	SHORT-TERM/COURT TERME	1300.4	1343.5	3.3	7.69	7.65	10946.4	10959.2	0.1	6.64	7.60	7.60	14.4	14.4
TOTAL	ELMORE	1300.4	1343.5	3.3	7.69	7.65	10946.4	10959.2	0.1	6.64	7.60	7.60	14.4	14.4
EMERSON														
	LONG-TERM/LONG TERME	108.6	91.3	-15.9	6.08	6.40	749.9	603.9	-19.5	5.19	6.58	6.58	26.8	26.8
	SHORT-TERM/COURT TERME	716.7	731.8	2.1	7.28	6.72	7313.8	9198.7	25.8	6.52	7.39	7.39	13.4	13.4
TOTAL	EMERSON	825.3	823.1	-0.3	7.12	6.68	8063.7	9802.6	21.6	6.40	7.34	7.34	14.8	14.8
HUNTINGDON														
	LONG-TERM/LONG TERME	24.4	20.3	-17.1	3.40	3.10	298.4	285.0	-4.5	4.18	3.72	3.72	-11.1	-11.1
	SHORT-TERM/COURT TERME	518.1	507.2	-2.1	6.83	6.88	4736.6	4828.6	1.9	5.95	7.08	7.08	19.0	19.0
TOTAL	HUNTINGDON	542.5	527.4	-2.8	6.67	6.74	5035.1	5113.6	1.6	5.85	6.90	6.90	18.0	18.0
IROQUOIS														
	LONG-TERM/LONG TERME	457.7	453.1	-1.0	8.47	7.80	3647.3	3431.4	-5.9	7.21	7.69	7.69	6.7	6.7
	SHORT-TERM/COURT TERME	309.5	310.9	0.5	8.21	8.27	2287.1	2992.7	30.9	7.97	8.82	8.82	10.7	10.7
TOTAL	IROQUOIS	767.2	764.0	-0.4	8.37	7.99	5934.4	6424.1	8.3	7.50	8.21	8.21	9.5	9.5
KINGSGATE														
	LONG-TERM/LONG TERME	88.2	59.1	-33.1	5.50	5.50	742.8	807.9	8.8	4.95	5.80	5.80	17.0	17.0
	SHORT-TERM/COURT TERME	1303.3	993.8	-23.7	6.83	7.06	10908.1	11997.9	10.0	6.09	6.93	6.93	13.7	13.7

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

TABLE 3

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2004-06	2005-06	2004-06	2005-06	2004-06	2005-06	2003-11- 2004-06	2004-11- 2005-06	2003-11- 2004-06	2004-11- 2005-06	2003-11- 2004-06	2004-11- 2005-06	2003-11- 2004-06	2004-11- 2005-06	2003-11- 2004-06	2004-11- 2005-06
TOTAL KINGS GATE	1391.5	1052.9	-24.3	6.75	6.97	3.3	11650.9	12805.8	6.02	6.86	9.9	13.9				
MONCHY																
LONG-TERM/LONG TERME	128.3	128.3	0.0	7.42	6.49	-12.5	1039.6	1035.3	5.94	6.99	-0.4	17.8				
SHORT-TERM/COURT TERME	1694.9	1437.7	-15.2	7.68	7.01	-8.7	13331.2	12336.2	6.57	7.23	-7.5	9.9				
TOTAL MONCHY	1823.2	1566.1	-14.1	7.66	6.97	-9.1	14370.8	13371.5	6.53	7.21	-7.0	10.4				
NAPIERVILLE																
LONG-TERM/LONG TERME	42.3	40.8	-3.7	6.04	6.29	4.2	339.1	341.5	5.88	6.20	0.7	5.4				
SHORT-TERM/COURT TERME	0.3	0.0	-83.4				6.5	13.9			113.5					
TOTAL NAPIERVILLE	42.6	40.8	-4.2				345.6	355.4			2.8					
NIAGARA FALLS																
LONG-TERM/LONG TERME	148.6	147.2	-1.0	7.65	8.08	5.6	1122.1	1180.5	6.68	7.81	5.2	17.0				
SHORT-TERM/COURT TERME	737.2	459.9	-37.6	8.22	7.89	-4.0	4560.4	4453.3	7.12	8.23	-2.3	15.6				
TOTAL NIAGARA FALLS	885.8	607.2	-31.5	8.12	7.94	-2.3	5682.5	5633.8	7.04	8.14	-0.9	15.8				
NORTH PORTAL																
LONG-TERM/LONG TERME	0.2	1.2	562.3	4.40	3.37	-23.4	4.1	5.4	3.10	3.33	32.5	7.6				
SHORT-TERM/COURT TERME	1.0	0.5	-49.4				1.0	1.9			102.5					
TOTAL NORTH PORTAL	1.1	1.7	49.9				5.1	7.4			45.7					
OJIBWAY (WINDSOR)																
SHORT-TERM/COURT TERME	3.7	0.0	-100.0				9.7	3.4			-65.3					
TOTAL OJIBWAY (WINDSOR)	3.7	0.0	-100.0				9.7	3.4			-65.3					
PHILIPSBURG																
LONG-TERM/LONG TERME	7.3	6.3	-13.0	9.90	9.54	-3.6	112.5	112.8	7.61	8.51	0.3	11.9				
SHORT-TERM/COURT TERME	0.0	0.0	0.0				2.0	11.6			478.6					
TOTAL PHILIPSBURG	7.3	6.3	-13.0				114.5	124.4			8.7					
REAGAN FIELD																
SHORT-TERM/COURT TERME	1.0	1.5	49.4				10.0	11.8			18.2					
TOTAL REAGAN FIELD	1.0	1.5	49.4				10.0	11.8			18.2					
SIERRA																
SHORT-TERM/COURT TERME	8.0	4.5	-43.0				48.1	46.1			-4.3					
TOTAL SIERRA	8.0	4.5	-43.0				48.1	46.1			-4.3					
SPRAGUE																
SHORT-TERM/COURT TERME	10.7	43.0	301.4				112.0	145.6			30.1					
TOTAL SPRAGUE	10.7	43.0	301.4				112.0	145.6			30.1					
ST CLAIR																
SHORT-TERM/COURT TERME	41.0	10.1	-75.3				91.8	83.0			-9.6					

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2004-06	2005-06	2004-06	2005-06	2004-06	2005-06	2003-11- 2004-06	2004-11- 2005-06	2003-11- 2004-06	2004-11- 2005-06	2003-11- 2004-06	2004-11- 2005-06	2003-11- 2004-06	2004-11- 2005-06	2003-11- 2004-06	2004-11- 2005-06
TOTAL ST CLAIR	41.0	10.1	-75.3				91.8	83.0			-9.6					
ST STEPHEN																
	30.5	28.8	-5.4				261.1	216.5			-17.1					
LONG-TERM/LONG TERME																
SHORT-TERM/COURT TERME	225.8	275.8	22.2				1995.9	2057.2			3.1					
TOTAL ST STEPHEN	256.3	304.7	18.9				2257.0	2273.7			0.7					
TOTAL	8089.3	7399.9	-8.5				67291.9	70528.3			4.8					

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT **EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION**

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2004-11	2004-12	2005-01	2005-02	2005-03	2005-04	2005-05	2005-06	2005-07	2005-08	2005-09	2005-10	TOTAL
ADEN	29004.9	29079.9	26198.1	24122.7	26837.2	26348.6	27159.4	25812.1	0.0	0.0	0.0	0.0	214562.9
CARDSTON	25294.6	321.9	1404.9	378.4	503.0	971.1	5721.6	4330.3	0.0	0.0	0.0	0.0	38925.8
CHIPPAWA	160627.1	266776.5	375118.7	282441.8	338241.8	161815.6	134908.0	146470.0	0.0	0.0	0.0	0.0	1866399.4
CORNWALL	20114.8	25230.9	28897.9	24666.1	24674.6	17716.6	14348.2	12588.5	0.0	0.0	0.0	0.0	168237.6
EAST HEREFORD	110360.4	199250.0	247527.8	128825.3	130777.8	68471.2	79806.0	113770.4	0.0	0.0	0.0	0.0	1078788.8
ELMORE	1194288.1	1344095.2	1529422.3	1375096.6	1462192.4	1332115.5	1378424.3	1343548.0	0.0	0.0	0.0	0.0	10959182.4
EMERSON	1318397.6	1340501.2	1458860.7	1314160.3	1572968.3	1003337.1	971228.0	823141.8	0.0	0.0	0.0	0.0	9802594.9
HUNTINGDON	681398.9	714576.8	661999.7	595971.5	667943.0	652112.4	612154.3	527424.5	0.0	0.0	0.0	0.0	5113581.1
IROQUOIS	841282.7	895381.2	800030.0	752345.7	834997.6	733371.5	802696.1	764011.6	0.0	0.0	0.0	0.0	6424116.4
KINGSGATE	2109906.1	2177190.2	1704524.8	1530360.0	1615721.3	1404425.6	1210790.6	1052899.7	0.0	0.0	0.0	0.0	12805818.4
MONCHY	1630431.8	1860335.0	1956704.0	1642317.9	1808896.8	1339754.6	1567002.5	1566054.1	0.0	0.0	0.0	0.0	13371496.6
NAPIERVILLE	38494.1	47547.0	49440.7	44331.8	48190.2	41514.7	45106.5	40804.3	0.0	0.0	0.0	0.0	355429.3
NIAGARA FALLS	571757.9	672158.7	757657.7	679315.1	713647.3	779563.9	852573.0	607167.3	0.0	0.0	0.0	0.0	5633840.9
NORTH PORTAL	2250.7	214.4	163.0	951.1	1034.3	858.6	194.9	1718.0	0.0	0.0	0.0	0.0	7385.0
OJIBWAY (WINDSOR)	3354.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3354.5
PHILIPSBURG	16623.4	20171.9	23050.6	19655.2	16419.4	11190.3	10932.1	6330.0	0.0	0.0	0.0	0.0	124372.9
REAGAN FIELD	1463.8	1312.6	1381.0	1369.0	1583.0	1614.6	1594.5	1520.4	0.0	0.0	0.0	0.0	11838.9
SIERRA	0.0	16675.4	5232.0	4848.0	5383.6	4800.0	4608.3	4540.5	0.0	0.0	0.0	0.0	46087.8
SPRAGUE	14956.9	15981.8	20861.6	14894.7	16203.0	10226.7	9556.2	42951.9	0.0	0.0	0.0	0.0	145632.9
ST CLAIR	4451.5	21021.0	29088.7	16130.0	1073.9	390.9	668.6	10146.5	0.0	0.0	0.0	0.0	82971.1
ST STEPHEN	252551.4	280965.1	257586.4	259774.6	279361.6	320816.2	317985.0	304658.2	0.0	0.0	0.0	0.0	2273698.4
TOTAL	9027011.1	9928786.7	9935150.6	8711955.8	9566650.0	7911415.7	8047458.1	7399888.0	0.0	0.0	0.0	0.0	70528315.9

TOP 15 EXPORTERS: 2004-11 AND 2005-06 COMPARISONS 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2004-11 ET 2005-06

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés				Million Cubic Feet Millions de pieds cubés				% CHANGE VARIATION EN %	
	2004-11 2005-06	2003-11 2004-06	% CHANGE VARIATION EN %	2005-06	2004-11 2005-06	2003-11 2004-06	% CHANGE VARIATION EN %	2005-06		
BP CANADA	8359.3	8483.5	-1.5	949.4	902.3	295092.2	-1.5	33515.3	31850.8	5.2
PACIFIC GAS & EL	3995.5	3824.0	4.5	467.0	457.6	141044.8	4.5	16485.7	16155.0	2.0
ENCANA CORPOR	3447.6	4489.4	-23.2	365.3	544.7	121704.8	-23.2	12895.9	19229.8	-32.9
CORAL ENERGY	3437.7	2013.2	70.8	312.0	246.4	121354.1	70.8	11014.1	8699.9	26.6
NEXEN INC.	3406.5	0.0	0.0	504.3	0.0	120251.0	0.0	17803.6	0.0	0.0
CARGILL, INC.	3218.8	2269.3	41.8	288.2	324.5	113628.4	41.8	10174.2	11453.6	-11.2
NEXEN CANADA	2587.2	3711.0	-30.3	0.0	385.4	91329.7	-30.3	0.0	13606.3	-100.0
CONOCOPHILLIPS	2281.0	1284.1	77.6	184.6	233.8	80521.1	77.6	6517.1	8253.9	-21.0
PROGAS	2156.3	2213.9	-2.6	267.4	266.8	76120.7	-2.6	9440.4	9419.1	0.2
TCGS	2143.3	2091.8	2.5	279.5	274.2	75660.6	2.5	9865.4	9679.9	1.9
DUKE CANADA C	1800.0	1084.0	66.0	180.1	288.6	63541.1	66.0	6358.9	10187.9	-37.6
HUSKY	1727.2	1772.3	-2.5	197.4	223.2	60973.5	-2.5	6967.1	7880.0	-11.6
TENASKA MARKE	1724.7	1696.9	1.6	169.8	249.2	60882.1	1.6	5995.6	8797.3	-31.8
IGI RESOURCES	1566.3	1534.6	2.1	165.2	207.8	55292.7	2.1	5832.9	7334.4	-20.5
BURLINGTON MA	1550.1	1520.7	1.9	182.7	188.3	54720.6	1.9	6448.2	6647.1	-3.0
OTHERS (AUTRES)	27126.7	29303.2	-7.4	2886.9	3296.4	957600.0	-7.4	101908.9	116364.7	-12.4
TOTAL	70528.3	67291.9	4.8	7399.9	8089.3	2489717.4	4.8	261223.2	285559.6	-8.5

TOP 15 EXPORTERS: 2004-11 AND 2005-06 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2004-11 ET 2005-06

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/US/MMBTU) Prix Moyen (\$/US/MMBTU)		
	0411 0506	0311 0406	% CHANGE VARIATION EN %	0411 0506	0311 0406	% CHANGE VARIATION EN %	0411 0506	0311 0406	% CHANGE VARIATION EN %	0411 0506	0311 0406	% CHANGE VARIATION EN %
***** LONG TERM *****												
TCGS	2135.9	2091.8	2.1	6.88	6.81	0.9	75398.3	73841.9	2.1	6.05	5.53	9.4
PROGAS	1364.3	1391.5	-2.0	7.76	6.93	11.9	48160.8	49120.2	-2.0	6.84	5.64	21.3
ENCANA CORPOR	1426.2	1355.5	5.2	7.05	5.93	18.8	50346.4	47850.0	5.2	6.22	4.83	29.0
CARGILL GAS MK	750.4	824.6	-9.0	8.35	6.55	27.4	26491.3	29110.6	-9.0	7.37	5.33	38.3
SHELL CANADA	312.0	310.5	0.5	5.80	5.57	4.2	11014.8	10960.7	0.5	5.12	4.53	13.0
IMPERIAL/BOSTO	216.5	261.1	-17.1	8.83	7.55	17.0	7643.7	9217.1	-17.1	7.79	6.13	27.0
ATCOR	255.7	257.8	-0.8	7.69	7.06	8.9	9026.4	9101.0	-0.8	6.77	5.74	17.9
HUSKY	206.0	243.4	-15.3	5.19	5.68	-8.6	7273.2	8591.4	-15.3	4.58	4.62	-0.9
COENERGY II	289.3	226.0	28.0	5.48	6.16	-11.0	10211.3	7979.3	28.0	4.87	5.08	-4.2
BROOKLYN NAVY	179.1	178.5	0.3	8.73	7.79	12.0	6321.3	6301.4	0.3	7.70	6.33	21.6
ANDROSCOGGIN	91.8	150.9	-39.2	4.00	4.17	-4.2	3239.4	5326.9	-39.2	3.55	3.40	4.6
ENCO GAS	133.1	134.6	-1.1	4.72	5.02	-5.9	4698.5	4753.1	-1.1	4.17	4.09	1.9
AEC OIL & GAS	128.9	130.0	-0.8	7.81	7.18	8.8	4549.9	4587.5	-0.8	6.87	5.83	17.8
SELKIRK/IM.OIL	65.3	118.2	-44.8	7.44	5.19	43.3	2304.2	4173.4	-44.8	6.57	4.22	55.6
SELKIRK/PANCDN	54.3	118.2	-54.1	5.97	5.25	13.6	1916.9	4172.9	-54.1	5.27	4.27	23.5
OTHERS	836.5	956.8	-12.6	6.68	5.78	15.6	29531.0	33777.3	-12.6	5.90	4.70	25.5
TOTAL LONG-TERM	8445.3	8749.5	-3.5	7.10	6.41	10.8	298127.3	308864.6	-3.5	5.21	6.26	20.1

TOP 15 EXPORTERS: 2004-11 AND 2005-06 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2004-11 ET 2005-06

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés				Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)				Million Cubic Feet Millions de pieds cubés				Average Price (\$/MMBTU) Prix Moyen (\$/MMBTU)			
	0411 0506	0311 0406	% CHANGE VARIATION EN %		0411 0506	0311 0406	% CHANGE VARIATION EN %		0411 0506	0311 0406	% CHANGE VARIATION EN %		0411 0506	0311 0406	% CHANGE VARIATION EN %	
***** SHORT- TERM *****																
BP CANADA	8359.3	8483.5	-1.5						295092.2	299475.3	-1.5					
PACIFIC GAS & EL	3995.5	3824.0	4.5						141044.8	134991.3	4.5					
NEXEN CANADA	2587.2	3711.0	-30.3						91329.7	131003.5	-30.3					
ENCANA CORPOR	2021.4	3134.0	-35.5						71358.5	110631.6	-35.5					
CARGILL, INC.	3218.8	2269.3	41.8						113628.4	80108.6	41.8					
CORAL ENERGY	3437.7	2013.2	70.8						121354.1	71067.7	70.8					
EL PASO MERCHA	575.7	1880.6	-69.4						20321.6	66386.7	-69.4					
DUKE ENERGY	397.3	1828.9	-78.3						14025.2	64561.2	-78.3					
TENASKA MARKE	1724.7	1696.9	1.6						60882.1	59901.0	1.6					
IGI RESOURCES	1566.3	1534.6	2.1						55292.7	54173.2	2.1					
HUSKY	1521.2	1528.9	-0.5						53700.3	53972.6	-0.5					
BURLINGTON MA	1550.1	1520.7	1.9						54720.6	53681.1	1.9					
PETRO-CANADA	1288.7	1334.2	-3.4						45493.5	47100.3	-3.4					
CONOCOPHILLIPS	2281.0	1284.1	77.6						80521.1	45328.9	77.6					
SETC	1109.7	1120.1	-0.9						39174.1	39540.9	-0.9					
OTHERS	26448.3	21378.5	23.7						933651.3	754681.2	23.7					
TOTAL SHORT-TERM	62083.0	58542.5	6.0		7.44	6.59	12.8		2191590.1	2066605.2	6.0		6.56	5.36	22.4	

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	
2004-11	5630.1	7.45	0.35	7.10		3396.9	7.64	0.32	7.32		9027.0	7.52	0.34	7.18	
2004-12	6421.5	7.56	0.36	7.20		3507.3	7.96	0.28	7.69		9928.8	7.70	0.33	7.37	
2005-01	6305.6	7.02	0.34	6.68		3629.5	6.91	0.32	6.59		9935.2	6.98	0.33	6.65	
2005-02	5733.4	7.18	0.38	6.80		2978.6	7.06	0.32	6.74		8712.0	7.14	0.36	6.78	
2005-03	6179.4	7.04	0.34	6.70		3387.3	7.07	0.28	6.79		9566.7	7.05	0.32	6.73	
2005-04	5456.5	7.99	0.34	7.66		2454.9	7.86	0.32	7.54		7911.4	7.95	0.33	7.62	
2005-05	5382.6	7.74	0.40	7.35		2664.9	7.48	0.31	7.16		8047.5	7.66	0.37	7.29	
2005-06	4756.0	7.28	0.35	6.93		2643.9	7.26	0.35	6.90		7399.9	7.27	0.35	6.92	
2004-11 2004-11	5630.1	7.45	0.35	7.10		3396.9	7.64	0.32	7.32		9027.0	7.52	0.34	7.18	
2004-11 2004-12	12051.7	7.50	0.36	7.15		6904.1	7.80	0.30	7.50		18955.8	7.61	0.33	7.28	
2004-11 2005-01	18357.3	7.34	0.34	7.00		10533.7	7.50	0.31	7.19		28890.9	7.39	0.33	7.06	
2004-11 2005-02	24090.6	7.30	0.38	6.92		13512.3	7.40	0.31	7.09		37602.9	7.34	0.34	7.00	
2004-11 2005-03	30270.0	7.25	0.34	6.91		16899.5	7.33	0.30	7.03		47169.6	7.28	0.34	6.94	
2004-11 2005-04	35726.5	7.36	0.34	7.02		19354.4	7.40	0.31	7.09		55081.0	7.37	0.34	7.04	
2004-11 2005-05	41109.1	7.41	0.40	7.01		22019.3	7.41	0.31	7.10		63128.4	7.41	0.34	7.07	
2004-11 2005-06	45865.1	7.40	0.35	7.05		24663.3	7.39	0.31	7.08		70528.3	7.40	0.34	7.05	

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.B. ET DES T.N.-O. DESTINÉ À L'EXPORTATION.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

INCLUDES EAST COAST GAS

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TABLE 7
WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	
2004-11	4717.7	7.41	0.37	7.04		2872.1	7.71	0.32	7.39		7589.8	7.52	0.35	7.17	
2004-12	5150.8	7.57	0.38	7.19		3000.5	7.99	0.28	7.71		8151.4	7.72	0.34	7.38	
2005-01	5112.5	6.99	0.36	6.64		3082.6	6.82	0.32	6.50		8195.1	6.93	0.34	6.58	
2005-02	4641.7	7.20	0.40	6.80		2521.8	7.08	0.32	6.76		7163.6	7.16	0.38	6.78	
2005-03	5040.9	7.05	0.36	6.70		2838.0	7.08	0.28	6.80		7878.9	7.06	0.33	6.73	
2005-04	4195.7	7.99	0.35	7.64		2042.7	7.87	0.33	7.55		6238.4	7.95	0.34	7.61	
2005-05	4269.1	7.77	0.42	7.35		2188.5	7.55	0.32	7.23		6457.6	7.70	0.38	7.31	
2005-06	3809.6	7.27	0.36	6.91		2158.4	7.27	0.37	6.90		5967.9	7.27	0.37	6.91	
2004-11 2004-11	4717.7	7.41	0.37	7.04		2872.1	7.71	0.32	7.39		7589.8	7.52	0.35	7.17	
2004-11 2004-12	9868.5	7.49	0.37	7.12		5872.6	7.85	0.30	7.55		15741.1	7.63	0.35	7.28	
2004-11 2005-01	14981.0	7.32	0.37	6.95		8955.2	7.50	0.31	7.19		23936.3	7.39	0.35	7.04	
2004-11 2005-02	19622.7	7.29	0.38	6.92		11477.1	7.41	0.31	7.09		31099.8	7.33	0.35	6.98	
2004-11 2005-03	24663.7	7.24	0.37	6.87		14315.1	7.34	0.31	7.04		38978.7	7.28	0.35	6.93	
2004-11 2005-04	28859.3	7.35	0.37	6.98		16357.8	7.41	0.31	7.10		45217.1	7.37	0.35	7.03	
2004-11 2005-05	33128.4	7.41	0.37	7.03		18546.2	7.42	0.31	7.12		51674.7	7.41	0.35	7.06	
2004-11 2005-06	36938.0	7.39	0.37	7.02		20704.6	7.41	0.32	7.09		57642.6	7.40	0.35	7.05	

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-0.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	VOLUME MILLIONS m³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	VOLUME MILLIONS m³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)
2004-11	778.6	7.59	0.23	7.36	475.3	7.25	0.37	6.87	1253.9	7.46	0.29	7.18
2004-12	1059.0	7.27	0.25	7.02	435.8	7.56	0.32	7.24	1494.8	7.36	0.27	7.08
2005-01	1004.1	6.80	0.27	6.54	476.6	6.99	0.34	6.65	1480.7	6.86	0.29	6.57
2005-02	895.3	6.90	0.26	6.64	391.8	6.72	0.35	6.37	1287.1	6.85	0.29	6.56
2005-03	930.1	6.71	0.25	6.46	476.7	6.85	0.29	6.56	1406.9	6.75	0.26	6.49
2005-04	1014.0	7.79	0.27	7.52	343.8	7.62	0.34	7.28	1357.7	7.75	0.28	7.46
2005-05	857.9	7.49	0.30	7.18	412.5	7.23	0.35	6.88	1270.4	7.40	0.32	7.09
2005-06	772.8	7.02	0.24	6.78	353.1	7.37	0.39	6.98	1125.9	7.13	0.29	6.84
2004-11 2004-11	778.6	7.59	0.23	7.36	475.3	7.25	0.37	6.87	1253.9	7.46	0.29	7.18
2004-11 2004-12	1837.6	7.41	0.24	7.16	911.1	7.40	0.35	7.05	2748.6	7.40	0.28	7.13
2004-11 2005-01	2841.7	7.19	0.25	6.94	1387.6	7.26	0.34	6.91	4229.3	7.21	0.28	6.93
2004-11 2005-02	3737.0	7.12	0.26	6.87	1779.4	7.14	0.35	6.79	5516.4	7.13	0.28	6.84
2004-11 2005-03	4667.1	7.04	0.25	6.79	2256.1	7.08	0.33	6.74	6923.2	7.05	0.28	6.77
2004-11 2005-04	5681.1	7.17	0.26	6.92	2599.9	7.15	0.33	6.81	8281.0	7.17	0.28	6.89
2004-11 2005-05	6539.0	7.22	0.26	6.95	3012.4	7.16	0.34	6.82	9551.4	7.20	0.29	6.91
2004-11 2005-06	7311.8	7.20	0.26	6.94	3365.5	7.18	0.34	6.84	10677.3	7.19	0.29	6.91

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONNÉES DE T.N.O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2004-11 AND 2005-06 COMPARISONS

15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2004-11 ET 2005-06

PURCHASER ACHETEUR	Million Cubic Metres Million de metres cubés			Million Cubic Feet Millions de Pieds Cubes			
	0411 0506	% CHANGE VARIATION EN % 0311 0406	0506	0411 0506	% CHANGE VARIATION EN % 0311 0406	0506	% CHANGE VARIATION EN %
NEXEN	6861.1	4828.1	42.1	621.9	544.8	14.2	14.2
ENCANA ENERGY	3463.3	4530.4	-23.6	365.3	548.0	-33.3	-33.3
PACIFIC GAS & E	4004.6	3840.9	4.3	467.0	458.9	1.8	1.8
DUKE ENERGY	2279.5	3734.6	-39.0	251.5	452.1	-44.4	-44.4
CONOCO INC.	3465.2	2720.7	27.4	353.3	383.7	-7.9	-7.9
CORAL ENERGY	3766.0	2482.6	51.7	384.8	303.1	26.9	26.9
TENASKA	2116.9	2089.3	1.3	214.2	285.1	-24.9	-24.9
BP CANADA ENER	2132.8	1987.6	7.3	212.3	233.7	-9.2	-9.2
HUSKY GAS MRK	1564.0	1663.7	-6.0	174.1	212.2	-17.9	-17.9
INTERMOUNTAIN	1566.3	1534.6	2.1	165.2	207.8	-20.5	-20.5
ENBRIDGE GAS	1400.7	1491.7	-6.1	139.6	164.1	-14.9	-14.9
BURLINGTON RES	1550.1	1422.0	9.0	182.7	200.2	-8.7	-8.7
SEMPRA ENERGY	1560.3	1403.4	11.2	114.9	210.5	-45.4	-45.4
ANE	2447.4	1365.1	79.3	303.4	306.9	-1.1	-1.1
PETROCAN	0.0	1346.2	-100.0	0.0	161.6	0.0	0.0
OTHERS	31608.6	30045.1	5.2	3449.6	3416.6	1.0	1.0
TOTAL	69786.8	66486.0	5.0	7399.9	8089.3	-8.5	-8.5

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

TERM/TERME	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		% CHANGE VARIATION EN %	VOLUME (BCF)		% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		% CHANGE VARIATION EN %	
	2004-01	2005-01	2004-01	2005-01		2004-01	2005-01		2004-01	2005-01		
	2004-06	2005-06	2004-06	2005-06		2004-06	2005-06		2004-06	2005-06		
LONG-TERM (FIRM)/LONG TERME (GARANTI)												
	6356.4	6209.3	-2.3	6.76	7.25	7.3	224.4	219.2	-2.3	5.42	6.30	16.3
SHORT-TERM (FIRM)/COURT TERME (GARANTI)												
	27768.6	27604.1	-0.6	6.84	7.38	7.9	980.3	974.5	-0.6	5.49	6.41	16.8
SHORT-TERM/COURT TERME (INTERRUPTIBLE)												
	16105.5	17759.1	10.3	6.90	7.23	4.9	568.5	626.9	10.3	5.53	6.29	13.6
TOTAL - TERM/TERME												
	50230.5	51572.5	2.7	6.85	7.32	6.8	1773.2	1820.6	2.7	5.50	6.36	15.7
REGION/RÉGION												
CALIFORNIA/CALIFORNIE												
	6324.5	6035.8	-4.6	6.52	6.90	5.9	223.3	213.1	-4.6	5.22	5.99	14.7
MIDWEST/MIDWEST												
	23026.7	21856.4	-5.1	6.82	7.23	6.1	812.9	771.6	-5.1	5.47	6.28	14.9
MOUNTAIN/ROCHEUSES												
	73.4	181.2	146.8	6.48	7.39	14.1	2.6	6.4	146.8	5.17	6.38	23.5
NORTHEAST/NORD-EST												
	15114.5	17283.0	14.3	7.37	7.69	4.4	533.6	610.1	14.3	5.91	6.68	13.1
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE												
	5691.4	6216.1	9.2	5.97	6.98	16.9	200.9	219.4	9.2	4.79	6.07	26.6
TOTAL - REGION/RÉGION												
	50230.5	51572.5	2.7	7.32	6.85	6.8	1773.2	1820.6	2.7	5.50	6.36	15.7
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES												
	5343.9	7469.0	39.8	6.42	7.25	12.8	188.6	263.7	39.8	5.15	6.30	22.2
LDC/SDL												
	9507.4	10058.2	5.8	6.76	7.36	9.0	335.6	355.1	5.8	5.42	6.40	18.1
MARKETING CO./DISTRIBUTEURS												
	34634.4	33445.1	-3.4	6.93	7.33	5.8	1222.6	1180.6	-3.4	5.56	6.37	14.5
PIPELINE/PIPELINES												
	744.8	600.2	-19.4	7.38	6.83	-7.4	26.3	21.2	-19.4	5.99	5.93	-0.9
TOTAL - CUSTOMER TYPE/CLIENT												
	50230.5	51572.5	2.7	6.85	7.32	6.8	1773.2	1820.6	2.7	5.50	6.36	15.7

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	MONTH: June 2005 MOIS: Juin 2005		MONTH: November 2004 MOIS: Novembre 2004		TO June 2005 À Juin 2005	
		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
LIC/ORD							

LONG TERM							

AMOCO/CON ED	NIAGARA FALLS	26057.0	26190.0	99.5	981567.5	8408355	8.57
ANDROSCOGGIN	EAST HEREFORD	0.0	0.0	0.0	0.0	0	0.00
ANE & AEC	IROQUOIS	15978.0	15990.0	99.9	602051.0	5264660	8.74
ANE & ATCOR	IROQUOIS	31698.0	31710.0	100.0	1194380.6	10070887	8.43
ANE & CARGILL GAS	IROQUOIS	191134.5	225210.0	84.9	7201948.0	55700768	7.73
ANE & PROGAS	IROQUOIS	56088.0	56100.0	100.0	2113395.9	17898686	8.47
BEAR PAW	NORTH PORTAL	1231.9	1800.0	68.4	63529.1	213972	3.37
BROOKLYN NAVY	IROQUOIS	22289.0	22500.0	99.1	835614.6	6719420	8.04
CANWEST	HUNTINGDON	8288.0	8196.0	101.1	316601.6	465859	1.47
CARGILL GAS MKT LTD	EMERSON	12912.0	12747.0	101.3	480842.9	3444083	7.16
	IROQUOIS	43848.0	86700.0	50.6	1652192.7	12634173	7.65
	NIAGARA FALLS	21245.2	21246.0	100.0	802006.3	6864469	8.56
	GL-163	8613.0	8490.0	101.4	325140.8	2626425	8.08
	GL-172	3728.9	27180.0	13.7	140505.0	1204026	8.57
	PHILIPSBURG	90347.1			3400687.6	26773176	7.87
TOTAL CARGILL GAS MKT LTD							
CHEVRON CAN.	KINGSGATE	15257.2	17574.0	86.8	579010.8	1875057	3.24
COENERGY II	EAST HEREFORD	21596.0	67986.0	31.8	815033.1	3937060	4.83
DARTMOUTH	IROQUOIS	12276.0	12027.0	102.1	461945.9	3722795	8.06
DIRECT ENERGY	EAST HEREFORD	5301.0	5130.0	103.3	199423.6	1701388	8.53
ENCANA CORPORATION	KINGSGATE	5849.4	81810.0	7.1	221984.7	4401778	19.83
	MONCHY	128340.0	128325.0	100.0	4851251.9	31484998	6.49
TOTAL ENCANA CORPORATION		134189.4			5073236.6	35886776	7.07
ENCO GAS	HUNTINGDON	2619.0	18039.0	14.5	100045.8	566258	5.66
ENCOGEN NW	HUNTINGDON	4971.5	8148.0	61.0	189911.3	699654	3.68
FORTY MILE GAS	MONCHY	0.1	0.0	0.0	3.6	29	7.93
HUSKY ENERGY	EMERSON	16997.6	16998.0	100.0	639449.7	2660955	4.16
	GL-114						
	GL-127						
	GL-283						
	GL-105						
	GL-104						
	GL-102						
	GL-103						
	GO-59-96						
	GL-232						
	GL-218						
	GL-141						
	GL-175						
	GL-110						
	GL-163						
	GL-172						
	PHILIPSBURG						
	TOTAL CARGILL GAS MKT LTD						
	CHEVRON CAN.						
	COENERGY II						
	DARTMOUTH						
	DIRECT ENERGY						
	ENCANA CORPORATION						
	MONCHY						
	TOTAL ENCANA CORPORATION						
	ENCO GAS						
	ENCOGEN NW						
	FORTY MILE GAS						
	HUSKY ENERGY						
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	GO-59-96						
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	GL-175						
	GL-110						
	GL-163						
	GL-172						
	PHILIPSBURG						
	TOTAL CARGILL GAS MKT LTD						
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	COENERGY II						
	DARTMOUTH						
	DIRECT ENERGY						
	ENCANA CORPORATION						
	MONCHY						
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	FORTY MILE GAS						
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	PHILIPSBURG						
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	COENERGY II						
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	DIRECT ENERGY						
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	MONCHY						
	TOTAL ENCANA CORPORATION						
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	PHILIPSBURG						
	TOTAL CARGILL GAS MKT LTD						
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	DIRECT ENERGY						
	ENCANA CORPORATION						
	MONCHY						
	TOTAL ENCANA CORPORATION						
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	GL-172						
	PHILIPSBURG						
	TOTAL CARGILL GAS MKT LTD						
	CHEVRON CAN.						
	COENERGY II						
	DARTMOUTH						
	DIRECT ENERGY						
	ENCANA CORPORATION						
	MONCHY						
	TOTAL ENCANA CORPORATION						
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	MONCHY						
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	PHILIPSBURG						
	TOTAL CARGILL GAS MKT LTD						
	CHEVRON CAN.						
	COENERGY II						
	DARTMOUTH					</	

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS:		June 2005 Juin 2005		MONTH: MOIS:		November 2004 Novembre 2004		TO À		June 2005 Juin 2005		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
HUSKY ENERGY	NIAGARA FALLS	GL-253	832.0	840.0	99.0	31299.8	264585	8.45	6736.6	6776.0	99.4	252513.4	2300486	9.11
		GL-292	0.0	0.0	0.0	0.0	0	0.00	49611.9	80223.0	61.8	1858255.5	4625427	2.49
TOTAL HUSKY ENERGY			23233.8			874055.5	4644857	5.31	206032.8			7721762.9	40083550	5.19
IMPERIAL/BOSTON ST STEPHEN GAS		GL-294	28834.8	36150.0	79.8	1149066.7	8930720	7.77	216529.2	291610.0	74.3	8665619.2	76505627	8.83
MEAD CORPORATION	CORNWALL	GO-16-00	0.0	0.0	0.0	0.0	0	0.00	1549.6	0.0	0.0	57753.7	643743	11.15
NEXEN/ROCK	PHILIPSBURG	GL-290	1385.8	1836.0	75.5	51773.5	421574	8.14	12325.5	14810.4	83.2	460042.6	3856151	8.38
NYSEG	IROQUOIS	GL-195	3582.0	6750.0	53.1	134969.8	947096	7.02	25204.4	54450.0	46.3	949701.8	6839499	7.20
	NAPIERVILLE		2874.8	6750.0	42.6	108322.5	1161279	10.72	29510.1	54450.0	54.2	1111940.6	11504899	10.35
TOTAL NYSEG			6456.8			243292.2	2108375	8.67	54714.5			2061642.4	18344398	8.90
PROGAS	EMERSON	GL-270	6354.7	6750.0	94.1	239445.1	1796449	7.50	44172.0	54450.0	81.1	1664401.0	13090706	7.87
		GL-271	1583.1	2010.0	78.8	59651.2	426096	7.14	15484.5	16214.0	95.5	583456.0	4301065	7.37
		GL-295	5374.0	5142.0	104.5	197064.6	1337846	6.79	42984.8	41478.8	103.6	1581685.2	11090766	7.01
	IROQUOIS	GL-161	21237.4	21246.0	100.0	800225.2	6348978	7.93	168165.2	171384.4	98.1	6336068.3	50659148	8.00
	NIAGARA FALLS	GL-101	43225.9	42600.0	101.5	1631777.7	13729877	8.41	323696.9	343640.0	94.2	12219558.0	102008909	8.35
		GL-109	21407.2	21246.0	100.8	808121.8	6800138	8.41	161636.6	171384.4	94.3	6101781.7	50937939	8.35
		GL-129	10268.8	75633.0	13.6	387647.2	2114937	5.46	73539.2	531952.1	13.8	2776104.8	14740958	5.31
		GL-178	10167.8	10197.0	99.7	383834.5	2346506	6.11	82169.3	82255.8	99.9	3101891.1	18965865	6.11
TOTAL PROGAS			119618.9			4507767.3	34900827	7.74	911848.5			34364946.0	265795356	7.73
SARANAC/SHELL	NAPIERVILLE	GL-197	37887.2	43350.0	87.4	1428726.3	8505668	5.95	312025.7	349690.0	89.2	11766488.9	68279507	5.80
SELKIRK	IROQUOIS	GL-157	11993.9	13935.0	86.1	451330.5	3377599	7.48	50197.5	112409.0	44.7	1882743.1	15028479	7.98
SELKIRK/TM OIL	IROQUOIS	GL-193	15450.9	16146.0	95.7	581417.4	4149192	7.14	65272.8	130244.4	50.1	2448124.0	18217624	7.44
SELKIRK/PANCDN	IROQUOIS	GL-194	12308.7	16146.0	76.2	463176.4	2627074	5.67	54301.7	130244.4	41.7	2036611.3	12154477	5.97
SELKIRK/PROMARK	IROQUOIS	GL-192	15198.6	14370.0	105.8	571923.3	3705966	6.48	60807.7	115918.0	52.5	2280771.0	15243161	6.68
TALISMAN	HUNTINGDON	GL-265	2241.0	2241.0	100.0	85583.8	342958	4.01	18077.4	18077.4	100.0	692046.2	2874251	4.15
		GL-266	2132.9	2367.0	90.1	81455.4	326417	4.01	17069.2	19093.8	89.4	653444.5	2714090	4.15
TOTAL TALISMAN			4373.9			167039.2	669375	4.01	35146.6			1345490.7	5588341	4.15
TCPL	EMERSON	GL-187	48090.7	83550.0	57.6	1809653.1	12296592	6.79	291151.7	673970.0	43.2	10882534.6	72121864	6.63
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	25327.4	25245.0	100.3	962441.2	4038333	4.20	201092.5	203643.0	98.7	7636919.5	34650795	4.54
		GL-249	12621.0	12621.0	100.0	479598.0	2012358	4.20	101809.4	101809.4	100.0	3866434.9	17581061	4.55

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS:		June 2005 Juin 2005		MONTH: MOIS:		November 2004 Novembre 2004		TO A		June 2005 Juin 2005		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	TRANSCANADA ENGY LTD		37948.4			1442039.2	6050691	4.20	302901.9			11503354.4	52231856	4.54
VERMONT GAS	PHILIPSBURG	GL-289	1215.3	6798.0	17.9	45403.6	640821	14.11	37383.4	54837.2	68.2	1395504.3	12682311	9.09
*TOTAL LENGTH	LONG TERM		1003319.4			37915051.0	272934131	7.20	8445303.5			318542741.6	2260282737	7.10

SHORT TERM														

3095381 NOVA SCOTIA	MONCHY	GO-105-04	25752.7	0.0	0.0	971391.9			156119.3	0.0	0.0	5850977.1		
ALCOA	CORNWALL	GO-51-04	4229.6	0.0	0.0	158144.7			43783.7	0.0	0.0	1638828.6		
ALLIANCE CANADA	ELMORE	GO-84-04	80158.8	0.0	0.0	3809146.2			674640.6	0.0	0.0	31961699.2		
ALTAGAS	CARDSTON	GO-100-04	624.7	0.0	0.0	22614.1			2357.8	0.0	0.0	87208.8		
		GO-124-02	0.0	0.0	0.0	0.0			1183.6	0.0	0.0	43501.3		
TOTAL	ALTAGAS		624.7			22614.1			3541.4			130710.1		
ALTAGAS/PREMST AR LP	ELMORE	GO-69-04	1171.8	0.0	0.0	45700.2			8961.6	0.0	0.0	344315.3		
AMERICAN CRYSTAL	EMERSON	GO-55-03	12.6	0.0	0.0	473.0			48149.3	0.0	0.0	1807212.5		
ANADARKO CDA	ELMORE	GO-4-04	10905.5	0.0	0.0	425205.5			90423.1	0.0	0.0	3525596.8		
	EMERSON		21027.9	0.0	0.0	791279.9			170849.5	0.0	0.0	6382994.2		
TOTAL	ANADARKO CDA		31933.4			1216485.4			261272.6			9908591.0		
ANE	CHIPPAWA	GO-20-05	8499.0	0.0	0.0	321007.2			17281.3	0.0	0.0	652714.7		
		GO-32-03	0.0	0.0	0.0	0.0			51277.3	0.0	0.0	1936743.6		
TOTAL	ANE		8499.0			321007.2			68558.6			2589458.4		
APACHE	ELMORE	GO-49-03	5091.9	0.0	0.0	211517.5			42125.6	0.0	0.0	1766554.6		
	KINGSGATE		5122.3	0.0	0.0	194391.3			74733.0	0.0	0.0	2836188.0		
	MONCHY		29974.3	0.0	0.0	1133028.5			241629.6	0.0	0.0	9057998.8		
TOTAL	APACHE		40188.5			1538937.3			358488.2			13660741.3		
AVISTA CORP	HUNTINGDON	GO-89-04	16666.4	0.0	0.0	637489.8			36696.9	0.0	0.0	1398648.8		
	KINGSGATE		41222.5	0.0	0.0	1564393.9			977433.7	0.0	0.0	37085160.2		
TOTAL	AVISTA CORP		57888.9			2201883.7			1014130.6			38483809.0		
VISTA ENERGY	HUNTINGDON	GO-75-03	24506.3	0.0	0.0	931239.4			346777.3	0.0	0.0	13177537.4		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: June 2005 MOIS: Juin 2005		MONTH: November 2004 MOIS: Novembre 2004		TO A		AVG. PRIX MOYEN
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	
TOTAL	AVISTA ENERGY		79979.8			3039232.4			30012795.2
BOISE WHITE PAPER	SPRAGUE	GO-65-04	9000.9	0.0	0.0	337895.3		0.0	3249615.3
BP CANADA	ADEN	GO-93-03	4298.5	0.0	0.0	161236.0		0.0	932719.5
	CARDSTON		0.0	0.0	0.0	0.0		0.0	30172.0
	CHIPPAWA		13935.3	0.0	0.0	526754.3		0.0	17058562.6
	ELMORE		161400.3	0.0	0.0	6644850.5		0.0	54568998.0
	EMERSON		266313.5	0.0	0.0	10018711.7		0.0	96789390.5
	HUNTINGDON		0.0	0.0	0.0	0.0		0.0	5931103.4
	IROQUOIS		112824.3	0.0	0.0	4229782.1		0.0	30306074.1
	KINGSGATE		3324.5	0.0	0.0	126130.4		0.0	18579185.9
	MONCHY		371858.9	0.0	0.0	14078578.2		0.0	85961905.6
	NIAGARA FALLS		14386.5	0.0	0.0	541938.7		0.0	6695886.9
	SPRAGUE		0.0	0.0	0.0	0.0		0.0	924992.8
	ST CLAIR		1073.9	0.0	0.0	40442.3		0.0	68576.5
TOTAL	BP CANADA		949415.5			36368424.1			317847567.7
BP CANADA/CANSTAT ES	NIAGARA FALLS	GO-85-04	41215.1	0.0	0.0	1552572.7		0.0	9885093.5
BREEZE/HARVEST	MONCHY	GO-86-04	156.4	0.0	0.0	5583.5		0.0	55538.5
BURLINGTON MARKETING	ELMORE	GO-118-02	0.0	0.0	0.0	0.0		0.0	6517163.5
	KINGSGATE	GO-90-04	79306.7	0.0	0.0	3310261.8		0.0	19565053.2
	MONCHY	GO-118-02	0.0	0.0	0.0	0.0		0.0	4503283.9
		GO-90-04	55243.0	0.0	0.0	2096471.9		0.0	12684260.5
		GO-118-02	0.0	0.0	0.0	0.0		0.0	3698920.1
		GO-90-04	48112.8	0.0	0.0	1818663.8		0.0	11741049.0
	NIAGARA FALLS	GO-118-02	0.0	0.0	0.0	0.0		0.0	1035338.5
		GO-90-04	0.0	0.0	0.0	0.0		0.0	1515645.2
TOTAL	BURLINGTON MARKETING		182662.5			7225397.5			61260714.0
CALPINE CANADA	KINGSGATE	GO-48-03	77713.3	0.0	0.0	2949219.8		0.0	31388012.4
CALPINE ENERGY	EAST HEREFORD	GO-104-03	42018.0	0.0	0.0	1583238.3		0.0	12771455.2

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		AUTHORIZED VOLUME 1000 M3	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	AUTHORIZED VOLUME 1000 M3	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	TO À	June 2005 Juin 2005
CANADA IMP. OIL	ST STEPHEN	GO-34-04	19856.4	0.0	0.0	791277.5	119747.9	0.0	4787097.1						
CARGILL GAS MKT IROQUOIS		GO-83-03	0.0	0.0	0.0	0.0	233130.2	0.0	8681769.0						
SPRAGUE			33951.0	0.0	0.0	1279273.7	33951.0	0.0	1279273.7						
TOTAL CARGILL GAS MKT			33951.0			1279273.7	267081.2		9961042.7						
CARGILL, INC.	CHIPPAWA	GO-50-03	0.0	0.0	0.0	0.0	7469.8	0.0	282134.3						
EAST HEREFORD			0.0	0.0	0.0	0.0	571.6	0.0	21286.4						
EMERSON		GO-44-05	31865.6	0.0	0.0	1186675.0	31865.6	0.0	1186675.0						
		GO-50-03	0.0	0.0	0.0	0.0	316581.6	0.0	11789499.3						
HUNTINGDON		GO-44-05	12527.9	0.0	0.0	466539.0	12527.9	0.0	466539.0						
		GO-50-03	0.0	0.0	0.0	0.0	128311.9	0.0	4778335.4						
IROQUOIS		GO-44-05	43433.8	0.0	0.0	1636585.6	43433.8	0.0	1636585.6						
		GO-50-03	0.0	0.0	0.0	0.0	245455.0	0.0	9248654.8						
KINGSGATE		GO-44-05	6529.0	0.0	0.0	247449.1	6529.0	0.0	247449.1						
		GO-50-03	0.0	0.0	0.0	0.0	326287.4	0.0	12366293.0						
MONCHY		GO-44-05	156626.6	0.0	0.0	5864099.7	156626.6	0.0	5864099.7						
		GO-50-03	0.0	0.0	0.0	0.0	1746381.9	0.0	65389680.1						
NIAGARA FALLS		GO-44-05	37230.0	0.0	0.0	1405432.5	37230.0	0.0	1405432.5						
		GO-50-03	0.0	0.0	0.0	0.0	159574.2	0.0	6019346.9						
TOTAL CARGILL, INC.			288212.9			10806780.9	3218846.3		120702011.1						
CHEHALIS POWER HUNTINGDON		GO-05-05	1118.4	0.0	0.0	42711.7	31100.7	0.0	1188798.7						
		GO-98-02	0.0	0.0	0.0	0.0	218161.6	0.0	8358475.1						
TOTAL CHEHALIS POWER			1118.4			42711.7	249262.3		9547273.7						
CHEVRON CAN.	ELMORE	GO-123-03	30506.5	0.0	0.0	1278222.4	252972.4	0.0	10599543.9						
	KINGSGATE		0.0	0.0	0.0	0.0	198198.0	0.0	7521561.5						
TOTAL CHEVRON CAN.			30506.5			1278222.4	451170.4		18121105.4						
CNR LTD.	ELMORE	GO-1-04	41340.0	0.0	0.0	1947940.8	329935.2	0.0	14283786.8						
	KINGSGATE		2480.2	0.0	0.0	94818.0	44161.7	0.0	1676014.5						
	MONCHY		53229.3	0.0	0.0	2031762.3	409148.1	0.0	15361001.9						
TOTAL CNR LTD.			97049.5			4074521.1	783245.0		31320803.2						

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		June 2005 Juin 2005		MONTH: MOIS:		November 2004 Novembre 2004		TO À		June 2005 Juin 2005		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CONCORD ENERGY	HUNTINGDON	GO-54-04	0.0	0.0	0.0	0.0	0.0		20256.6	0.0	0.0	777853.5		
	IROQUOIS		0.0	0.0	0.0	0.0	0.0		20427.0	0.0	0.0	765758.4		
	KINGSGATE		0.0	0.0	0.0	0.0	0.0		42419.0	0.0	0.0	1609801.1		
	TOTAL CONCORD ENERGY		0.0			0.0	0.0		83102.6			3153412.9		
CONOCOPHILLIPS	CHIPPAWA	GO-49-04	5227.5	0.0	0.0	196240.4			194014.2	0.0	0.0	7269472.9		
	EMERSON		55187.5	0.0	0.0	2071738.8			1212960.9	0.0	0.0	45463415.3		
	IROQUOIS		25830.3	0.0	0.0	969669.5			211895.3	0.0	0.0	7948540.1		
	MONCHY		69191.0	0.0	0.0	2597430.2			464697.0	0.0	0.0	17424806.1		
	NIAGARA FALLS		24776.7	0.0	0.0	930117.3			132000.5	0.0	0.0	4956431.3		
	ST CLAIR		4402.7	0.0	0.0	165277.4			65419.7	0.0	0.0	2450299.5		
TOTAL CONOCOPHILLIPS		184615.7			6930473.5			2280987.6			85512965.1			
CONOCOPHILLIPS CANAD	ELMORE	GO-18-04	48689.8	0.0	0.0	1969502.4			404048.7	0.0	0.0	16341796.0		
TOTAL CONOCOPHILLIPS CANAD	IROQUOIS		0.0	0.0	0.0	0.0			21279.3	0.0	0.0	796528.8		
			48689.8			1969502.4			425328.0			17138324.7		
CONOCOPHILLIPS WSTRN	ELMORE	GO-19-04	50676.3	0.0	0.0	2042254.9			432323.9	0.0	0.0	17422652.8		
CONSTELLATION	CHIPPAWA	GO-44-03	0.0	0.0	0.0	0.0			35431.2	0.0	0.0	1334514.5		
	EAST HEREFORD		0.0	0.0	0.0	0.0			456.6	0.0	0.0	17001.9		
	EMERSON		0.0	0.0	0.0	0.0			8664.2	0.0	0.0	323480.3		
	IROQUOIS		0.0	0.0	0.0	0.0			61430.2	0.0	0.0	2292894.3		
TOTAL CONSTELLATION	NIAGARA FALLS		0.0	0.0	0.0	0.0			585925.0	0.0	0.0	22068285.1		
			0.0			0.0			691907.2			26036176.1		
CONSTELLATION NEWEN	KINGSGATE	GO-56-03	10639.0	0.0	0.0	406729.0			75686.0	0.0	0.0	2874166.0		
CORAL ENERGY	CHIPPAWA	GO-117-02	0.0	0.0	0.0	0.0			8138.3	0.0	0.0	305939.1		
		GO-94-04	8387.2	0.0	0.0	315945.8			45888.7	0.0	0.0	1729427.9		
CORNWALL		GO-117-02	0.0	0.0	0.0	0.0			1644.4	0.0	0.0	61263.5		
		GO-94-04	3144.3	0.0	0.0	117879.8			7213.5	0.0	0.0	269793.5		
EAST HEREFORD		GO-117-02	0.0	0.0	0.0	0.0			72030.6	0.0	0.0	2687327.7		
		GO-94-04	17468.3	0.0	0.0	653838.5			152870.1	0.0	0.0	5717274.6		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRX MOYEN
			June 2005 Juin 2005	November 2004 Novembre 2004												
CORAL ENERGY	ELMORE	GO-117-02	0.0	0.0	0.0	0.0	0.0	0.0	24004.1	0.0	24004.1	0.0	0.0	957173.2		
		GO-94-04	10833.2	0.0	0.0	0.0	0.0	430619.7	74063.1	0.0	74063.1	0.0	0.0	2923989.2		
	EMERSON	GO-117-02	0.0	0.0	0.0	0.0	0.0	0.0	418402.4	0.0	418402.4	0.0	0.0	15601004.6		
		GO-94-04	114253.8	0.0	0.0	0.0	0.0	4299370.6	1244364.0	0.0	1244364.0	0.0	0.0	46510677.8		
	HUNTINGDON	GO-117-02	0.0	0.0	0.0	0.0	0.0	0.0	2412.0	0.0	2412.0	0.0	0.0	90040.0		
IROQUOIS		GO-94-04	0.0	0.0	0.0	0.0	0.0	0.0	2200.1	0.0	2200.1	0.0	0.0	82217.7		
		GO-117-02	0.0	0.0	0.0	0.0	0.0	0.0	114477.9	0.0	114477.9	0.0	0.0	4264357.4		
		GO-94-04	42498.4	0.0	0.0	0.0	0.0	1593265.1	325305.3	0.0	325305.3	0.0	0.0	12150887.6		
MONCHY			32637.2	0.0	0.0	0.0	0.0	1233686.1	150812.4	0.0	150812.4	0.0	0.0	5700708.6		
NAPIERVILLE		GO-117-02	0.0	0.0	0.0	0.0	0.0	0.0	260.2	0.0	260.2	0.0	0.0	9699.1		
NIAGARA FALLS		GO-94-04	42.3	0.0	0.0	0.0	0.0	1583.7	8215.3	0.0	8215.3	0.0	0.0	307090.7		
		GO-117-02	0.0	0.0	0.0	0.0	0.0	0.0	38938.6	0.0	38938.6	0.0	0.0	1464119.8		
		GO-94-04	19128.8	0.0	0.0	0.0	0.0	720908.0	241328.6	0.0	241328.6	0.0	0.0	9095282.0		
PHILIPSBURG		GO-117-02	0.0	0.0	0.0	0.0	0.0	0.0	2209.7	0.0	2209.7	0.0	0.0	82389.6		
ST STEPHEN		GO-94-04	0.0	0.0	0.0	0.0	0.0	0.0	7664.3	0.0	7664.3	0.0	0.0	286532.4		
		GO-117-02	0.0	0.0	0.0	0.0	0.0	0.0	132836.8	0.0	132836.8	0.0	0.0	4951169.2		
		GO-94-04	63611.7	0.0	0.0	0.0	0.0	2380986.0	362418.0	0.0	362418.0	0.0	0.0	13542219.6		
TOTAL CORAL ENERGY			312005.2					11748083.3	3437698.4		3437698.4			128790584.7		
CORAL RESOURCES	MONCHY	GO-116-02	0.0	0.0	0.0	0.0	0.0	0.0	102926.0	0.0	102926.0	0.0	0.0	3857515.9		
DEVON CANADA CORP.	KINGSGATE	GO-48-04	14076.0	0.0	0.0	0.0	0.0	534184.2	104187.2	0.0	104187.2	0.0	0.0	3953369.5		
Dominion Exploration	ELMORE	GO-103-04	20771.1	0.0	0.0	0.0	0.0	804257.0	168249.6	0.0	168249.6	0.0	0.0	6516040.1		
DUKE CANADA CORP.	ELMORE	GO-57-03	66339.0	0.0	0.0	0.0	0.0	2674789.7	553536.5	0.0	553536.5	0.0	0.0	22318589.9		
HUNTINGDON			28940.8	0.0	0.0	0.0	0.0	1092515.6	129187.8	0.0	129187.8	0.0	0.0	4876839.5		
IROQUOIS			14903.3	0.0	0.0	0.0	0.0	561555.6	55787.8	0.0	55787.8	0.0	0.0	2102085.1		
KINGSGATE			49632.7	0.0	0.0	0.0	0.0	1885051.4	775146.3	0.0	775146.3	0.0	0.0	29435418.6		
ST STEPHEN			20317.7	0.0	0.0	0.0	0.0	799299.9	286324.3	0.0	286324.3	0.0	0.0	11263997.2		
TOTAL DUKE CANADA CORP			180133.6					7013212.2	1799982.6		1799982.6			69996930.3		
DUKE ENERGY	HUNTINGDON	GO-78-04	0.0	0.0	0.0	0.0	0.0	0.0	112174.8	0.0	112174.8	0.0	0.0	4234596.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM	EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	MONTH: June 2005		MONTH: November 2004		TO		AVG. PRIX MOYEN
			MOIS:	MOIS:	TO	À	À	\$	
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	
		LIC/ORD							
ENERGY TRUST	ELMORE	GO-73-03	6054.6	0.0	0.0	271246.1	78554.6	0.0	3493315.6
ESPRIT EXPLORATION	ADEN	GO-80-04	131.7	0.0	0.0	5179.8	1118.9	0.0	44082.3
GOLDENDALE ENERGY	HUNTINGDON	GO-35-05	3372.6	0.0	0.0	127990.2	3846.3	0.0	146118.7
HUNT OIL	ELMORE	GO-18-05	8477.9	0.0	0.0	333859.7	8477.9	0.0	333859.7
		GO-40-03	0.0	0.0	0.0	0.0	58466.0	0.0	2302391.1
TOTAL HUNT OIL			8477.9			333859.7	66943.9		2636250.9
HUSKY ENERGY	CHIPPAWA	GO-14-03	0.0	0.0	0.0	0.0	108288.4	0.0	4056288.0
		GO-32-05	8410.9	0.0	0.0	316502.2	17330.7	0.0	650905.5
EAST HEREFORD		GO-14-03	0.0	0.0	0.0	0.0	4364.4	0.0	163665.0
ELMORE			0.0	0.0	0.0	0.0	144585.6	0.0	5732709.6
		GO-32-05	19432.5	0.0	0.0	767778.0	44913.5	0.0	1778864.1
EMERSON		GO-14-03	0.0	0.0	0.0	0.0	79650.3	0.0	2998013.4
		GO-32-05	19986.5	0.0	0.0	751383.5	40484.4	0.0	1519738.4
IROQUOIS		GO-14-03	0.0	0.0	0.0	0.0	57987.5	0.0	2172155.2
		GO-32-05	4206.3	0.0	0.0	158283.1	8567.2	0.0	323779.2
KINGSGATE		GO-14-03	0.0	0.0	0.0	0.0	43972.8	0.0	1668474.5
MONCHY			0.0	0.0	0.0	0.0	639295.9	0.0	23941799.5
		GO-32-05	113401.9	0.0	0.0	4286591.7	222835.8	0.0	8379419.8
NIAGARA FALLS		GO-14-03	0.0	0.0	0.0	0.0	77249.9	0.0	2894021.4
		GO-32-05	8690.2	0.0	0.0	326925.3	31688.2	0.0	1198089.6
TOTAL HUSKY ENERGY			174128.3			6607463.8	1521214.6		57477923.2
HYDRO-QUEBEC	ST STEPHEN	GO-10-05	36694.8	0.0	0.0	1462286.5	149310.8	0.0	5946627.5
		GO-11-03	0.0	0.0	0.0	0.0	145666.7	0.0	5817165.2
TOTAL HYDRO-QUEBEC			36694.8			1462286.5	294977.5		11763792.7
IGI RESOURCES	HUNTINGDON	GO-133-03	164285.8	0.0	0.0	6242860.4	1487771.9	0.0	56535332.2
	KINGSGATE		947.2	0.0	0.0	35927.3	78552.1	0.0	2981306.7
TOTAL IGI RESOURCES			165233.0			6278787.7	1566324.0		59516638.9
INDECK/OSWEGO	NIAGARA FALLS	GO-44-04	10230.2	0.0	0.0	386190.1	82864.6	0.0	3128138.7
INDECK/OSWEGO	NIAGARA FALLS	GO-45-04	10230.0	0.0	0.0	386182.5	82863.0	0.0	3128078.3

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	June 2005 Juin 2005	AUTHORIZED VOLUME 1000 M3	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	GO-4-05	1882.9	0.0	0.0	71983.3		8054.0	0.0	0.0	304874.2		
INTALCO	HUNTINGDON	GO-4-05												
		GO-7-03		0.0	0.0	0.0	0.0		8734.2	0.0	0.0	331543.8		
TOTAL INTALCO			1882.9				71983.3		16788.2			636418.0		
LOUIS DREYFUS	CHIPPAWA	GO-60-03		0.0	0.0	0.0	0.0		154.0	0.0	0.0	5805.8		
EMERSON			13011.8	0.0	0.0	0.0	485990.7		110575.9	0.0	0.0	4130009.7		
HUNTINGDON			40327.2	0.0	0.0	0.0	1537272.8		139466.9	0.0	0.0	5316478.1		
IROQUOIS			0.0	0.0	0.0	0.0	0.0		38015.9	0.0	0.0	1423695.5		
KINGSGATE			68.0	0.0	0.0	0.0	2580.6		5061.1	0.0	0.0	192068.7		
NIAGARA FALLS			0.0	0.0	0.0	0.0	0.0		125230.8	0.0	0.0	4692425.8		
ST CLAIR			0.0	0.0	0.0	0.0	0.0		547.1	0.0	0.0	20461.5		
TOTAL LOUIS DREYFUS			53407.0				2025844.1		419051.7			15780945.1		
MEAD CORPORATION	CORNWALL	GO-107-04		824.6	0.0	0.0	30782.3		4581.0	0.0	0.0	171091.1		
MERRILL LYNH COM CDA	IROQUOIS	GO-58-04		11183.8	0.0	0.0	416484.7		140291.1	0.0	0.0	5224440.8		
NIAGARA FALLS			0.0	0.0	0.0	0.0	0.0		31561.6	0.0	0.0	1175354.0		
ST STEPHEN			4292.5	0.0	0.0	0.0	159852.7		15445.4	0.0	0.0	575186.7		
TOTAL MERRILL LYNH COM CDA			15476.3				576337.4		187298.1			6974981.6		
MONTANA-DAKOTA	MONCHY	GO-24-05		8533.2	0.0	0.0	322555.0		8533.2	0.0	0.0	322555.0		
		GO-27-03		0.0	0.0	0.0	0.0		34478.7	0.0	0.0	1290704.7		
TOTAL MONTANA-DAKOTA			8533.2				322555.0		43011.9			1613259.7		
NATIONAL FUEL	CHIPPAWA	GO-5-04		565.1	0.0	0.0	21163.0		6895.7	0.0	0.0	258146.8		
NATIONAL FUEL GAS	CHIPPAWA	GO-11-05		111.7	0.0	0.0	4222.3		111.7	0.0	0.0	4222.3		
NIAGARA FALLS			6775.4	0.0	0.0	0.0	256110.1		52908.2	0.0	0.0	1999929.9		
TOTAL NATIONAL FUEL GAS			6887.1				260332.4		53019.9			2004152.2		
NEXEN CANADA LTD.	CHIPPAWA	GO-76-04		0.0	0.0	0.0	0.0		1754.0	0.0	0.0	66125.8		
ELMORE			0.0	0.0	0.0	0.0	0.0		175242.6	0.0	0.0	7009704.0		
		GO-96-02		0.0	0.0	0.0	0.0		83422.4	0.0	0.0	3316040.4		
EMERSON		GO-76-04		0.0	0.0	0.0	0.0		503714.8	0.0	0.0	18831502.9		
		GO-96-02		0.0	0.0	0.0	0.0		220301.9	0.0	0.0	8201839.6		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: June 2005 MOIS: Juin 2005		MONTH: November 2004 MOIS: Novembre 2004		TO À		June 2005 Juin 2005					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
NEXEN CANADA LTD.	HUNTINGDON	GO-76-04	0.0	0.0	0.0	0.0		27424.6	0.0	0.0	1051870.7		
		GO-96-02	0.0	0.0	0.0	0.0		13179.7	0.0	0.0	503859.9		
	IROQUOIS	GO-76-04	0.0	0.0	0.0	0.0		16812.3	0.0	0.0	627359.9		
		GO-96-02	0.0	0.0	0.0	0.0		9507.9	0.0	0.0	353884.0		
	KINGSGATE	GO-76-04	0.0	0.0	0.0	0.0		57978.4	0.0	0.0	2185785.7		
		GO-96-02	0.0	0.0	0.0	0.0		28733.0	0.0	0.0	1083234.1		
	MONCHY	GO-76-04	0.0	0.0	0.0	0.0		862378.4	0.0	0.0	32339190.0		
		GO-96-02	0.0	0.0	0.0	0.0		254997.1	0.0	0.0	9549641.6		
	NIAGARA FALLS	GO-76-04	0.0	0.0	0.0	0.0		230935.9	0.0	0.0	8689343.9		
		GO-96-02	0.0	0.0	0.0	0.0		100791.0	0.0	0.0	3787726.0		
TOTAL NEXEN CANADA LTD.			0.0			0.0		2587174.0			97597108.5		
NEXEN INC.	CHIPPAWA	GO-76-04	0.0	0.0	0.0	0.0		5210.8	0.0	0.0	196603.5		
	EAST HEREFORD		282.4	0.0	0.0	10570.2		282.4	0.0	0.0	10570.2		
	ELMORE		77963.0	0.0	0.0	3118520.0		404467.2	0.0	0.0	16181954.7		
	EMERSON		134214.9	0.0	0.0	5050506.8		1051635.3	0.0	0.0	393111409.0		
	HUNTINGDON		10484.2	0.0	0.0	401230.3		67832.0	0.0	0.0	2596760.4		
	IROQUOIS		12299.4	0.0	0.0	461104.5		57011.4	0.0	0.0	2129953.1		
	KINGSGATE		6758.8	0.0	0.0	256496.5		67693.1	0.0	0.0	2570083.2		
	MONCHY		162375.8	0.0	0.0	6157290.0		1197036.3	0.0	0.0	44873016.9		
	NIAGARA FALLS		96146.3	0.0	0.0	3621830.9		550572.0	0.0	0.0	20749468.4		
	ST CLAIR		3813.9	0.0	0.0	143631.5		4711.8	0.0	0.0	177322.7		
TOTAL NEXEN INC.			504338.7			19221180.9		3406452.3			128797142.1		
NJR ENERGY	IROQUOIS	GO-24-04	281.1	0.0	0.0	10552.5		21452.3	0.0	0.0	803275.8		
	NIAGARA FALLS		703.8	0.0	0.0	26420.7		11970.9	0.0	0.0	448473.8		
TOTAL NJR ENERGY			984.9			36973.1		33423.2			1251749.5		
NW NATURAL GAS	HUNTINGDON	GO-89-03	56650.2	0.0	0.0	2173668.1		482086.8	0.0	0.0	18497671.2		
	KINGSGATE		3750.5	0.0	0.0	143906.7		448691.5	0.0	0.0	17216292.4		
TOTAL NW NATURAL GAS			60400.7			2317574.8		930778.3			35713963.5		
NYSEG	CHIPPAWA	GO-57-04	8387.2	0.0	0.0	317789.9		68206.5	0.0	0.0	2560438.7		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	June 2005 Juin 2005	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD												
OMIMEX CANADA	REAGAN FIELD	GO-105-03	743.0	0.0	0.0	32119.9			5405.2	0.0	0.0	233041.0		
ONEOK ENERGY	KINGSGATE	GO-65-03	0.0	0.0	0.0	0.0			12629.6	0.0	0.0	479295.4		
	MONCHY		29662.6	0.0	0.0	1125102.4			367659.7	0.0	0.0	13785133.9		
TOTAL	ONEOK ENERGY		29662.6			1125102.4			380289.3			14264429.3		
OXY ENERGY CANADA	HUNTINGDON	GO-62-03	33385.3	0.0	0.0	1274985.7			89816.3	0.0	0.0	3433102.9		
	MONCHY		44245.1	0.0	0.0	1673349.7			346863.5	0.0	0.0	13004465.5		
TOTAL	OXY ENERGY CANADA		77630.4			2948335.4			436679.8			16437568.4		
PACIFIC GAS & ELEC	KINGSGATE	GO-77-03	467004.9	0.0	0.0	17722836.3			3995494.2	0.0	0.0	151627814.4		
PACIFICORP ENERGY	ELMORE	GO-7-04	148190.4	0.0	0.0	6152865.5			921838.3	0.0	0.0	37891167.8		
	EMERSON		485.8	0.0	0.0	18411.8			9086.5	0.0	0.0	340680.1		
	KINGSGATE		43599.7	0.0	0.0	1654608.6			552311.4	0.0	0.0	20983592.3		
TOTAL	PACIFICORP ENERGY		192275.9			7825885.9			1483236.2			59215440.2		
PERC CANADA, INC.	IROQUOIS	GO-126-03	0.0	0.0	0.0	0.0			504.1	0.0	0.0	18777.7		
	MONCHY		0.0	0.0	0.0	0.0			35924.8	0.0	0.0	1345842.7		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			1240.4	0.0	0.0	46203.0		
TOTAL	PERC CANADA, INC.		0.0			0.0			37669.3			1410823.5		
PETRO-CANADA	ELMORE	GO-84-03	86373.4	0.0	0.0	3502441.3			716118.5	0.0	0.0	28918908.0		
	KINGSGATE		24855.4	0.0	0.0	943262.4			159958.3	0.0	0.0	6069799.5		
	MONCHY		55018.8	0.0	0.0	2060454.1			412655.0	0.0	0.0	15453656.0		
TOTAL	PETRO-CANADA		166247.6			6506157.9			1288731.8			50442363.5		
PIONEER	ELMORE	GO-71-04	79370.9	0.0	0.0	3242818.7			656706.6	0.0	0.0	26818185.9		
PORTLAND G.E.	KINGSGATE	GO-92-03	7450.1	0.0	0.0	282582.3			206244.2	0.0	0.0	7824411.6		
POWEREX	HUNTINGDON	GO-2-05	2172.1	0.0	0.0	83017.7			4262.7	0.0	0.0	162920.4		
	KINGSGATE		4206.8	0.0	0.0	159648.1			8011.1	0.0	0.0	304021.3		
TOTAL	POWEREX		6378.9			242665.7			12273.8			466941.7		
PROGAS	ELMORE	GO-16-03	0.0	0.0	0.0	0.0			369986.3	0.0	0.0	14118677.2		
		GO-16-05	69722.2	0.0	0.0	2660599.1			209088.9	0.0	0.0	7978832.4		
	EMERSON	GO-16-03	0.0	0.0	0.0	0.0			34473.6	0.0	0.0	1296418.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
			June 2005 Juin 2005	November 2004 Novembre 2004												
PROGAS	EMERSON	GO-16-05	6400.2	0.0	0.0	240443.8	0.0	0.0	21707.7	0.0	816602.8	0.0	0.0	0.0	0.0	0.0
	NIAGARA FALLS	GO-16-03	0.0	0.0	0.0	0.0	0.0	0.0	110378.3	0.0	4166780.8	0.0	0.0	0.0	0.0	0.0
		GO-16-05	15596.9	0.0	0.0	588783.0	0.0	0.0	46409.7	0.0	1751966.2	0.0	0.0	0.0	0.0	0.0
TOTAL	PROGAS		91719.3			3489825.9			792044.5		30129277.5					
PUGET SOUND	HUNTINGDON	GO-132-03	47068.1	0.0	0.0	1798001.5	0.0	0.0	819188.6	0.0	31363302.9	0.0	0.0	0.0	0.0	0.0
	KINGSGATE		30093.4	0.0	0.0	1142044.6	0.0	0.0	413781.0	0.0	15711029.8	0.0	0.0	0.0	0.0	0.0
TOTAL	PUGET SOUND		77161.5			2940046.0			1232969.6		47074332.7					
REGENT RESOURCES	REAGAN FIELD	GO-79-04	777.4	0.0	0.0	27916.4	0.0	0.0	6433.7	0.0	231875.3	0.0	0.0	0.0	0.0	0.0
RELIANT ENERGY INC.	IROQUOIS	GO-124-03	13001.8	0.0	0.0	487437.5	0.0	0.0	43003.7	0.0	1606327.1	0.0	0.0	0.0	0.0	0.0
	NIAGARA FALLS		0.0	0.0	0.0	0.0	0.0	0.0	12306.5	0.0	463981.5	0.0	0.0	0.0	0.0	0.0
TOTAL	RELIANT ENERGY INC.		13001.8			487437.5			55310.2		2070308.6					
REYNOLDS METAL COMP.	CORNWALL	GO-91-03	1203.0	0.0	0.0	44980.2	0.0	0.0	12301.9	0.0	459733.5	0.0	0.0	0.0	0.0	0.0
RG&E	CHIPPAWA	GO-106-03	6135.0	0.0	0.0	231719.0	0.0	0.0	289582.9	0.0	10937546.3	0.0	0.0	0.0	0.0	0.0
SDG&E	KINGSGATE	GO-66-04	42416.7	0.0	0.0	1622438.8	0.0	0.0	337728.7	0.0	12822346.2	0.0	0.0	0.0	0.0	0.0
SELECT ENERGY NEW YK	CHIPPAWA	GO-72-04	624.4	0.0	0.0	23908.3	0.0	0.0	3375.6	0.0	129251.7	0.0	0.0	0.0	0.0	0.0
SEMINOLE	ELMORE	GO-1-03	0.0	0.0	0.0	0.0	0.0	0.0	1527.1	0.0	61829.7	0.0	0.0	0.0	0.0	0.0
		GO-26-05	607.7	0.0	0.0	24624.0	0.0	0.0	2782.2	0.0	114349.3	0.0	0.0	0.0	0.0	0.0
	EMERSON	GO-1-03	0.0	0.0	0.0	0.0	0.0	0.0	14495.3	0.0	540928.5	0.0	0.0	0.0	0.0	0.0
TOTAL	SEMINOLE		607.7			24624.0			18804.6		717107.5					
SETC	CHIPPAWA	GO-112-03	4613.0	0.0	0.0	173771.7	0.0	0.0	21229.0	0.0	799657.7	0.0	0.0	0.0	0.0	0.0
	EMERSON		579.0	0.0	0.0	21782.0	0.0	0.0	103065.0	0.0	3847383.8	0.0	0.0	0.0	0.0	0.0
	HUNTINGDON		14224.0	0.0	0.0	538805.1	0.0	0.0	210766.0	0.0	7904252.7	0.0	0.0	0.0	0.0	0.0
	IROQUOIS		14767.0	0.0	0.0	553614.9	0.0	0.0	276116.0	0.0	10304309.1	0.0	0.0	0.0	0.0	0.0
	KINGSGATE		4356.0	0.0	0.0	165005.3	0.0	0.0	199312.0	0.0	7462058.6	0.0	0.0	0.0	0.0	0.0
	NIAGARA FALLS		43878.0	0.0	0.0	1652884.2	0.0	0.0	288760.0	0.0	10877945.6	0.0	0.0	0.0	0.0	0.0
	ST CLAIR		856.0	0.0	0.0	32237.0	0.0	0.0	10471.0	0.0	393817.1	0.0	0.0	0.0	0.0	0.0
TOTAL	SETC		83273.0			3138100.1			1109719.0		41589424.6					

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		June 2005 Juin 2005		MONTH: MOIS:		November 2004 Novembre 2004		TO À		June 2005 Juin 2005		
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SITHE/INDEPEND SMUD	CHIPPAWA	GO-2-04	35857.4	0.0	0.0	1354334.0			222951.9	0.0	0.0	8420893.4		
	KINGSGATE	GO-36-04	27288.0	0.0	0.0	1027393.2			222528.2	0.0	0.0	8353702.5		
	CHIPPAWA	GO-56-04	3419.0	0.0	0.0	128896.3			37623.0	0.0	0.0	1417988.2		
	CORNWALL		1339.0	0.0	0.0	50065.2			9451.0	0.0	0.0	352878.1		
SPRAGUE ENERGY	EAST HEREFORD		21889.0	0.0	0.0	819305.3			62019.0	0.0	0.0	2316488.5		
	IROQUOIS		0.0	0.0	0.0	0.0			48940.0	0.0	0.0	1825997.6		
	NAPIERVILLE		0.0	0.0	0.0	0.0			5418.0	0.0	0.0	202287.3		
	NIAGARA FALLS		6336.0	0.0	0.0	238043.5			51627.0	0.0	0.0	1944462.0		
TOTAL	SPRAGUE ENERGY		32983.0			1236310.3			215078.0			8060101.7		
ST.LAWRENCE	CORNWALL	GO-105-02	0.0	0.0	0.0	0.0			41658.1	0.0	0.0	1554593.6		
		GO-68-04	1848.0	0.0	0.0	69078.2			46054.4	0.0	0.0	1720692.3		
	IROQUOIS	GO-105-02	0.0	0.0	0.0	0.0			3217.9	0.0	0.0	120104.2		
		GO-68-04	0.0	0.0	0.0	0.0			3358.4	0.0	0.0	125453.6		
TOTAL	ST.LAWRENCE		1848.0			69078.2			94288.8			3520843.7		
SUMMIT SUNCOR ENERGY	ELMORE	GO-102-04	15265.4	0.0	0.0	618248.7			142028.9	0.0	0.0	5760481.0		
	KINGSGATE	GO-19-05	3394.1	0.0	0.0	128874.0			19913.8	0.0	0.0	756127.0		
		GO-25-03	0.0	0.0	0.0	0.0			175593.0	0.0	0.0	6669950.3		
			3394.1			128874.0			195506.8			7426077.3		
TOTAL	SUNCOR ENERGY		27036.0			1204183.5			27036.0	0.0	0.0	1204183.5		
TALISMAN	ELMORE	GO-34-05	27036.0	0.0	0.0	1204183.5			196882.3	0.0	0.0	8777090.5		
		GO-47-03	0.0	0.0	0.0	0.0			223918.3			9981273.9		
			27036.0			1204183.5			34586.2	0.0	0.0	1344252.2		
	CARDSTON	GO-78-03	3705.6	0.0	0.0	147705.2								
TENASKA MARKETING	CHIPPAWA		281.9	0.0	0.0	10551.5			281.9	0.0	0.0	10551.5		
	EAST HEREFORD		4889.9	0.0	0.0	183029.0			14704.1	0.0	0.0	549698.2		
	ELMORE		30549.3	0.0	0.0	1206391.9			253341.5	0.0	0.0	10001887.0		
	EMERSON		43434.2	0.0	0.0	1634429.0			781908.1	0.0	0.0	29195924.7		
	IROQUOIS		0.0	0.0	0.0	0.0			44871.6	0.0	0.0	1674197.5		
	KINGSGATE		184.4	0.0	0.0	6998.0			18376.4	0.0	0.0	691922.7		
	MONCHY		77057.5	0.0	0.0	2933579.0			549404.8	0.0	0.0	20609389.0		
	NIAGARA FALLS		9252.5	0.0	0.0	348541.7			25238.7	0.0	0.0	950380.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRX MOYEN
			June 2005 Juin 2005	November 2004 Novembre 2004												
TENASKA MARKETING	NORTH PORTAL	GO-78-03	486.1	0.0	0.0	19998.2					1944.5	0.0	0.0	79996.7		
TOTAL	TENASKA MARKETING		169841.4			6491223.4					1724657.8			65108200.2		
TERASEN GAS	HUNTINGDON	GO-66-03	0.6	0.0	0.0	22.9					22.5	0.0	0.0	860.0		
TRANSALTA	HUNTINGDON	GO-30-03	0.0	0.0	0.0	0.0					242.4	0.0	0.0	9298.5		
TRANSCANADA ENGY LTD	NIAGARA FALLS	GO-115-03	2291.0	0.0	0.0	85798.0					7428.8	0.0	0.0	278955.5		
TXU ENERGY	CHIPPAWA	GO-71-03	0.0	0.0	0.0	0.0					1330.6	0.0	0.0	50403.1		
	EAST HEREFORD		325.8	0.0	0.0	12341.3					9107.4	0.0	0.0	344988.3		
IROQUOIS			9900.7	0.0	0.0	375038.5					38638.0	0.0	0.0	1463607.5		
NIAGARA FALLS			19937.6	0.0	0.0	755236.3					76698.2	0.0	0.0	2905327.9		
TOTAL	TXU ENERGY		30164.1			1142616.1					125774.2			4764326.8		
U.S. GYPSUM	CHIPPAWA	GO-116-03	7872.0	0.0	0.0	297089.3					44366.5	0.0	0.0	1674391.8		
	EMERSON		11409.4	0.0	0.0	430590.8					92116.3	0.0	0.0	3476469.3		
HUNTINGDON			3865.7	0.0	0.0	146780.6					30413.7	0.0	0.0	1155078.5		
KINGSGATE			6014.7	0.0	0.0	225791.8					51036.7	0.0	0.0	1933654.6		
NIAGARA FALLS			0.0	0.0	0.0	0.0					19134.4	0.0	0.0	722132.3		
TOTAL	U.S. GYPSUM		29161.8			1100252.5					237067.6			8961726.5		
UBS AG, LONDON BRANC	HUNTINGDON	GO-20-04	4887.7	0.0	0.0	186661.3					7971.7	0.0	0.0	304538.6		
	IROQUOIS		3464.3	0.0	0.0	129876.6					14512.7	0.0	0.0	542202.5		
KINGSGATE			0.0	0.0	0.0	0.0					8910.5	0.0	0.0	339400.9		
TOTAL	UBS AG, LONDON BRANC		8352.0			316537.9					31394.9			1186142.0		
US STEEL CORP	OJIBWAY (WINDSOR)	GO-111-02	0.0	0.0	0.0	0.0					3354.5	0.0	0.0	126598.8		
VERMONT GAS	PHILIPSBURG	GO-111-03	0.0	0.0	0.0	0.0					1683.1	0.0	0.0	62879.1		
WASATCH	HUNTINGDON	GO-23-04	8689.9	0.0	0.0	331778.9					28617.0	0.0	0.0	1093651.8		
WESTERN GAS	KINGSGATE	GO-120-03	0.0	0.0	0.0	0.0					8420.1	0.0	0.0	318869.2		
WEYERHAEUSER	HUNTINGDON	GO-64-03	22672.0	0.0	0.0	865843.6					180150.6	0.0	0.0	6900374.5		
WGR CANADA	HUNTINGDON	GO-121-03	0.0	0.0	0.0	0.0					294.9	0.0	0.0	11167.9		
WPS ENERGY CANADA CO	EMERSON	GO-83-04	11752.3	0.0	0.0	440123.6					93131.0	0.0	0.0	3490482.1		
	IROQUOIS		1710.9	0.0	0.0	64073.2					5814.3	0.0	0.0	218070.5		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: June 2005		MONTH: November 2004		TO June 2005	
		MOIS: Juin 2005		MOIS: Novembre 2004		À Juin 2005	
EXPORTER	EXPORT POINT	VOLUME	AUTHORIZED	ENERGY	EXP VALUE	AVG.	
EXPORTATEUR	D'EXPORTATION	1000 M3	VOLUME	ÉNERGIE	RECETTES	PRIX	
			AUTHORISÉ	GJ	\$	MOYEN	
			% OF				
			AUTH				
			RÉEL				

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	June 2005 MONTH: MOIS:		November 2004 November 2004		IMP. VALUE RECETTES \$	AVG. PRX MOYEN
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ		
***** SHORT TERM *****								
ALTAGAS/PREMS TAR LP	COURTRIGHT	GO-70-04	993.1	0.0	0.0	37320.7	7834.7	293887.8
BP CANADA	COURTRIGHT	GO-94-03	13161.3	0.0	0.0	497497.1	563159.4	21341812.4
	LOOMIS		1705.7	0.0	0.0	63298.5	13770.2	510318.2
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0	93083.6	3518560.0
	SAULT STE MARIE		3654.4	0.0	0.0	137149.6	60637.8	2264994.0
	ST CLAIR		2990.5	0.0	0.0	112622.2	708090.1	26549129.8
TOTAL BP CANADA			21511.9			810567.5	1438741.1	54184814.4
CARGILL, INC.	ST CLAIR	GO-45-05	4854.2	0.0	0.0	180770.4	4854.2	180770.4
		GO-51-03	0.0	0.0	0.0	0.0	89558.6	3335162.4
TOTAL CARGILL, INC.			4854.2			180770.4	94412.8	3515932.8
COENERGY II	COURTRIGHT	GO-33-03	0.0	0.0	0.0	0.0	191005.9	7208563.7
		GO-36-05	1040.3	0.0	0.0	39260.9	1040.3	39260.9
	OJIBWAY (WINDSOR)	GO-33-03	0.0	0.0	0.0	0.0	5540.2	209087.2
	ST CLAIR		0.0	0.0	0.0	0.0	77987.0	2943230.6
TOTAL COENERGY II			1040.3			39260.9	275573.5	10400142.5
CONCORD ENERGY	HUNTINGDON	GO-55-04	0.0	0.0	0.0	0.0	3350.6	128663.0
CONOCOPHILLIPS	COURTRIGHT	GO-52-04	862.1	0.0	0.0	32363.2	47608.8	1784843.3
	LOOMIS		1620.5	0.0	0.0	60833.6	14311.0	536591.9
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0	13130.3	490304.0
	ST CLAIR		2074.6	0.0	0.0	77880.5	551556.3	20648826.6
TOTAL CONOCOPHILLIPS			4557.2			171077.3	626606.4	23460565.9
CONSTELLATION	ST CLAIR	GO-54-03	0.0	0.0	0.0	0.0	4088.9	153353.3
CORAL ENERGY	OJIBWAY (WINDSOR)	GO-12-04	651.0	0.0	0.0	24952.8	43879.1	1666757.5
	ST CLAIR		1352.5	0.0	0.0	50935.1	858887.7	32224090.4
TOTAL CORAL ENERGY			2003.5			75888.0	902766.8	33890847.9
DYNEGY	ST CLAIR	GO-35-03	0.0	0.0	0.0	0.0	29174.6	1086462.2
		GO-62-04	5031.5	0.0	0.0	230101.7	58038.1	2209747.4

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$SCAN)

SHORT TERM		MONTH: MOIS:		June 2005 Juin 2005		MONTH: MOIS:		November 2004 Novembre 2004		TO À		June 2005 Juin 2005		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
ENBRIDGE GAS DIST	COURTRIGHT	GO-62-04	178013.0	0.0	0.0	6823238.6			1923252.9	0.0	0.0	73108423.8		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			45179.3	0.0	0.0	1716525.8		
TOTAL ENBRIDGE GAS DIST			184044.5			7053340.4			2026470.3			77034697.1		
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-81-03	21584.6	0.0	0.0	827337.8			471601.5	0.0	0.0	17915907.2		
	ST CLAIR		629.2	0.0	0.0	23695.7			7221.2	0.0	0.0	270210.1		
TOTAL ENBRIDGE GAS SERVICE			22213.8			851033.4			478822.7			18186117.3		
ENCANA CORPORATION	SARNIA	GO-17-04	618.0	0.0	0.0	23391.3			1180.3	0.0	0.0	44488.8		
LOUIS DREYFUS	ST CLAIR	GO-61-03	2136.0	0.0	0.0	79886.4			43311.6	0.0	0.0	1619853.9		
MICHCON	COURTRIGHT	GO-16-04	12318.0	0.0	0.0	472149.0			224266.7	0.0	0.0	8514098.9		
NEXEN CANADA LTD.	COURTRIGHT	GO-77-04	0.0	0.0	0.0	0.0			169681.9	0.0	0.0	6430153.9		
		GO-97-02	0.0	0.0	0.0	0.0			102122.1	0.0	0.0	3867363.8		
	LOOMIS	GO-77-04	0.0	0.0	0.0	0.0			47925.7	0.0	0.0	1774656.2		
		GO-97-02	0.0	0.0	0.0	0.0			26314.8	0.0	0.0	974700.2		
	OJIBWAY (WINDSOR)	GO-77-04	0.0	0.0	0.0	0.0			521.8	0.0	0.0	19781.4		
		GO-97-02	0.0	0.0	0.0	0.0			6815.4	0.0	0.0	258371.8		
	SARNIA	GO-77-04	0.0	0.0	0.0	0.0			224249.8	0.0	0.0	8406474.6		
		GO-97-02	0.0	0.0	0.0	0.0			121410.0	0.0	0.0	4538305.9		
	SAULT STE MARIE	GO-77-04	0.0	0.0	0.0	0.0			13138.8	0.0	0.0	490602.5		
		GO-97-02	0.0	0.0	0.0	0.0			8501.7	0.0	0.0	316518.3		
	ST CLAIR	GO-77-04	0.0	0.0	0.0	0.0			1252.4	0.0	0.0	47478.5		
		GO-97-02	0.0	0.0	0.0	0.0			5935.2	0.0	0.0	225003.4		
TOTAL NEXEN CANADA LTD.			0.0			0.0			727869.6			27349410.6		
NEXEN INC.	COURTRIGHT	GO-77-04	85717.7	0.0	0.0	3285559.6			508360.5	0.0	0.0	19367666.7		
	LOOMIS		23796.2	0.0	0.0	905921.3			122980.2	0.0	0.0	4591203.7		
	OJIBWAY (WINDSOR)		1285.6	0.0	0.0	48441.4			9435.4	0.0	0.0	356054.6		
	SARNIA		4027.3	0.0	0.0	150943.2			413400.0	0.0	0.0	15509439.5		
	SAULT STE MARIE		8433.7	0.0	0.0	316516.8			25385.9	0.0	0.0	949547.0		
	ST CLAIR		0.0	0.0	0.0	0.0			11693.5	0.0	0.0	443010.8		

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		June 2005 Juin 2005		MONTH: MOIS:		November 2004 Novembre 2004		TO À		June 2005 Juin 2005		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
<hr/>														
TOTAL NEXEN INC.			123260.5			4707382.3			1091255.5			41216922.3		
OESC GP CORP. (OESC)	COURTRIGHT	GO-100-03	3003.9	0.0	0.0	115139.5			13619.4	0.0	0.0	518715.4		
ONEOK ENERGY	COURTRIGHT	GO-72-03	12086.6	0.0	0.0	463279.4			326571.8	0.0	0.0	12413819.1		
OXY ENERGY CANADA	OJIBWAY (WINDSOR)	GO-63-03	0.0	0.0	0.0	0.0			344.2	0.0	0.0	12890.3		
PERC CANADA, INC.	ST CLAIR	GO-127-03	0.0	0.0	0.0	0.0			42721.9	0.0	0.0	1619500.7		
SEMINOLE	COURTRIGHT	GO-2-03	0.0	0.0	0.0	0.0			1602.1	0.0	0.0	59908.9		
		GO-27-05	636.7	0.0	0.0	23927.2			2965.6	0.0	0.0	111277.6		
	ST CLAIR	GO-2-03	0.0	0.0	0.0	0.0			1731.5	0.0	0.0	64723.5		
TOTAL SEMINOLE			636.7			23927.2			6299.2			235910.1		
SETC	ST CLAIR	GO-113-03	11171.0	0.0	0.0	428184.5			342620.0	0.0	0.0	13016293.7		
TENASKA MARKETING	COURTRIGHT	GO-79-03	1101.0	0.0	0.0	42201.3			36276.3	0.0	0.0	1381894.9		
	LOOMIS		15302.6	0.0	0.0	569562.8			160942.1	0.0	0.0	5965424.4		
	SARNIA		0.0	0.0	0.0	0.0			98534.2	0.0	0.0	3690503.9		
	ST CLAIR		1727.6	0.0	0.0	64767.7			182377.8	0.0	0.0	6837334.6		
TOTAL TENASKA MARKETING			18131.2			676531.8			478130.4			17875157.7		
TERASEN GAS	HUNTINGDON	GO-67-03	0.0	0.0	0.0	0.0			7913.6	0.0	0.0	302457.8		
UNION GAS	COURTRIGHT	GO-43-03	70089.1	0.0	0.0	2648667.2			583895.0	0.0	0.0	22079069.0		
	OJIBWAY (WINDSOR)		46346.5	0.0	0.0	1751434.3			379416.4	0.0	0.0	14346924.3		
TOTAL UNION GAS			116435.6			4400101.4			963311.4			36425993.2		
WPS ENERGY SERVICES	CORUNNA	GO-15-05	0.0	0.0	0.0	0.0			39054.2	0.0	0.0	1476193.6		
	COURTRIGHT		274.2	0.0	0.0	10447.0			274.2	0.0	0.0	10447.0		
TOTAL WPS ENERGY SERVICES			274.2			10447.0			39328.4			1486640.6		
*TOTAL LENGTH	SHORT TERM		541290.2			20619678.4	152759152	7.41	10196586.4			384987637.1	3057310455	7.94
TOTAL			541290.2			20619678.4	152759152	7.41	10196586.4			384987637.1	3057310455	7.94



NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

JULY/JUILLET 2005

Total Exports/Exportations totales:
 $8633.1 \times 10^6 \text{ m}^3$
(304.8 Bcf)

Total Imports/Importations totales:
 $513.7 \times 10^6 \text{ m}^3$
(18.1 Bcf)

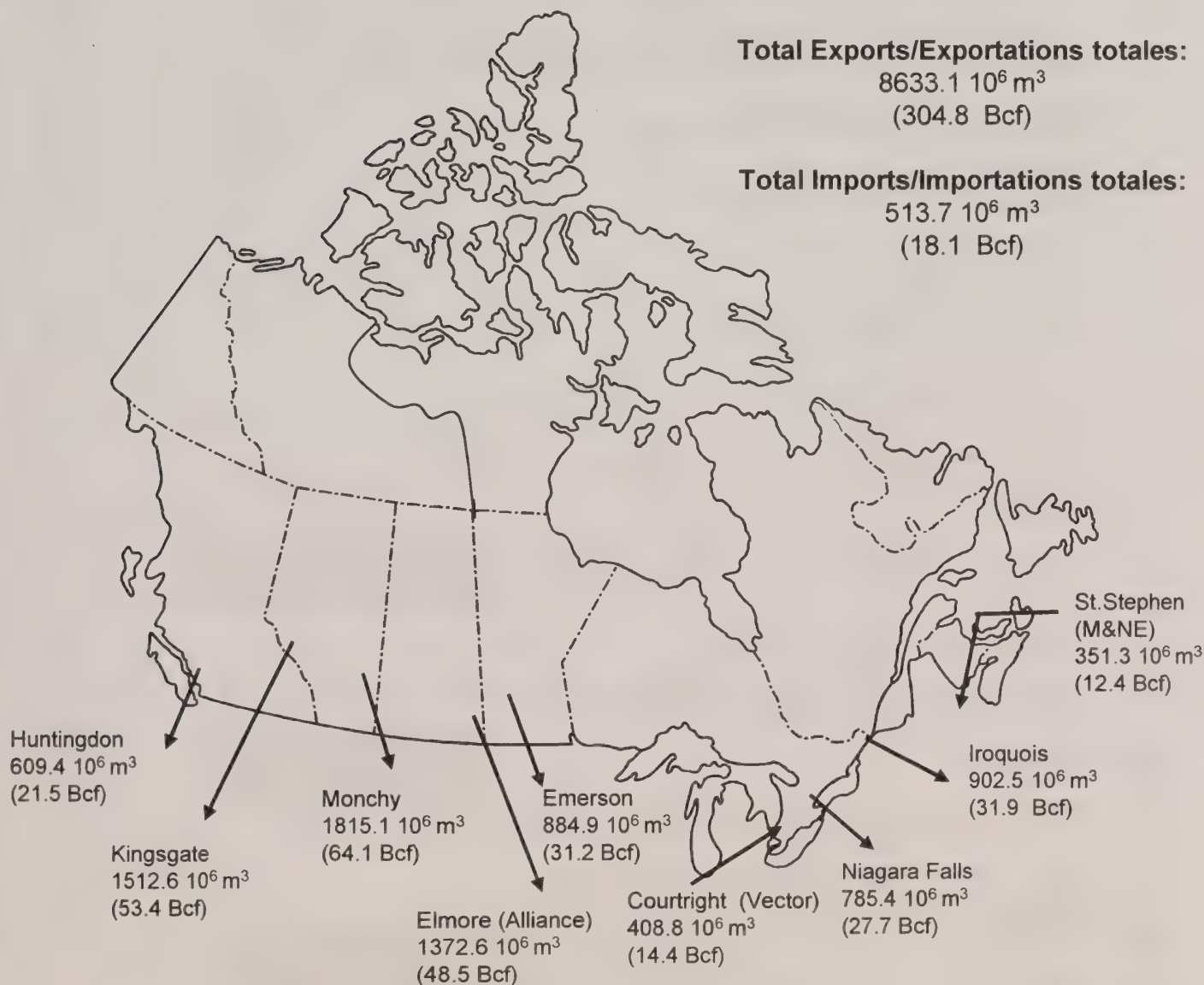


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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

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Conversion Factors / Facteurs de conversion

1 cubic metre (m³) of natural gas = 35.301 01 cubic feet (cf)
(101.325 kilopascals and 15°C) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95
thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:
Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)

Figure 1

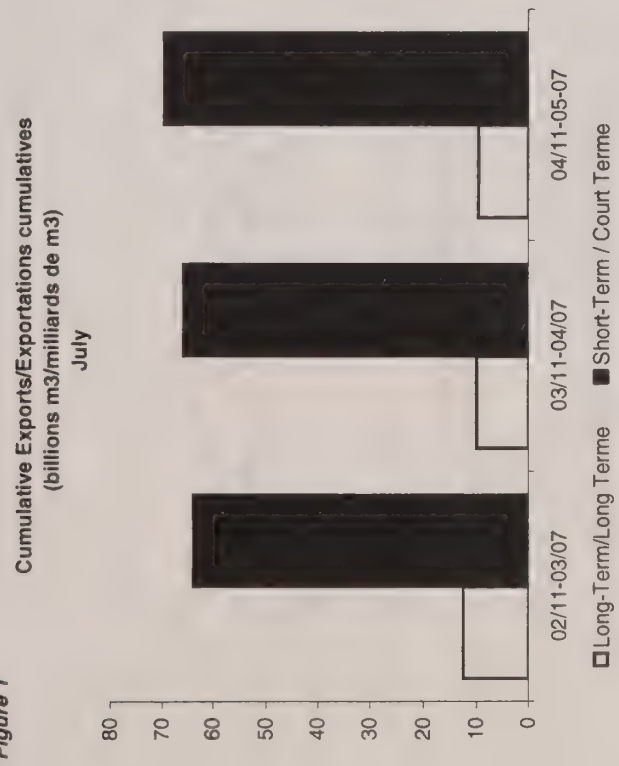


Figure 2

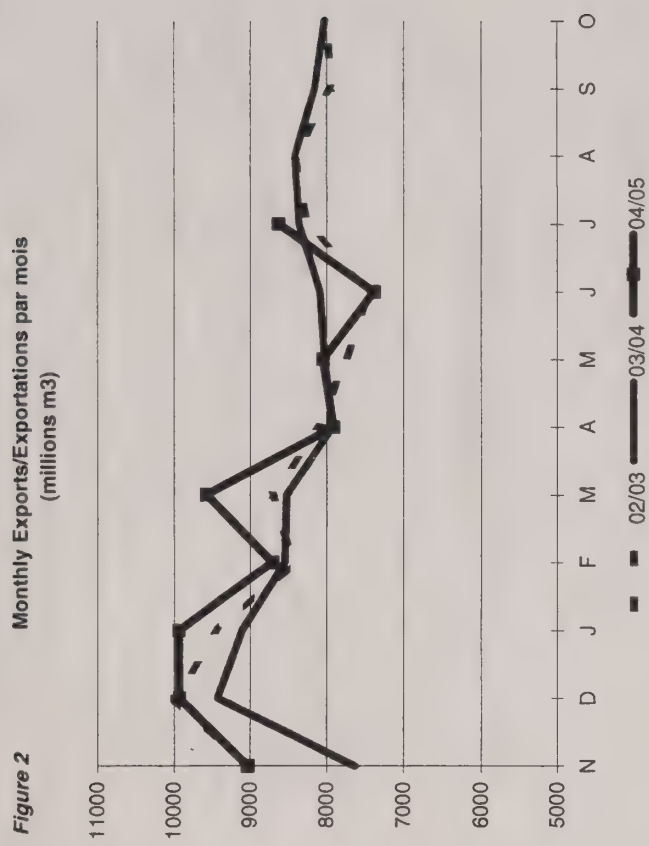


Figure 3

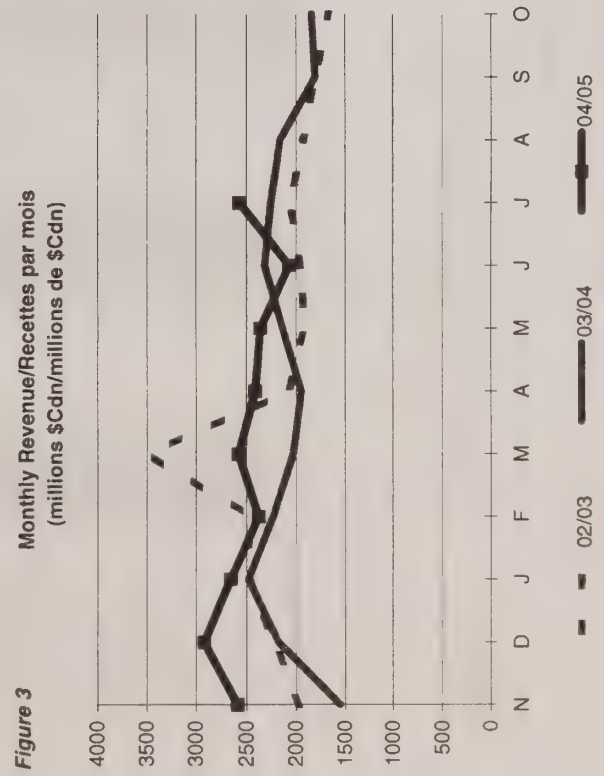
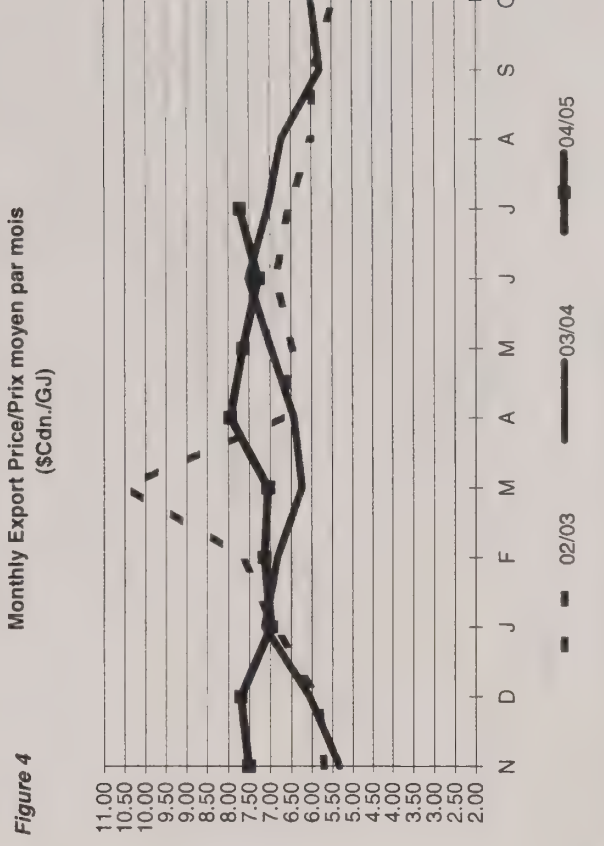


Figure 4



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel July 2005/juillet 2005 Imperial Units & \$US /Unités impériales \$US

Figure 5

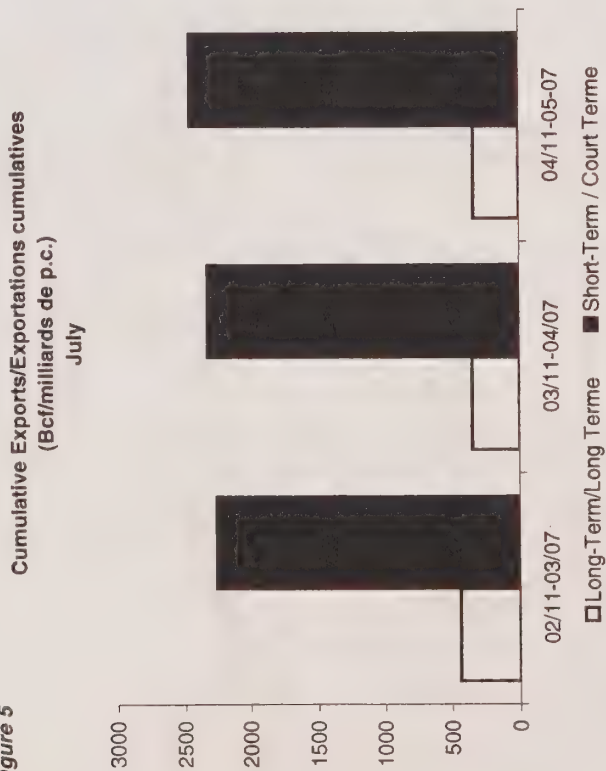


Figure 6

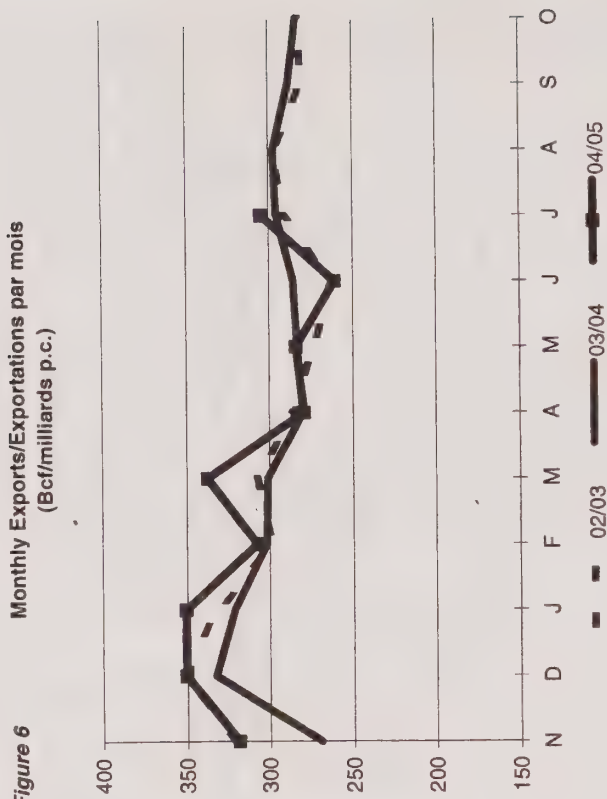


Figure 7

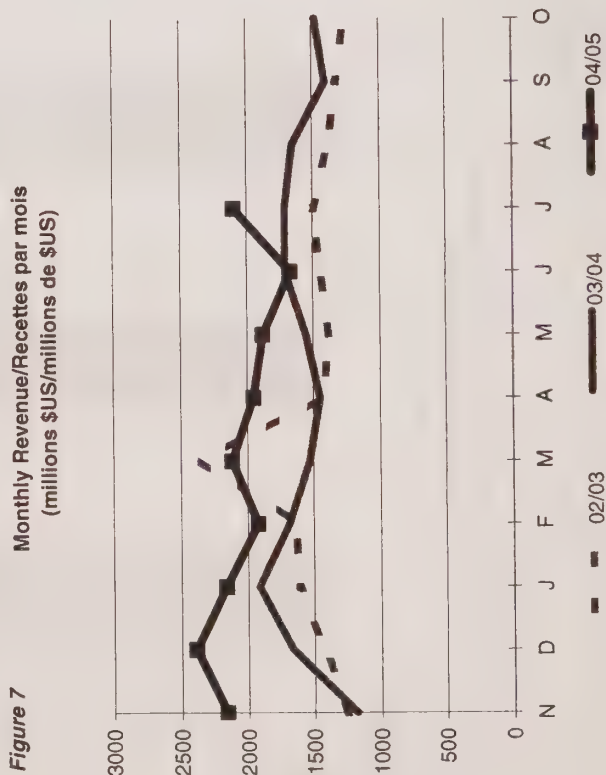
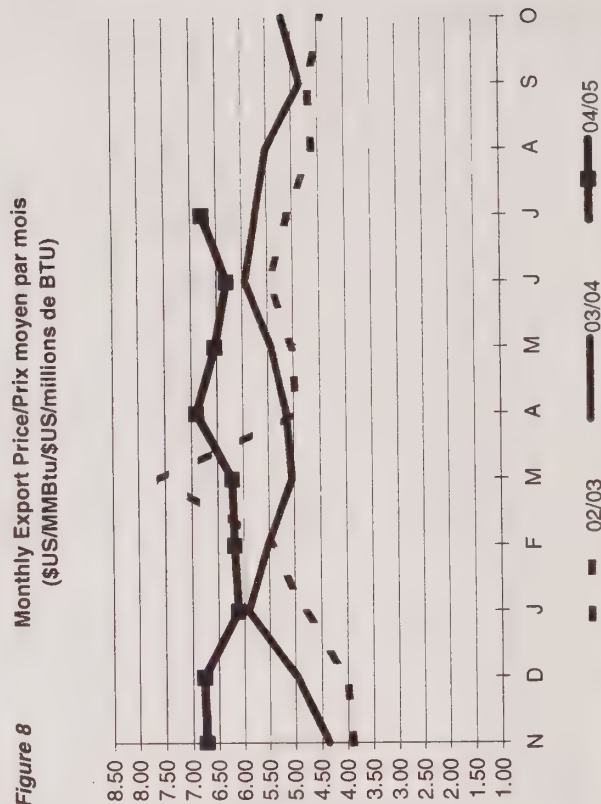


Figure 8



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

	-----Month/Mois-----			Variation		----- Cumulative to date -----			Variation	
	2004-07	2005-07		% Change		2003-11-2004-07	2004-11-2005-07		% Change	
Volume (Millions M3)										
Long-term / Long terme	1159.1	1112.1		-4.1%		9908.6	9557.4		-3.5%	
Short-term / Court terme	7212.2	7521.0		4.3%		65754.7	69587.7		5.8%	
Total	8371.3	8633.1		3.1%		75663.3	79145.1		4.6%	
Revenue/Recettes (Millions \$CDN)										
Long-term / Long terme	304.2	321.0		5.5%		2421.2	2581.3		6.6%	
Short-term / Court terme	1,951.9	2247.4		15.1%		16710.5	19930.8		19.3%	
Total	2256.1	2568.5		13.8%		19131.7	22512.2		17.7%	
Avg. price/Prix moyen (\$CDN/GJ)										
Long-term / Long terme	6.95	7.63		9.8%		6.47	7.16		10.6%	
Short-term / Court terme	7.08	7.74		9.3%		6.65	7.47		12.3%	
Total	7.06	7.73		9.4%		6.63	7.43		12.2%	
Volume (BCF)										
Long-term / Long terme	40.9	39.3		-4.1%		349.8	337.4		-3.5%	
Short-term / Court terme	254.6	265.5		4.3%		2321.2	2456.5		5.8%	
Total	295.5	304.8		3.1%		2671.0	2793.9		4.6%	
Revenue/Recettes (Millions \$US)										
Long-term / Long terme	230.1	262.5		14.1%		1819.0	2102.3		15.6%	
Short-term / Court terme	1476.6	1838.0		24.5%		12559.7	16248.2		29.4%	
Total	1706.7	2100.6		23.1%		14378.7	18350.5		27.6%	
Avg. price/Prix moyen (\$US/MMBTU)										
Long-term / Long terme	5.64	6.70		18.7%		5.21	6.25		19.9%	
Short-term / Court terme	5.75	6.79		18.2%		5.36	6.53		21.8%	
Total	5.73	6.78		18.3%		5.34	6.50		21.7%	

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)				VOLUME (MILLIONS M3)				AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)				
	% CHANGE VARIATION		% CHANGE VARIATION		% CHANGE VARIATION		% CHANGE VARIATION		% CHANGE VARIATION		% CHANGE VARIATION		
	2004-07	2005-07	EN %	2004-07	2005-07	EN %	2004-07	2005-07	EN %	2004-07	2005-07	EN %	
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1159.1	1112.1	-4.1	6.95	7.63	9.8		9908.6	9557.4	-3.5	6.47	7.16	10.7
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	4453.6	4726.3	6.1	7.04	7.71	9.5		41436.3	42146.1	1.7	6.63	7.49	13.0
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2758.6	2794.7	1.3	7.15	7.82	9.4		24318.4	27441.6	12.8	6.67	7.44	11.5
TOTAL - TERM/TERME	8371.3	8633.1	3.1	7.06	7.73	9.5		75663.3	79145.1	4.6	6.62	7.43	12.3
REGION/RÉGION													
CALIFORNIA/CALIFORNIE	1152.7	1024.3	-11.1	6.78	7.09	4.6		9652.1	9703.2	0.5	6.32	6.97	10.3
MIDWEST/MIDWEST	3853.4	3572.9	-7.3	7.11	7.76	9.2		34818.4	33428.8	-4.0	6.59	7.43	12.7
MOUNTAIN/ROCHEUSES	17.3	55.5	221.4	6.53	7.98	22.2		111.8	284.3	154.2	6.36	7.44	16.9
NORTHEAST/NORD-EST	2518.2	2953.8	17.3	7.43	8.22	10.6		22545.1	26048.6	15.5	7.11	7.78	9.4
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	829.8	1026.6	23.7	6.14	6.88	11.9		8535.9	9680.3	13.4	5.80	6.98	20.4
TOTAL - REGION/RÉGION	8371.3	8633.1	3.1	7.06	7.73	9.5		75663.3	79145.1	4.6	6.62	7.43	12.3
CUSTOMER TYPE/CLIENT													
END-USER/UTILISATEURS ULTIMES	809.3	1219.4	50.7	6.57	7.55	15.0		8049.8	10737.7	33.4	6.22	7.31	17.5
LDC/SDL	1474.1	1630.3	10.6	7.04	7.57	7.6		14279.3	15537.3	8.8	6.51	7.36	13.1
MARKETING CO./COMMERCIALISATEURS	6005.1	5678.4	-5.4	7.14	7.83	9.7		52020.6	51957.5	-0.1	6.71	7.49	11.6
PIPELINE/PIPELINES	82.8	105.1	27.0	6.96	7.34	5.5		1313.6	912.5	-30.5	6.87	7.12	3.6
TOTAL - CUSTOMER TYPE/CLIENT	8371.3	8633.1	3.1	7.06	7.73	9.49		75663.3	79145.1	4.6	6.62	7.43	12.3

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

TABLE 2

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TERM/TERME	VOLUME (BCF)				AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)				VOLUME (BCF)				AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			
	2004-07		2005-07		% CHANGE VARIATION EN %		% CHANGE VARIATION EN %		2003-11 2004-07		2004-11 2005-07		% CHANGE VARIATION EN %		% CHANGE VARIATION EN %	
LONG-TERM (FIRM)/LONG TERME (GARANTI)	40.9		39.3		-4.1	5.64	6.69	18.7	349.8		337.4		-3.5	5.21	6.25	20.0
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	157.2		166.8		6.1	5.71	6.76	18.4	1462.7		1487.8		1.7	5.34	6.55	22.6
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	97.4		98.7		1.3	5.81	6.86	18.2	858.5		968.7		12.8	5.38	6.51	21.0
TOTAL - TERM/TERME	295.5		304.8		3.1	5.73	6.79	18.4	2671.0		2793.9		4.6	5.34	6.50	21.8
REGION/RÉGION																
CALIFORNIA/CALIFORNIE	40.7		36.2		-11.1	5.51	6.22	13.1	340.7		342.5		0.5	5.09	6.10	19.7
MIDWEST/MIDWEST	136.0		126.1		-7.3	5.77	6.81	18.0	1229.1		1180.1		-4.0	5.31	6.50	22.3
MOUNTAIN/ROCHEUSES	0.6		2.0		221.4	5.30	7.00	32.2	3.9		10.0		154.2	5.11	6.48	26.8
NORTHEAST/NORD-EST	88.9		104.3		17.3	6.03	7.22	19.6	795.9		919.5		15.5	5.74	6.80	18.6
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	29.3		36.2		23.7	4.99	6.03	21.0	301.3		341.7		13.4	4.68	6.11	30.5
TOTAL - REGION/RÉGION	295.5		304.8		3.1	5.73	6.79	18.4	2671.0		2793.9		4.6	5.34	6.50	21.8
CUSTOMER TYPE/CLIENT																
END-USER/UTILISATEURS ULTIMES	28.6		43.0		50.7	5.33	6.63	24.29	284.2		379.1		33.4	5.01	6.39	27.3
LDC/SDL	52.0		57.5		10.6	5.71	6.64	16.28	504.1		548.5		8.8	5.25	6.44	22.8
MARKETING CO./COMMERCIALISATEURS	212.0		200.5		-5.4	5.79	6.87	18.55	1836.4		1834.1		-0.1	5.41	6.55	21.1
PIPELINE/PIPELINES	2.9		3.7		27.0	5.65	6.44	14.04	46.4		32.2		-30.5	5.59	6.22	11.3
TOTAL - CUSTOMER TYPE/CLIENT	295.5		304.8		3.1	5.73	6.79	18.4	2671.0		2793.9		4.6	5.34	6.50	21.8

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2004-07	2005-07	2004-07	2005-07	2004-07	2005-07	2003-11- 2004-07	2004-11- 2005-07	2003-11- 2004-07	2004-11- 2005-07	2003-11- 2004-07	2004-11- 2005-07	2003-11- 2004-07	2004-11- 2005-07
ADEN														
							283.5	240.9			7.17	0.00		
TOTAL ADEN	4.4	26.4	499.6				283.5	240.9	-15.0				-15.0	
	4.4	26.4	499.6											
CARDSTON														
							28.1	43.4			54.3			
TOTAL CARDSTON	9.3	4.5	-51.8				28.1	43.4	54.3					
	9.3	4.5	-51.8											
CHIPPAWA														
							8.5	0.0			0.00		-100.0	
TOTAL CHIPPAWA	0.0	0.0	0.0				1506.3	2030.1	34.8		7.74	8.13	5.1	
	87.9	163.7	86.3				1514.7	2030.1	34.0		7.74	8.13	5.1	
	87.9	163.7	86.3											
CORNWALL														
							7.0	1.5			8.86	11.15	25.8	
TOTAL CORNWALL	0.8	0.0	-100.0				178.4	177.1	-0.7		8.21	9.37	14.2	
	8.5	10.4	22.6				185.5	178.7	-3.7		8.23	9.39	14.0	
	9.3	10.4	12.1											
EAST HEREFORD														
							447.0	457.9	2.4		5.52	5.49	-0.5	
TOTAL EAST HEREFORD	29.2	34.5	18.2				314.7	701.5	122.9					
	19.0	61.7	224.7				761.7	1159.5	52.2					
	48.2	96.2	99.6											
ELMORE														
							12296.9	12330.9	0.3		6.71	7.65	14.1	
TOTAL ELMORE	1350.5	1372.6	1.6				12296.9	12330.9	0.3		6.71	7.65	14.1	
	1350.5	1372.6	1.6											
EMERSON														
							865.4	697.3	-19.4		5.31	6.58	23.8	
TOTAL EMERSON	115.5	93.4	-19.1				8041.5	9990.1	24.2		6.56	7.42	13.1	
	727.7	791.4	8.8				8906.9	10687.5	20.0		6.44	7.37	14.3	
	843.2	884.9	4.9											
HUNTINGDON														
							333.8	317.4	-4.9		4.15	3.73	-10.0	
TOTAL HUNTINGDON	35.3	32.4	-8.2				5248.9	5405.6	3.0		5.99	7.08	18.2	
	512.3	576.9	12.6				5582.6	5723.0	2.5		5.88	6.90	17.3	
	547.6	609.4	11.3											
IROQUOIS														
							4120.0	3898.6	-5.4		7.28	7.78	6.9	
TOTAL IROQUOIS	472.6	467.2	-1.2				2580.6	3428.0	32.8		7.96	8.81	10.7	
	293.5	435.3	48.3				7326.6	7326.6	9.3		7.54	8.26	9.6	
	766.1	902.5	17.8											
KINGSGATE														
							882.0	926.5	5.1		5.05	5.92	17.3	
TOTAL KINGSGATE	139.1	118.6	-14.7				12407.8	13391.9	7.9		6.16	6.92	12.3	
	1499.7	1394.0	-7.0											

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

TABLE 3

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %
	2004-07	2005-07	2004-07	2005-07		2003-11- 2004-07	2004-11- 2005-07	2003-11- 2004-07	2004-11- 2005-07				
TOTAL KINGSGATE	1638.8	1512.6	-7.7	6.54	6.81	4.1	13289.7	14318.4	7.7	6.09	6.85	12.6	
MONCHY	LONG-TERM/LONG TERME	132.6	132.6	0.0	6.76	7.25	7.2	1172.2	1167.9	-0.4	6.03	7.02	16.4
	SHORT-TERM/COURT TERME	1738.5	1682.5	-3.2	7.11	7.51	5.7	15069.8	14018.7	-7.0	6.64	7.26	9.4
TOTAL MONCHY	1871.1	1815.1	-3.0	7.08	7.50	5.8	16241.9	15186.6	-6.5	6.59	7.24	9.9	
NAPIERVILLE	LONG-TERM/LONG TERME	44.5	44.4	-0.1	5.74	5.83	1.6	383.6	386.0	0.6	5.86	6.15	4.9
	SHORT-TERM/COURT TERME	0.3	0.0	-87.3			6.8	13.9	105.5				
TOTAL NAPIERVILLE		44.7	44.5	-0.6			390.3	399.9	2.4				
NIAGARA FALLS	LONG-TERM/LONG TERME	153.8	151.7	-1.3	7.31	8.12	11.1	1275.8	1332.2	4.4	6.76	7.85	16.2
	SHORT-TERM/COURT TERME	633.0	633.7	0.1	7.55	8.32	10.3	5193.4	5087.0	-2.0	7.17	8.24	14.9
TOTAL NIAGARA FALLS		786.7	785.4	-0.2	7.50	8.29	10.5	6469.2	6419.3	-0.8	7.09	8.16	15.1
NORTH PORTAL	LONG-TERM/LONG TERME	0.4	1.2	205.6	3.58	3.56	-0.5	4.5	6.6	47.2	3.14	3.38	7.5
	SHORT-TERM/COURT TERME	0.8	0.4	-44.9				1.8	2.4	35.8			
TOTAL NORTH PORTAL		1.2	1.6	36.7			6.2	9.0	44.0				
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERME	0.0	0.0	0.0				9.7	3.4	-65.3			
	TOTAL OJIBWAY (WINDSOR)							9.7	3.4	-65.3			
PHILIPSBURG	LONG-TERM/LONG TERME	5.9	5.8	-1.7	10.11	9.97	-1.3	118.4	118.7	0.2	7.73	8.58	11.0
	SHORT-TERM/COURT TERME	0.0	0.0	0.0				2.0	11.6	478.6			
TOTAL PHILIPSBURG		5.9	5.8	-1.7			120.4	130.2	8.1				
REAGAN FIELD	SHORT-TERM/COURT TERME	1.1	1.3	20.2				11.1	13.1	18.4			
	TOTAL REAGAN FIELD	1.1	1.3	20.2			11.1	13.1	18.4				
SIERRA	SHORT-TERM/COURT TERME	7.1	4.8	-32.8				55.2	50.9	-7.9			
	TOTAL SIERRA	7.1	4.8	-32.8			55.2	50.9	-7.9				
SPRAGUE	SHORT-TERM/COURT TERME	8.8	8.9	1.1				120.7	154.5	28.0			
	TOTAL SPRAGUE	8.8	8.9	1.1			120.7	154.5	28.0				
ST CLAIR	SHORT-TERM/COURT TERME	61.1	31.4	-48.6			152.9	114.4	-25.2				

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2004-07	2005-07	2004-07	2005-07	2004-07	2005-07	2003-11- 2004-07	2004-11- 2005-07	2003-11- 2004-07	2004-11- 2005-07	2003-11- 2004-07	2004-11- 2005-07	2003-11- 2004-07	2004-11- 2005-07	2003-11- 2004-07	2004-11- 2005-07
TOTAL ST CLAIR	61.1	31.4	-48.6				152.9	114.4			-25.2					
ST STEPHEN																
	29.4	30.2	2.8				290.5	246.7			-15.1		7.62	8.81		15.6
LONG-TERM/LONG TERME																
SHORT-TERM/COURT TERME	248.9	321.1	29.0				2244.7	2378.3			5.9		7.53	8.34		10.9
TOTAL ST STEPHEN	278.3	351.3	26.3				2535.2	2625.0			3.5		7.54	8.39		11.3
TOTAL	8371.3	8633.1	3.1				75663.3	79145.1			4.6		6.63	7.43		12.2

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2004-11	2004-12	2005-01	2005-02	2005-03	2005-04	2005-05	2005-06	2005-07	2005-08	2005-09	2005-10	TOTAL
ADEN	29004.9	29079.9	26198.1	24122.7	26837.2	26348.6	27159.4	25812.1	26374.4	0.0	0.0	0.0	240937.3
CARDSTON	25294.6	321.9	1404.9	378.4	503.0	971.1	5721.6	4330.3	4490.8	0.0	0.0	0.0	43416.6
CHIPPAWA	160627.1	266776.5	375118.7	282441.8	338241.8	161815.6	134908.0	146470.0	163696.1	0.0	0.0	0.0	2030095.5
CORNWALL	20114.8	25230.9	28897.9	24666.1	24674.6	17716.6	14348.2	12588.5	10433.3	0.0	0.0	0.0	178670.9
EAST HEREFORD	110360.4	199250.0	247527.8	128825.3	130777.8	68471.2	79806.0	98268.2	96175.0	0.0	0.0	0.0	1159461.6
ELMORE	1194288.1	1344095.2	1529422.3	1375096.6	1462192.4	1332115.5	1377976.9	1343105.6	1372579.5	0.0	0.0	0.0	12330872.1
EMERSON	1318397.6	1340501.2	1458860.7	1314160.3	1572968.3	1003337.1	971228.0	823141.8	884867.3	0.0	0.0	0.0	10687462.2
HUNTINGDON	681398.9	714576.8	661999.7	595971.5	667943.0	652112.4	612154.3	527424.5	609372.7	0.0	0.0	0.0	5722953.8
IROQUOIS	841282.7	895381.2	800030.0	752345.7	834997.6	733371.5	802696.1	764011.6	902465.2	0.0	0.0	0.0	7326581.6
KINGSGATE	2109906.1	2177190.2	1704524.8	1530360.0	1615721.3	1404425.6	1210790.6	1052899.7	1512569.3	0.0	0.0	0.0	14318387.7
MONCHY	1630431.8	1860335.0	1956704.0	1642317.9	1808896.8	1339754.6	1567002.5	1566054.1	1815082.2	0.0	0.0	0.0	15186578.8
NAPIERVILLE	38494.1	47547.0	49440.7	44331.8	48190.2	41514.7	45106.5	40804.3	44462.1	0.0	0.0	0.0	399891.4
NIAGARA FALLS	571757.9	672158.7	757657.7	679315.1	713647.3	779563.9	852573.0	607167.3	785436.9	0.0	0.0	0.0	6419277.8
NORTH PORTAL	2250.7	214.4	163.0	951.1	1034.3	858.6	194.9	1718.0	1609.5	0.0	0.0	0.0	8994.5
OJIBWAY (WINDSOR)	3354.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3354.5
PHILIPSBURG	16623.4	20171.9	23080.6	19655.2	16419.4	11190.3	10932.1	6330.0	5836.9	0.0	0.0	0.0	130209.8
REAGAN FIELD	1463.8	1312.6	1381.0	1369.0	1583.0	1614.6	1594.5	1520.4	1308.3	0.0	0.0	0.0	13147.2
SIERRA	0.0	16675.4	5232.0	4848.0	5383.6	4800.0	4608.3	4540.5	4767.3	0.0	0.0	0.0	50855.1
SPRAGUE	14956.9	15981.8	20861.6	14894.7	16203.0	10226.7	9556.2	42951.9	8882.5	0.0	0.0	0.0	154515.4
ST CLAIR	4451.5	21021.0	29088.7	16130.0	1073.9	390.9	668.6	10146.5	31398.6	0.0	0.0	0.0	114369.7
ST STEPHEN	252551.4	280965.1	257586.4	259774.6	279361.6	320816.2	317985.0	304658.2	351330.6	0.0	0.0	0.0	2625029.0
TOTAL	9027011.1	9928786.7	9935150.6	8711955.8	9566650.0	7911415.7	8047010.7	7383943.4	8633138.6	0.0	0.0	0.0	79145062.5

TOP 15 EXPORTERS: 2004-11 AND 2005-07 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2004-11 ET 2005-07

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés				Million Cubic Feet Millions de pieds cubés			
	2004-11 2005-07	2003-11 2004-07	% CHANGE VARIATION EN %	% CHANGE VARIATION EN %	2004-11 2005-07	2003-11 2004-07	% CHANGE VARIATION EN %	% CHANGE VARIATION EN %
BP CANADA	9473.0	9469.9	0.0	1113.7	986.4	334295.8	0.0	39315.6
PACIFIC GAS & EL	4486.1	4298.4	4.4	490.6	474.4	151736.8	4.4	17319.0
NEXEN INC.	4090.4	0.0	0.0	684.0	0.0	0.0	0.0	24145.8
ENCANA CORP	3882.1	5075.4	-23.5	434.5	586.0	179167.8	-23.5	15337.4
CORAL ENERGY	3811.0	2283.3	66.9	388.8	270.1	80602.4	66.9	13725.8
CARGILL, INC.	3708.4	2600.0	42.6	489.5	330.7	91783.3	42.6	17281.2
NEXEN CANADA	2587.2	4088.1	-36.7	0.0	377.0	144313.3	-36.7	0.0
CONOCOPHILLIPS	2460.2	1537.2	60.0	179.2	253.1	54265.1	60.0	6327.0
TCGS	2440.3	2382.4	2.4	297.0	290.6	84099.7	2.4	10482.7
PROGAS	2428.3	2488.4	-2.4	272.0	274.5	87844.2	-2.4	9601.5
DUKE CANADA C	2024.4	1467.2	38.0	224.4	383.2	51794.7	38.0	7921.6
HUSKY	1943.9	2005.0	-3.0	216.7	232.7	70777.5	-3.0	7648.1
TENASKA MARKE	1916.7	1966.9	-2.6	192.0	270.1	69434.8	-2.6	6779.0
BURLINGTON MA	1749.7	1723.2	1.5	199.6	202.6	60831.8	1.5	7046.0
IGI RESOURCES	1719.9	1689.9	1.8	153.6	155.3	59653.7	1.8	5422.9
OTHERS (AUTRES)	30423.3	32587.9	-6.6	3297.5	3284.7	1150385.1	-6.6	116404.6
TOTAL	79145.1	75663.3	4.6	8633.1	8371.3	2670986.1	4.6	304758.1
						2793896.8		295516.2
								3.1

TOP 15 EXPORTERS: 2004-11 AND 2005-07 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2004-11 ET 2005-07

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/US/MMBTU) Prix Moyen (\$/US/MMBTU)		
	0411 0507	0311 0407	% CHANGE VARIATION EN %	0411 0507	0311 0407	% CHANGE VARIATION EN %	0411 0507	0311 0407	% CHANGE VARIATION EN %	0411 0507	0311 0407	% CHANGE VARIATION EN %
***** LONG TERM *****												
TCGS	2421.5	2382.4	1.6	6.97	6.90	1.0	85482.5	84099.7	1.6	6.14	5.61	9.5
ENCANA CORP	1623.0	1572.6	3.2	7.15	6.03	18.6	57293.2	55515.8	3.2	6.32	4.91	28.7
PROGAS	1541.1	1567.7	-1.7	7.83	6.96	12.5	54400.7	55341.3	-1.7	6.91	5.67	21.8
CARGILL GAS MK	843.4	930.7	-9.4	8.37	6.61	26.8	29774.2	32855.1	-9.4	7.39	5.38	37.5
SHELL CANADA	353.7	352.9	0.2	5.77	5.55	3.9	12485.2	12458.7	0.2	5.09	4.52	12.7
ATCOR	288.5	290.6	-0.7	7.85	7.13	10.1	10182.6	10257.2	-0.7	6.91	5.80	19.2
IMPERIAL/BOSTO	246.7	290.5	-15.1	8.81	7.62	15.6	8710.5	10255.3	-15.1	7.78	6.20	25.5
HUSKY	229.8	265.5	-13.4	5.25	5.89	-10.9	8111.6	9370.7	-13.4	4.63	4.80	-3.4
COENERGY II	318.4	230.5	38.1	5.48	6.13	-10.6	11241.3	8138.3	38.1	4.86	5.05	-3.7
BROOKLYN NAVY	201.2	200.9	0.1	8.78	7.92	10.8	7101.1	7091.1	0.1	7.75	6.44	20.3
ANDROSCOGGIN	91.8	170.3	-46.1	4.00	4.18	-4.4	3239.4	6010.8	-46.1	3.55	3.40	4.4
ENCO GAS	149.6	153.3	-2.4	4.77	5.00	-4.6	5281.9	5411.1	-2.4	4.21	4.08	3.3
AEC OIL & GAS	145.4	146.5	-0.7	7.96	7.26	9.7	5132.8	5170.4	-0.7	7.01	5.91	18.8
AMOCO/CON ED	236.7	138.5	70.9	8.22	7.78	5.6	8355.3	4888.7	70.9	7.25	6.29	15.3
SELKIRK/IM.OIL	82.0	134.6	-39.1	7.45	5.20	43.3	2893.0	4752.8	-39.1	6.58	4.23	55.6
OTHERS	784.7	1081.2	-27.4	6.10	5.53	10.2	27699.9	38166.7	-27.4	5.39	4.51	19.6
TOTAL LONG-TERM	9557.4	9908.6	-3.5	7.16	6.47	10.7	337385.3	349783.6	-3.5	5.27	6.32	20.0

TOP 15 EXPORTERS: 2004-11 AND 2005-07 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2004-11 ET 2005-07

	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/MMBTU) Prix Moyen (\$/US/MMBTU)		
	0411 0507	0311 0407	% CHANGE VARIATION EN %	0411 0507	0311 0407	% CHANGE VARIATION EN %	0411 0507	0311 0407	% CHANGE VARIATION EN %	0411 0507	0311 0407	% CHANGE VARIATION EN %
EXPORTER EXPORTATEUR												
***** SHORT- TERM *****												
BP CANADA	9473.0	9469.9	0.0				334407.7	334295.8	0.0			
PACIFIC GAS & EL	4486.1	4298.4	4.4				158363.7	151736.8	4.4			
NEXEN CANADA	2587.2	4088.1	-36.7				91329.7	144313.3	-36.7			
ENCANA CORP	2259.1	3502.8	-35.5				79749.0	123651.9	-35.5			
CARGILL, INC.	3708.4	2600.0	42.6				130909.6	91783.3	42.6			
CORAL ENERGY	3811.0	2283.3	66.9				134532.6	80602.4	66.9			
EL PASO MERCHA	649.0	2105.7	-69.2				22911.0	74333.7	-69.2			
TENASKA MARKE	1916.7	1966.9	-2.6				67661.1	69434.8	-2.6			
DUKE ENERGY	448.5	1856.8	-75.8				15833.4	65545.3	-75.8			
HUSKY	1714.1	1739.5	-1.5				60510.0	61406.8	-1.5			
BURLINGTON MA	1749.7	1723.2	1.5				61766.7	60831.8	1.5			
IGI RESOURCES	1719.9	1689.9	1.8				60715.6	59653.7	1.8			
CONOCOPHILLIPS	2460.2	1537.2	60.0				86848.1	54265.1	60.0			
PETRO-CANADA	1461.1	1487.1	-1.7				51579.0	52497.1	-1.7			
DUKE CANADA C	2024.4	1467.2	38.0				71462.7	51794.7	38.0			
OTHERS	29119.1	23938.6	21.6				1027931.6	845055.9	21.6			
TOTAL SHORT-TERM	69587.7	65754.7	5.8	7.47	6.64	12.4	2456511.5	2321202.5	5.8	6.60	5.41	22.0

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

FIRM SALES VENTES - SERVICE GARANTI													INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE													TOTAL SALES TOTAL DES VENTES												
PERIOD/ PÉRIODE	VOLUME MILLIONS m³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	VOLUME MILLIONS m³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	VOLUME MILLIONS m³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	VOLUME MILLIONS m³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)																						
2004-11	5630.1	7.45	0.35	7.10	3396.9	7.64	0.32	7.32	9027.0	7.52	0.34	7.18																										
2004-12	6421.5	7.56	0.36	7.20	3507.3	7.96	0.28	7.69	9928.8	7.70	0.33	7.37																										
2005-01	6305.6	7.02	0.34	6.68	3629.5	6.91	0.32	6.59	9935.2	6.98	0.33	6.65																										
2005-02	5733.4	7.18	0.38	6.80	2978.6	7.06	0.32	6.74	8712.0	7.14	0.36	6.78																										
2005-03	6179.4	7.04	0.34	6.70	3387.3	7.07	0.28	6.79	9566.7	7.05	0.32	6.73																										
2005-04	5456.5	7.99	0.34	7.66	2454.9	7.86	0.32	7.54	7911.4	7.95	0.33	7.62																										
2005-05	5382.6	7.74	0.40	7.35	2664.4	7.47	0.31	7.16	8047.0	7.66	0.37	7.28																										
2005-06	4756.0	7.28	0.35	6.93	2628.0	7.29	0.35	6.94	7383.9	7.28	0.35	6.93																										
2005-07	5838.4	7.69	0.32	7.37	2794.7	7.82	0.30	7.52	8633.1	7.73	0.31	7.42																										
2004-11 2004-11	5630.1	7.45	0.35	7.10	3396.9	7.64	0.32	7.32	9027.0	7.52	0.34	7.18																										
2004-11 2004-12	12051.7	7.50	0.36	7.15	6904.1	7.80	0.30	7.50	18955.8	7.61	0.33	7.28																										
2004-11 2005-01	18357.3	7.34	0.34	7.00	10533.7	7.50	0.31	7.19	28890.9	7.39	0.33	7.06																										
2004-11 2005-02	24090.6	7.30	0.38	6.92	13512.3	7.40	0.31	7.09	37602.9	7.34	0.34	7.00																										
2004-11 2005-03	30270.0	7.25	0.34	6.91	16899.5	7.33	0.30	7.03	47169.6	7.28	0.34	6.94																										
2004-11 2005-04	35726.5	7.36	0.34	7.02	19354.4	7.40	0.31	7.09	55081.0	7.37	0.34	7.04																										
2004-11 2005-05	41109.1	7.41	0.40	7.01	22018.9	7.41	0.31	7.10	63128.0	7.41	0.34	7.07																										
2004-11 2005-06	45865.1	7.40	0.35	7.05	24646.9	7.40	0.31	7.08	70511.9	7.40	0.34	7.06																										
2004-11 2005-07	51703.5	7.43	0.32	7.11	27441.6	7.44	0.31	7.13	79145.1	7.43	0.34	7.10																										

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

NOTE: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.B. ET DES T.N.-O. DESTINÉ À L'EXPORTATION.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

INCLUDES EAST COAST GAS

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS * TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	
2004-11	4717.7	7.41	0.37	7.04		2872.1	7.71	0.32	7.39		7589.8	7.52	0.35	7.17	
2004-12	5150.8	7.57	0.38	7.19		3000.5	7.99	0.28	7.71		8151.4	7.72	0.34	7.38	
2005-01	5112.5	6.99	0.36	6.64		3082.6	6.82	0.32	6.50		8195.1	6.93	0.34	6.58	
2005-02	4641.7	7.20	0.40	6.80		2521.8	7.08	0.32	6.76		7163.6	7.16	0.38	6.78	
2005-03	5040.9	7.05	0.36	6.70		2838.0	7.08	0.28	6.80		7878.9	7.06	0.33	6.73	
2005-04	4195.7	7.99	0.35	7.64		2042.7	7.87	0.33	7.55		6238.4	7.95	0.34	7.61	
2005-05	4269.0	7.77	0.42	7.35		2188.1	7.55	0.32	7.23		6457.1	7.69	0.38	7.31	
2005-06	3809.5	7.27	0.36	6.91		2142.5	7.32	0.37	6.95		5952.0	7.29	0.37	6.92	
2005-07	4670.7	7.67	0.33	7.34		2353.7	7.88	0.30	7.57		7024.4	7.74	0.32	7.42	
2004-11	4717.7	7.41	0.37	7.04		2872.1	7.71	0.32	7.39		7589.8	7.52	0.35	7.17	
2004-11	9868.5	7.49	0.37	7.12		5872.6	7.85	0.30	7.55		15741.1	7.63	0.35	7.28	
2004-11	14981.0	7.32	0.37	6.95		8955.2	7.50	0.31	7.19		23936.3	7.39	0.35	7.04	
2004-11	19622.7	7.29	0.38	6.92		11477.1	7.41	0.31	7.09		31099.8	7.33	0.35	6.98	
2004-11	24663.7	7.24	0.37	6.87		14315.1	7.34	0.31	7.04		38978.7	7.28	0.35	6.93	
2004-11	28859.3	7.35	0.37	6.98		16357.8	7.41	0.31	7.10		45217.1	7.37	0.35	7.03	
2004-11	33128.3	7.41	0.37	7.03		18545.9	7.42	0.31	7.11		51674.2	7.41	0.35	7.06	
2004-11	36937.8	7.39	0.37	7.02		20688.5	7.41	0.32	7.10		57626.3	7.40	0.35	7.05	
2004-11	41608.5	7.42	0.37	7.05		23042.2	7.46	0.31	7.15		64650.6	7.44	0.35	7.09	

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	
2004-11	778.6	7.59	0.23	7.36		475.3	7.25	0.37	6.87		1253.9	7.46	0.29	7.18	
2004-12	1059.0	7.27	0.25	7.02		435.8	7.56	0.32	7.24		1494.8	7.36	0.27	7.08	
2005-01	1004.1	6.80	0.27	6.54		476.6	6.99	0.34	6.65		1480.7	6.86	0.29	6.57	
2005-02	895.3	6.90	0.26	6.64		391.8	6.72	0.35	6.37		1287.1	6.85	0.29	6.56	
2005-03	930.1	6.71	0.25	6.46		476.7	6.85	0.29	6.56		1406.9	6.75	0.26	6.49	
2005-04	1014.0	7.79	0.27	7.52		343.8	7.62	0.34	7.28		1357.7	7.75	0.28	7.46	
2005-05	858.1	7.49	0.30	7.18		412.4	7.22	0.35	6.87		1270.4	7.40	0.32	7.08	
2005-06	772.9	7.02	0.24	6.78		353.0	7.36	0.39	6.97		1125.9	7.13	0.29	6.84	
2005-07	955.1	7.40	0.26	7.14		352.2	7.54	0.29	7.25		1307.3	7.44	0.27	7.17	
2004-11 2004-11	778.6	7.59	0.23	7.36		475.3	7.25	0.37	6.87		1253.9	7.46	0.29	7.18	
2004-11 2004-12	1837.6	7.41	0.24	7.16		911.1	7.40	0.35	7.05		2748.6	7.40	0.28	7.13	
2004-11 2005-01	2841.7	7.19	0.25	6.94		1387.6	7.26	0.34	6.91		4229.3	7.21	0.28	6.93	
2004-11 2005-02	3737.0	7.12	0.26	6.87		1779.4	7.14	0.35	6.79		5516.4	7.13	0.28	6.84	
2004-11 2005-03	4667.1	7.04	0.25	6.79		2256.1	7.08	0.33	6.74		6923.2	7.05	0.28	6.77	
2004-11 2005-04	5681.1	7.17	0.26	6.92		2599.9	7.15	0.33	6.81		8281.0	7.17	0.28	6.89	
2004-11 2005-05	6539.2	7.22	0.26	6.95		3012.2	7.16	0.34	6.82		9551.4	7.20	0.29	6.91	
2004-11 2005-06	7312.0	7.20	0.26	6.94		3365.3	7.18	0.34	6.84		10677.3	7.19	0.29	6.90	
2004-11 2005-07	8267.2	7.22	0.26	6.96		3717.5	7.21	0.34	6.88		11984.6	7.22	0.28	6.93	

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTREES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONNÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2004-11 AND 2005-07 COMPARISONS 15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2004-11 ET 2005-07

Table 9

PURCHASER ACHETEUR	Million Cubic Metres Million de metres cubés			Million Cubic Feet Millions de Pieds Cubes		
	0411 0507	0311 0407	% CHANGE VARIATION EN % 0407 0507	0411 0507	0311 0407	% CHANGE VARIATION EN % 0507 0407
NEXEN	7631.4	5376.7	41.9	771.2	548.6	40.6
ENCANA ENERGY	3910.1	5116.7	-23.6	446.8	586.3	-23.8
PACIFIC GAS & E	4500.0	4319.6	4.2	495.4	478.7	3.5
DUKE ENERGY	2563.5	4238.8	-39.5	284.0	504.1	-43.7
CONOCO INC.	3769.9	3175.7	18.7	304.7	455.1	-33.0
CORAL ENERGY	4220.7	2819.0	49.7	470.2	336.4	39.8
TENASKA	2382.4	2422.9	-1.7	265.5	333.6	-20.4
BP CANADA ENER	2343.9	2202.8	6.4	211.1	215.3	-2.0
HUSKY GAS MRK	1756.9	1885.5	-6.8	192.9	221.8	-13.0
INTERMOUNTAIN	1719.9	1689.9	1.8	153.6	155.3	-1.1
ANE	2760.9	1678.6	64.5	313.5	313.5	0.0
SEMPRA ENERGY	1756.5	1667.5	5.3	196.3	264.1	-25.7
ENBRIDGE GAS	1573.5	1666.3	-5.6	172.8	174.5	-1.0
BURLINGTON RES	1749.7	1636.9	6.9	199.6	214.9	-7.1
PETROCAN	0.0	1499.1	-100.0	0.0	152.9	0.0
OTHERS	35600.3	33076.7	7.6	4155.7	3416.2	21.6
TOTAL	78239.5	74472.8	5.1	8633.1	8371.3	3.1

TERM/TERME	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$/CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$/MMBTU)		
	2004-01 2004-07	2005-01 2005-07		% CHANGE VARIATION EN %	2004-01 2004-07	2005-01 2005-07	2004-01 2004-07	2005-01 2005-07		2004-01 2004-07	2005-01 2005-07	% CHANGE VARIATION EN %
LONG-TERM (FIRM)/LONG TERME (GARANTI)	7515.5	7321.4		-2.6	6.79	7.31	265.3	258.5		5.45	6.36	16.7
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	32222.2	32330.4		0.3	6.87	7.43	1137.5	1141.3		5.52	6.47	17.1
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	18864.1	20537.5		8.9	6.94	7.32	665.9	725.0		5.57	6.37	14.3
TOTAL - TERM/TERME	58601.8	60189.3		2.7	6.88	7.38	2068.7	2124.7		5.53	6.42	16.1
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	7477.2	7060.1		-5.6	6.56	6.93	264.0	249.2		5.27	6.03	14.4
MIDWEST/MIDWEST	26880.0	25429.3		-5.4	6.86	7.31	948.9	897.7		5.51	6.36	15.3
MOUNTAIN/ROCHEUSES	90.7	236.7		161.0	6.49	7.53	3.2	8.4		5.19	6.53	25.7
NORTHEAST/NORD-EST	17632.7	20220.4		14.7	7.38	7.78	622.5	713.8		5.93	6.77	14.1
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	6521.2	7242.7		11.1	5.99	6.97	230.2	255.7		4.82	6.06	25.8
TOTAL - REGION/RÉGION	58601.8	60189.3		2.7	7.38	6.88	2068.7	2124.7		5.53	6.42	16.1
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	6153.2	8688.4		41.2	6.44	7.29	217.2	306.7		5.18	6.34	22.5
LDC/SDL	10981.6	11688.5		6.4	6.79	7.39	387.7	412.6		5.46	6.43	17.9
MARKETING CO./DISTRIBUTEURS	40639.5	39107.1		-3.8	6.96	7.40	1434.6	1380.5		5.59	6.44	15.2
PIPELINE/PIPELINES	827.6	705.3		-14.8	7.34	6.91	29.2	24.9		5.95	6.01	0.9
TOTAL - CUSTOMER TYPE/CLIENT	58601.8	60189.3		2.7	6.88	7.38	2068.7	2124.7		5.53	6.42	16.1

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: July 2005 MOIS: Juillet 2005		MONTH: November 2004 MOIS: Novembre 2004		TO A		July 2005 Juillet 2005						
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRX MOYEN

LONG TERM														

AMOCO/CON ED	NIAGARA FALLS	GL-127	26748.2	27063.0	98.8	1014291.7	7790306	7.68	236688.9	238329.0	99.3	8932828.6	73425687	8.22
ANDROSCOGGIN	EAST HEREFORD	GL-283	0.0	0.0	0.0	0.0	0	0.00	91765.6	187542.0	48.9	3434599.3	13725858	4.00
ANE & AEC	IROQUOIS	GL-105	16510.6	16523.0	99.9	622119.4	5707438	9.17	145399.8	145509.0	99.9	5478664.5	43633479	7.96
ANE & ATCOR	IROQUOIS	GL-104	32754.6	32767.0	100.0	1234193.3	11214758	9.09	288451.8	288561.0	100.0	10868863.9	85295540	7.85
ANE & CARGILL GAS	IROQUOIS	GL-102	197505.7	232717.0	84.9	7442014.8	64133379	8.62	1793924.2	2049411.0	84.9	65537736.4	493219405	7.53
ANE & PROGAS	IROQUOIS	GL-103	57957.6	57970.0	100.0	2183842.4	20487746	9.38	510400.8	510510.0	100.0	19231902.3	153619862	7.99
BEAR PAW	NORTH PORTAL	GO-59-96	1172.0	1860.0	63.0	62807.5	223631	3.56	6612.5	10950.0	60.4	338461.2	1142790	3.38
BROOKLYN NAVY	IROQUOIS	GL-232	22090.6	23250.0	95.0	835687.4	7690500	9.20	201159.0	204750.0	98.2	7520733.6	66022156	8.78
CANWEST	HUNTINGDON	GL-218	8564.2	8469.2	101.1	327152.4	471347	1.44	75259.1	74583.6	100.9	2881557.9	4195589	1.46
CARGILL GAS MKT LTD	EMERSON	GL-141	13342.4	13171.9	101.3	496871.0	4024716	8.10	117499.2	115997.7	101.3	4375670.4	34018471	7.77
IROQUOIS	IROQUOIS	GL-175	45309.6	89590.0	50.6	1707265.7	14526290	8.51	399016.0	788970.0	50.6	15034923.0	127100120	8.45
NIAGARA FALLS	NIAGARA FALLS	GL-110	21950.2	21954.2	100.0	828620.1	7302167	8.81	181942.5	193338.6	94.1	6868329.4	58208566	8.47
PHILIPSBURG	PHILIPSBURG	GL-163	8900.1	8773.0	101.4	335978.8	2912754	8.67	78378.3	77259.0	101.4	2958780.8	25847779	8.74
TOTAL CARGILL GAS MKT LTD	TOTAL CARGILL GAS MKT LTD	GL-172	3496.0	28086.0	12.4	131729.3	1182105	8.97	66602.9	247338.0	26.9	2509597.3	20672584	8.24
CHEVRON CAN.	KINGSGATE	GL-250	15611.5	18159.8	86.0	591675.9	1917877	3.24	129677.9	159923.4	81.1	4920408.7	21440260	4.36
COENERGY II	EAST HEREFORD	GL-276	29177.9	70252.2	41.5	1101174.0	6005088	5.45	318441.8	480434.4	66.3	12017993.7	65848795	5.48
DARTMOUTH	IROQUOIS	GL-164	12276.0	12427.9	98.8	464032.8	2804148	6.04	108108.0	109445.7	98.8	4056972.5	32558797	8.03
DIRECT ENERGY	EAST HEREFORD	GL-188	5301.0	5301.0	100.0	200377.8	1667085	8.32	47709.0	46683.0	102.2	1816758.7	15214560	8.37
ENCANA CORPORATION	KINGSGATE	GL-285	64173.7	84537.0	75.9	2432183.3	22218974	9.14	455101.7	744471.0	61.1	17115210.7	128209223	7.49
MONCHY	MONCHY	GL-284	132615.0	132602.5	100.0	5012846.9	36360074	7.25	1167891.0	1167757.5	100.0	43862221.1	307791467	7.02
TOTAL ENCANA CORPORATION	TOTAL ENCANA CORPORATION		196788.7			7445030.2	58579048	7.87	1622992.7			60977431.8	436000690	7.15
ENCO GAS	HUNTINGDON	GL-203	16526.0	18640.3	88.7	631458.4	3236787	5.13	149625.0	164154.9	91.1	5647617.9	26931439	4.77
ENCOGEN NW	HUNTINGDON	GL-190	2825.5	8419.6	33.6	107934.1	404106	3.74	52861.3	74146.8	71.3	2023540.0	7663443	3.79
FORTY MILE GAS	MONCHY	GO-21-98	0.0	0.0	0.0	0.7	7	9.38	6.6	0.0	0.0	238.4	1706	7.15
HUSKY ENERGY	EMERSON	GL-114	17491.6	17564.6	99.6	661182.5	2880605	4.36	123445.6	154681.8	79.8	4632997.7	21090902	4.55

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM			MONTH: July 2005 MOIS: Juillet 2005		MONTH: November 2004 MOIS: Novembre 2004		TO À		July 2005 Juillet 2005					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
HUSKY ENERGY	NIAGARA FALLS	GL-253	855.7	868.0	98.6	32345.5	301519	9.32	7592.3	7644.0	99.3	284858.8	2602005	9.13
		GL-292	0.0	0.0	0.0	0.0	0	0.00	49611.9	80223.0	61.8	1858255.5	4625427	2.49
TOTAL HUSKY ENERGY			23751.5			896725.8	5142414	5.73	229784.3			8618488.7	45225964	5.25
IMPERIAL/BOSTON ST STEPHEN GAS		GL-294	30219.5	37355.0	80.9	1216334.9	10531127	8.66	246748.7	328965.0	75.0	9881954.0	87036754	8.81
MEAD CORPORATION	CORNWALL	GO-16-00	0.0	0.0	0.0	0.0	0	0.00	1549.6	0.0	0.0	57753.7	643743	11.15
NEXEN/ROCK	PHILIPSBURG	GL-290	1334.3	1897.2	70.3	50596.7	429960	8.50	13659.8	16707.6	81.8	510639.3	4286111	8.39
NYSEG	IROQUOIS	GL-195	4281.1	6975.0	61.4	161311.8	1203752	7.46	29485.5	61425.0	48.0	1111013.6	8043251	7.24
	NAPIERVILLE		2775.4	6975.0	39.8	104577.1	1158860	11.08	32285.5	61425.0	52.6	1216517.6	12663759	10.41
TOTAL NYSEG			7056.5			265888.9	2362612	8.89	61771.0			2327531.3	20707010	8.90
PROGAS	EMERSON	GL-270	6118.9	6975.0	87.7	230560.2	1804435	7.83	50290.9	61425.0	81.9	1894961.1	14895141	7.86
		GL-271	1598.7	2077.0	77.0	60239.0	451544	7.50	17083.2	18291.0	93.4	643695.0	4752609	7.38
		GL-295	5549.4	5313.4	104.4	203496.5	1465530	7.20	48534.2	46792.2	103.7	1785181.7	12556296	7.03
	IROQUOIS	GL-161	17697.8	21954.2	80.6	666853.1	5397023	8.09	185863.0	193338.6	96.1	7002921.5	56056171	8.00
	NIAGARA FALLS	GL-101	44152.0	44020.0	100.3	1666738.0	14476096	8.69	367848.9	387660.0	94.9	13886296.0	116485005	8.39
		GL-109	22332.9	21954.2	101.7	843067.0	7303809	8.66	183969.5	193338.6	95.2	6944848.6	58241748	8.39
		GL-129	10836.4	78154.1	13.9	409074.1	2167771	5.30	84375.6	610106.2	13.8	3185178.9	16908729	5.31
		GL-178	10519.9	10536.9	99.8	397126.2	2348910	5.91	92689.2	92792.7	99.9	3499017.3	21314775	6.09
TOTAL PROGAS			118806.0			4477154.1	35415118	7.91	1030654.5			38842100.1	301210474	7.75
SARANAC/SHELL	NAPIERVILLE	GL-197	41652.1	44795.0	93.0	1570700.7	8615870	5.49	353677.8	394485.0	89.7	13337189.5	76895377	5.77
SELKIRK	IROQUOIS	GL-157	13436.9	14399.5	93.3	505630.6	4003376	7.92	63634.4	126808.5	50.2	2388373.6	19031855	7.97
SELKIRK/IM.OIL	IROQUOIS	GL-193	16680.9	16684.2	100.0	627702.3	4690120	7.47	81953.7	146928.6	55.8	3075826.3	22907744	7.45
SELKIRK/PANCDN	IROQUOIS	GL-194	13726.2	16684.2	82.3	516516.9	3076130	5.96	68027.9	146928.6	46.3	2553128.2	15230607	5.97
SELKIRK/PROMARK	IROQUOIS	GL-192	16948.8	14849.0	114.1	637783.4	4523217	7.09	77756.5	130767.0	59.5	2918554.4	19766378	6.77
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	88645.0	366168	4.13	20393.1	20393.1	100.0	780691.2	3240419	4.15
		GL-266	2193.4	2445.9	89.7	83963.3	346828	4.13	19262.6	21539.7	89.4	737407.9	3060918	4.15
TOTAL TALISMAN			4509.1			172608.3	712996	4.13	39655.7			1518099.1	6301337	4.15
TCPL	EMERSON	GL-187	49329.2	86335.0	57.1	1861684.1	12359720	6.64	340480.9	760305.0	44.8	12744218.6	84481584	6.63
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	25785.8	26086.5	98.8	979860.4	4181165	4.27	226878.3	229729.5	98.8	8616779.9	38831960	4.51
		GL-249	13041.7	13041.7	100.0	495584.6	2114710	4.27	114851.1	114851.1	100.0	4362019.5	19695771	4.52

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: July 2005 MOIS: Juillet 2005		MONTH: November 2004 MOIS: Novembre 2004		TO A		July 2005 Juillet 2005						
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	TRANSCANADA ENGY LTD		38827.5			1475445.0	6295875	4.27	341729.4			12978799.4	58527731	4.51
VERMONT GAS	PHILIPSBURG	GL-289	1006.6	7024.6	14.3	38170.3	586645	15.37	38390.0	61861.8	62.1	1433674.6	13268956	9.26
*TOTAL LENGTH LONG TERM			1112093.5			42077199.7	321026464	7.63	9557397.0			360619941.3	2581309200	7.16

SHORT TERM														

3095381 NOVA SCOTIA	MONCHY	GO-105-04	26538.1	0.0	0.0	1003140.2			182657.4	0.0	0.0	6854117.2		
ALCOA	CORNWALL	GO-51-04	3822.4	0.0	0.0	144945.4			47606.1	0.0	0.0	1783774.0		
ALLIANCE CANADA	ELMORE	GO-84-04	84262.7	0.0	0.0	4165947.8			758903.3	0.0	0.0	36127647.0		
ALTAGAS	CARDSTON	GO-100-04	657.7	0.0	0.0	23604.9			3015.5	0.0	0.0	110813.7		
		GO-124-02	0.0	0.0	0.0	0.0			1183.6	0.0	0.0	43501.3		
TOTAL	ALTAGAS		657.7			23604.9			4199.1			154314.9		
ALTAGAS/PREMST AR LP	ELMORE	GO-69-04	1232.7	0.0	0.0	48075.3			10194.3	0.0	0.0	392390.6		
AMERICAN CRYSTAL	EMERSON	GO-55-03	969.8	0.0	0.0	36774.8			49119.1	0.0	0.0	1843987.3		
ANADARKO CDA	ELMORE	GO-4-04	11261.0	0.0	0.0	439066.4			101684.1	0.0	0.0	3964663.2		
	EMERSON		21659.8	0.0	0.0	817657.5			192509.3	0.0	0.0	7200651.6		
TOTAL	ANADARKO CDA		32920.8			1256723.9			294193.4			11165314.8		
ANE	CHIPPAWA	GO-20-05	8782.3	0.0	0.0	331707.5			26063.6	0.0	0.0	984422.2		
		GO-32-03	0.0	0.0	0.0	0.0			51277.3	0.0	0.0	1936743.6		
TOTAL	ANE		8782.3			331707.5			77340.9			2921165.8		
APACHE	ELMORE	GO-49-03	5252.2	0.0	0.0	217966.3			47377.8	0.0	0.0	1984520.9		
	KINGSGATE		10437.7	0.0	0.0	391413.8			85170.7	0.0	0.0	3227601.8		
	MONCHY		30978.3	0.0	0.0	1170979.7			272607.9	0.0	0.0	10228978.5		
TOTAL	APACHE		46668.2			1780359.8			405156.4			15441101.1		
AVISTA CORP	HUNTINGDON	GO-89-04	8157.0	0.0	0.0	310863.3			44853.9	0.0	0.0	1709512.1		
	KINGSGATE		64917.6	0.0	0.0	2460377.1			1042351.3	0.0	0.0	39545537.3		
TOTAL	AVISTA CORP		73074.6			2771240.4			1087205.2			41255049.4		
AVISTA ENERGY	HUNTINGDON	GO-75-03	16329.5	0.0	0.0	620521.0			363106.8	0.0	0.0	13798058.4		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS \$/SCAN)

EXPORTER EXPORTATEUR	SHORT TERM EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		July 2005 Juillet 2005		MONTH: MOIS:		November 2004 Novembre 2004		TO A		July 2005 Juillet 2005	
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	AVISTA ENERGY		74465.1			2829673.8			864275.5			32842469.0		
BOISE WHITE PAPER	SPRAGUE	GO-65-04	8882.5	0.0	0.0	335759.2			95907.8	0.0	0.0	3585374.6		
BP CANADA	ADEN	GO-93-03	4432.4	0.0	0.0	169982.5			29359.0	0.0	0.0	1102702.0		
	CARDSTON		0.0	0.0	0.0	0.0			798.2	0.0	0.0	30172.0		
	CHIPPAWA		9590.6	0.0	0.0	364059.2			461617.4	0.0	0.0	17422621.8		
	ELMORE		166448.3	0.0	0.0	6879308.5			1519927.7	0.0	0.0	61448306.5		
	EMERSON		295351.3	0.0	0.0	11149511.6			2876473.4	0.0	0.0	107938902.1		
	HUNTINGDON		0.0	0.0	0.0	0.0			156907.5	0.0	0.0	5931103.4		
	IROQUOIS		133492.2	0.0	0.0	5050010.2			94181.1	0.0	0.0	35356084.2		
	KINGSGATE		73142.0	0.0	0.0	2771978.1			563974.6	0.0	0.0	21351164.0		
	MONCHY		400187.5	0.0	0.0	15116568.0			2687142.4	0.0	0.0	101078473.6		
	NIAGARA FALLS		25608.5	0.0	0.0	971074.3			203080.1	0.0	0.0	7666961.2		
	SPRAGUE		0.0	0.0	0.0	0.0			24656.6	0.0	0.0	924992.8		
	ST CLAIR		5472.7	0.0	0.0	207579.5			7294.2	0.0	0.0	276156.0		
TOTAL	BP CANADA		1113725.5			42680071.9			9473049.0			360527639.6		
BP CANADA/CANSTAT ES	NIAGARA FALLS	GO-85-04	42412.9	0.0	0.0	1604480.1			304875.1	0.0	0.0	11489573.6		
BREEZE/HARVEST	MONCHY	GO-86-04	153.2	0.0	0.0	5469.2			1708.9	0.0	0.0	61007.7		
BURLINGTON MARKETING	ELMORE	GO-118-02	0.0	0.0	0.0	0.0			163451.2	0.0	0.0	6517163.5		
	KINGSGATE	GO-90-04	80343.6	0.0	0.0	3224992.1			572121.1	0.0	0.0	22790045.2		
	MONCHY	GO-118-02	0.0	0.0	0.0	0.0			112937.5	0.0	0.0	4503283.9		
	NIAGARA FALLS	GO-90-04	59003.1	0.0	0.0	2343013.0			383503.7	0.0	0.0	15027273.6		
	KINGSGATE	GO-118-02	0.0	0.0	0.0	0.0			92761.6	0.0	0.0	3698920.1		
	MONCHY	GO-90-04	47325.9	0.0	0.0	1879311.4			347924.0	0.0	0.0	13620360.4		
	NIAGARA FALLS	GO-118-02	0.0	0.0	0.0	0.0			25963.7	0.0	0.0	1035338.5		
	KINGSGATE	GO-90-04	12926.2	0.0	0.0	513299.4			51053.2	0.0	0.0	2028944.6		
TOTAL	BURLINGTON MARKETING		199598.8			7960615.9			1749716.0			69221329.9		
CALPINE CANADA	KINGSGATE	GO-48-03	0.0	0.0	0.0	0.0			828242.1	0.0	0.0	31388012.4		
CALPINE ENERGY	EAST HEREFORD	GO-104-03	0.0	0.0	0.0	0.0			338945.2	0.0	0.0	12771455.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AUG. PRIX MOYEN
			July 2005 Juillet 2005	November 2004 Novembre 2004												
CANADA IMP. OIL	ST STEPHEN	GO-34-04	20315.2	0.0	0.0	0.0	0.0	817686.8	140063.1	0.0	0.0	5604783.9	0.0	0.0	0.0	0.0
CARGILL GAS MKT	IROQUOIS	GO-83-03	35082.7	0.0	0.0	0.0	0.0	1321916.1	268212.9	0.0	0.0	10003685.2	0.0	0.0	0.0	0.0
	SPRAGUE		0.0	0.0	0.0	0.0	0.0	0.0	33951.0	0.0	0.0	1279273.7	0.0	0.0	0.0	0.0
TOTAL	CARGILL GAS MKT		35082.7					1321916.1	302163.9			11282958.9				
CARGILL, INC.	CHIPPAWA	GO-50-03	0.0	0.0	0.0	0.0	0.0	0.0	7469.8	0.0	0.0	282134.3	0.0	0.0	0.0	0.0
	EAST HEREFORD	GO-44-05	12020.0	0.0	0.0	0.0	0.0	452913.6	12020.0	0.0	0.0	452913.6	0.0	0.0	0.0	0.0
	EMERSON	GO-50-03	0.0	0.0	0.0	0.0	0.0	0.0	571.6	0.0	0.0	21286.4	0.0	0.0	0.0	0.0
		GO-44-05	21806.4	0.0	0.0	0.0	0.0	812070.4	53672.0	0.0	0.0	1998745.4	0.0	0.0	0.0	0.0
		GO-50-03	0.0	0.0	0.0	0.0	0.0	0.0	316581.6	0.0	0.0	11789499.3	0.0	0.0	0.0	0.0
	HUNTINGDON	GO-44-05	42038.1	0.0	0.0	0.0	0.0	1565498.9	54566.0	0.0	0.0	2032037.9	0.0	0.0	0.0	0.0
	IROQUOIS	GO-50-03	0.0	0.0	0.0	0.0	0.0	0.0	128311.9	0.0	0.0	4778335.4	0.0	0.0	0.0	0.0
		GO-44-05	67859.3	0.0	0.0	0.0	0.0	2556938.4	111293.1	0.0	0.0	4193524.0	0.0	0.0	0.0	0.0
		GO-50-03	0.0	0.0	0.0	0.0	0.0	0.0	245455.0	0.0	0.0	9248654.8	0.0	0.0	0.0	0.0
	KINGSGATE	GO-44-05	65983.9	0.0	0.0	0.0	0.0	2500789.9	72512.9	0.0	0.0	2748239.0	0.0	0.0	0.0	0.0
	MONCHY	GO-50-03	0.0	0.0	0.0	0.0	0.0	0.0	326287.4	0.0	0.0	12366293.0	0.0	0.0	0.0	0.0
		GO-44-05	231955.5	0.0	0.0	0.0	0.0	8684413.6	388582.1	0.0	0.0	14548513.3	0.0	0.0	0.0	0.0
		GO-50-03	0.0	0.0	0.0	0.0	0.0	0.0	1746381.9	0.0	0.0	65389680.1	0.0	0.0	0.0	0.0
	NIAGARA FALLS	GO-44-05	47875.9	0.0	0.0	0.0	0.0	1806634.2	85105.9	0.0	0.0	3212066.7	0.0	0.0	0.0	0.0
		GO-50-03	0.0	0.0	0.0	0.0	0.0	0.0	159574.2	0.0	0.0	6019346.9	0.0	0.0	0.0	0.0
TOTAL	CARGILL, INC.		489539.1					18379259.0	3708385.4			139081270.1				
CHEHALIS POWER	HUNTINGDON	GO-05-05	26910.5	0.0	0.0	0.0	0.0	1030133.9	58011.2	0.0	0.0	2218932.6	0.0	0.0	0.0	0.0
		GO-98-02	0.0	0.0	0.0	0.0	0.0	0.0	218161.6	0.0	0.0	8358475.1	0.0	0.0	0.0	0.0
TOTAL	CHEHALIS POWER		26910.5					1030133.9	276172.8			10577407.6				
CHEVRON CAN.	ELMORE	GO-123-03	31503.2	0.0	0.0	0.0	0.0	1319984.1	284475.6	0.0	0.0	11919528.1	0.0	0.0	0.0	0.0
	KINGSGATE		29544.1	0.0	0.0	0.0	0.0	1119721.4	227742.1	0.0	0.0	8641282.9	0.0	0.0	0.0	0.0
TOTAL	CHEVRON CAN.		61047.3					2439705.6	512217.7			20560811.0				
CNR LTD.	ELMORE	GO-1-04	40756.7	0.0	0.0	0.0	0.0	1956321.6	370691.9	0.0	0.0	16240108.4	0.0	0.0	0.0	0.0
	KINGSGATE		19484.8	0.0	0.0	0.0	0.0	739580.0	63646.5	0.0	0.0	2415594.5	0.0	0.0	0.0	0.0
	MONCHY		52496.6	0.0	0.0	0.0	0.0	2011144.8	461644.7	0.0	0.0	17372146.7	0.0	0.0	0.0	0.0

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM	EXPORT POINT DEXPORTATION	LIC/ORD	MONTH: July 2005 MOIS: Juillet 2005		VOLUME 1000 M3	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	MONTH: November 2004 MOIS: Novembre 2004		AVG. PRIX MOYEN
COENERGY II		NIAGARA FALLS	GO-67-04	22583.3	0.0	0.0	0.0	852293.8			65287.1	0.0	0.0	2463933.4		0.0	0.0	
CONCORD ENERGY		HUNTINGDON	GO-54-04	4967.6	0.0	0.0	0.0	190755.8			25224.2	0.0	0.0	968609.3		0.0	0.0	
		IROQUOIS		0.0	0.0	0.0	0.0	0.0			20427.0	0.0	0.0	765758.4		0.0	0.0	
		KINGSGATE		0.0	0.0	0.0	0.0	0.0			42419.0	0.0	0.0	1609801.1		0.0	0.0	
TOTAL CONCORD ENERGY				4967.6				190755.8			88070.2			3344168.8				
CONOCOPHILLIPS		CHIPPAWA	GO-49-04	4329.3	0.0	0.0	0.0	164167.0			198343.5	0.0	0.0	7433639.9		0.0	0.0	
		EAST HEREFORD		8836.3	0.0	0.0	0.0	335072.5			8836.3	0.0	0.0	335072.5		0.0	0.0	
		EMERSON		51401.9	0.0	0.0	0.0	1949160.0			1264362.8	0.0	0.0	47412575.3		0.0	0.0	
		IROQUOIS		29840.2	0.0	0.0	0.0	1131540.3			241735.5	0.0	0.0	9080080.4		0.0	0.0	
		MONCHY		53234.7	0.0	0.0	0.0	2018659.7			517931.7	0.0	0.0	19443465.8		0.0	0.0	
		NIAGARA FALLS		29356.5	0.0	0.0	0.0	1113198.4			161357.0	0.0	0.0	6069629.7		0.0	0.0	
		ST CLAIR		2232.0	0.0	0.0	0.0	84637.4			67651.7	0.0	0.0	2534936.9		0.0	0.0	
TOTAL CONOCOPHILLIPS				179230.9				6796435.4			2460218.5			92309400.5				
CONOCOPHILLIPS CANAD		ELMORE	GO-18-04	50276.1	0.0	0.0	0.0	2033668.3			454324.8	0.0	0.0	18375464.3		0.0	0.0	
		IROQUOIS		0.0	0.0	0.0	0.0	0.0			21279.3	0.0	0.0	796528.8		0.0	0.0	
TOTAL CONOCOPHILLIPS CANAD				50276.1				2033668.3			475604.1			19171993.0				
CONOCOPHILLIPS WSTRN		ELMORE	GO-19-04	52535.8	0.0	0.0	0.0	2117192.7			484859.7	0.0	0.0	19539845.5		0.0	0.0	
CONSTELLATION		CHIPPAWA	GO-44-03	0.0	0.0	0.0	0.0	0.0			35431.2	0.0	0.0	1334514.5		0.0	0.0	
		EAST HEREFORD		0.0	0.0	0.0	0.0	0.0			456.6	0.0	0.0	17001.9		0.0	0.0	
		EMERSON		0.0	0.0	0.0	0.0	0.0			8664.2	0.0	0.0	323480.3		0.0	0.0	
		IROQUOIS		0.0	0.0	0.0	0.0	0.0			61430.2	0.0	0.0	2292894.3		0.0	0.0	
		NIAGARA FALLS		0.0	0.0	0.0	0.0	0.0			585925.0	0.0	0.0	22068285.1		0.0	0.0	
TOTAL CONSTELLATION				0.0				0.0			691907.2			26036176.1				
CONSTELLATION NEWEN		KINGSGATE	GO-56-03	11080.0	0.0	0.0	0.0	420707.6			86766.0	0.0	0.0	3294873.6		0.0	0.0	
CORAL ENERGY		CHIPPAWA	GO-117-02	0.0	0.0	0.0	0.0	0.0			8138.3	0.0	0.0	305939.1		0.0	0.0	
			GO-94-04	8622.3	0.0	0.0	0.0	326957.6			54511.0	0.0	0.0	2056385.5		0.0	0.0	
		CORNWALL	GO-117-02	0.0	0.0	0.0	0.0	0.0			1644.4	0.0	0.0	61263.5		0.0	0.0	
			GO-94-04	2762.7	0.0	0.0	0.0	104512.9			9976.2	0.0	0.0	374306.4		0.0	0.0	

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		July 2005 Juillet 2005		MONTH: MOIS:		November 2004 Novembre 2004		TO A		July 2005 Juillet 2005		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CORAL ENERGY	EAST HEREFORD	GO-117-02	0.0	0.0	0.0	0.0	0.0		72030.6	0.0	0.0	2687327.7		
	ELMORE	GO-94-04	8832.5	0.0	0.0	334133.5	0.0		146200.4	0.0	0.0	5471160.7		
		GO-117-02	0.0	0.0	0.0	0.0			24004.1	0.0	0.0	957173.2		
		GO-94-04	11300.9	0.0	0.0	445933.5	0.0		85364.0	0.0	0.0	3369922.7		
		GO-117-02	0.0	0.0	0.0	0.0			418402.4	0.0	0.0	15601004.6		
HUNTINGDON	GO-94-04	128543.3	0.0	0.0	4852509.6	0.0		1372907.3	0.0	0.0	51363187.4			
	GO-117-02	0.0	0.0	0.0	0.0			2412.0	0.0	0.0	90040.0			
	GO-94-04	0.0	0.0	0.0	0.0			2200.1	0.0	0.0	82217.7			
IROQUOIS	GO-117-02	0.0	0.0	0.0	0.0			114477.9	0.0	0.0	4264357.4			
	GO-94-04	38696.0	0.0	0.0	1463869.8	0.0		364001.3	0.0	0.0	13614757.4			
MONCHY		70697.1	0.0	0.0	2672350.3	0.0		221509.5	0.0	0.0	8373058.9			
NAPIERVILLE		0.0	0.0	0.0	0.0			260.2	0.0	0.0	9699.1			
NIAGARA FALLS	GO-94-04	34.6	0.0	0.0	1302.7	0.0		8249.9	0.0	0.0	308393.3			
	GO-117-02	0.0	0.0	0.0	0.0			38938.6	0.0	0.0	1464119.8			
	GO-94-04	52588.6	0.0	0.0	1994159.6	0.0		293917.2	0.0	0.0	11089441.6			
PHILPSBURG		0.0	0.0	0.0	0.0			2209.7	0.0	0.0	82389.6			
ST CLAIR	GO-94-04	9645.5	0.0	0.0	365853.8	0.0		7664.3	0.0	0.0	286532.4			
	GO-117-02	0.0	0.0	0.0	0.0			9645.5	0.0	0.0	365853.8			
ST STEPHEN		0.0	0.0	0.0	0.0			132836.8	0.0	0.0	4951169.2			
TOTAL CORAL ENERGY	GO-94-04	57099.2	0.0	0.0	2160062.8	0.0		419517.2	0.0	0.0	15702282.4			
		388822.7			14721646.2			3811018.9			142931983.5			
	GO-116-02	0.0	0.0	0.0	0.0			102926.0	0.0	0.0	3857515.9			
CORAL RESOURCES	MONCHY													
DEVON CANADA CORP.	KINGSGATE	GO-48-04	14688.2	0.0	0.0	553745.2	0.0		118875.4	0.0	0.0	4507114.7		
DOMINION EXPLORATION	ELMORE	GO-103-04	21452.5	0.0	0.0	830211.8	0.0		189702.1	0.0	0.0	7346251.9		
DUKE CANADA CORP	ELMORE	GO-52-05	58586.6	0.0	0.0	2362211.3	0.0		58586.6	0.0	0.0	2362211.3		
HUNTINGDON	GO-57-03	0.0	0.0	0.0	0.0				553536.5	0.0	0.0	22318589.9		
	GO-52-05	32927.5	0.0	0.0	1243011.2	0.0		32927.5	0.0	0.0	1243011.2			
	GO-57-03	0.0	0.0	0.0	0.0			129187.8	0.0	0.0	4876839.5			

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
			July 2005 Juillet 2005	November 2004 Novembre 2004											
DUKE CANADA CORP	IROQUOIS	GO-57-03	0.0	0.0	0.0	0.0	0.0	0.0	55787.8	0.0	0.0	0.0	2102085.1		
	KINGSGATE	GO-52-05	102651.5	0.0	0.0	0.0	3898704.3		102651.5	0.0	0.0	0.0	3898704.3		
		GO-57-03	0.0	0.0	0.0	0.0	0.0		775146.3	0.0	0.0	0.0	29435418.6		
	ST STEPHEN	GO-52-05	20995.0	0.0	0.0	0.0	825943.3		20995.0	0.0	0.0	0.0	825943.3		
		GO-57-03	0.0	0.0	0.0	0.0	0.0		286324.3	0.0	0.0	0.0	11263997.2		
TOTAL	DUKE CANADA CORP		224400.7				8678038.6		2024383.3				78674968.9		
DUKE ENERGY	HUNTINGDON	GO-78-04	0.0	0.0	0.0	0.0	0.0		112174.8	0.0	0.0	0.0	4234596.8		
	IROQUOIS		0.0	0.0	0.0	0.0	0.0		21346.4	0.0	0.0	0.0	804330.5		
	ST STEPHEN		51222.0	0.0	0.0	0.0	2015072.7		315003.8	0.0	0.0	0.0	12392249.9		
TOTAL	DUKE ENERGY		51222.0				2015072.7		448524.9				17431177.2		
DYNEGY	CHIPPAWA	GO-28-05	43992.1	0.0	0.0	0.0	1636506.2		77344.9	0.0	0.0	0.0	2877230.3		
		GO-34-03	0.0	0.0	0.0	0.0	0.0		97257.8	0.0	0.0	0.0	3621880.6		
	IROQUOIS	GO-28-05	428.0	0.0	0.0	0.0	15921.6		1051.2	0.0	0.0	0.0	39104.6		
		GO-34-03	0.0	0.0	0.0	0.0	0.0		1172.5	0.0	0.0	0.0	43663.9		
	NIAGARA FALLS	GO-28-05	0.0	0.0	0.0	0.0	0.0		925.3	0.0	0.0	0.0	34421.2		
		GO-34-03	0.0	0.0	0.0	0.0	0.0		1525.9	0.0	0.0	0.0	56824.5		
TOTAL	DYNEGY		44420.1				1652427.8		179277.6				6673125.2		
EAGLE CANADA	EMERSON	GO-91-04	896.1	0.0	0.0	0.0	33980.1		1366.1	0.0	0.0	0.0	51623.9		
	MONCHY		13603.5	0.0	0.0	0.0	521150.1		19442.2	0.0	0.0	0.0	742710.0		
TOTAL	EAGLE CANADA		14499.6				555130.2		20808.3				794333.9		
EL PASO MERCHANT EN	NIAGARA FALLS	GO-98-03	73354.0	0.0	0.0	0.0	2781583.5		649020.0	0.0	0.0	0.0	24464875.3		
EMERA ENERGY INC.	ST STEPHEN	GO-10-04	97758.7	0.0	0.0	0.0	3934787.7		679396.3	0.0	0.0	0.0	27113523.1		
ENBRIDGE GAS DIST	ELMORE	GO-61-04	76253.6	0.0	0.0	0.0	3046331.4		709368.0	0.0	0.0	0.0	28363588.0		
ENBRIDGE GAS SERVICE	ELMORE	GO-80-03	31525.0	0.0	0.0	0.0	1275186.3		284675.3	0.0	0.0	0.0	11529103.6		
	EMERSON		1230.8	0.0	0.0	0.0	46462.7		8910.1	0.0	0.0	0.0	332771.3		
	NIAGARA FALLS		0.0	0.0	0.0	0.0	0.0		84592.2	0.0	0.0	0.0	3186265.5		
TOTAL	ENBRIDGE GAS SERVICE		32755.8				1321649.0		378177.6				15048140.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		July 2005 Juillet 2005		MONTH: MOIS:		November 2004 Novembre 2004		TO A		July 2005 Juillet 2005		
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
ENCANA CORPORATION	ADEN	GO-128-03	21554.3	0.0	0.0	790180.6			210071.7	0.0	0.0	7657188.9		
	ELMORE		62447.6	0.0	0.0	2599693.7			575906.6	0.0	0.0	23957828.2		
	EMERSON		0.0	0.0	0.0	0.0			1236.1	0.0	0.0	46325.4		
	KINGSGATE		0.0	0.0	0.0	0.0			52663.8	0.0	0.0	1998644.4		
	MONCHY		153683.9	0.0	0.0	5824620.0			1388222.7	0.0	0.0	52118018.7		
TOTAL ENCANA CORPORATION	NIAGARA FALLS		0.0	0.0	0.0	0.0			31016.2	0.0	0.0	1168116.4		
			237685.8			9214494.3			2259117.1			86946122.0		
	HUNTINGDON	GO-81-04	0.0	0.0	0.0	0.0			21747.0	0.0	0.0	824797.7		
	CHIPPAWA	GO-90-03	2599.8	0.0	0.0	98689.5			98053.0	0.0	0.0	3695394.4		
	ELMORE	GO-73-03	6281.4	0.0	0.0	296544.9			84836.0	0.0	0.0	3789860.5		
ESPRIT EXPLORATION	ADEN	GO-80-04	154.0	0.0	0.0	6414.1			1272.9	0.0	0.0	50496.4		
	HUNTINGDON	GO-35-05	14808.6	0.0	0.0	566725.1			18654.9	0.0	0.0	712843.8		
	ELMORE	GO-18-05	8259.5	0.0	0.0	325259.1			16295.0	0.0	0.0	641697.1		
		GO-40-03	0.0	0.0	0.0	0.0			58018.6	0.0	0.0	2284772.5		
			8259.5			325259.1			74313.6			2926469.6		
TOTAL HUNT OIL	CHIPPAWA	GO-14-03	0.0	0.0	0.0	0.0			108288.4	0.0	0.0	4056288.0		
		GO-32-05	8652.6	0.0	0.0	326981.8			25983.3	0.0	0.0	977887.3		
	EAST HEREFORD	GO-14-03	0.0	0.0	0.0	0.0			4364.4	0.0	0.0	163665.0		
	ELMORE		0.0	0.0	0.0	0.0			144585.6	0.0	0.0	5732709.6		
		GO-32-05	21576.3	0.0	0.0	867583.0			66489.8	0.0	0.0	2646447.1		
HUSKY ENERGY	EMERSON	GO-14-03	0.0	0.0	0.0	0.0			79650.3	0.0	0.0	2998013.4		
		GO-32-05	21130.7	0.0	0.0	797143.4			61615.1	0.0	0.0	2316881.8		
	IROQUOIS	GO-14-03	0.0	0.0	0.0	0.0			57987.5	0.0	0.0	2172155.2		
		GO-32-05	4326.3	0.0	0.0	163490.9			12893.5	0.0	0.0	487270.1		
	KINGSGATE	GO-14-03	0.0	0.0	0.0	0.0			43972.8	0.0	0.0	1668474.5		
MONCHY		GO-32-05	10324.0	0.0	0.0	391279.6			10324.0	0.0	0.0	391279.6		
		GO-14-03	0.0	0.0	0.0	0.0			639295.9	0.0	0.0	23941799.5		
		GO-32-05	108270.5	0.0	0.0	4092624.8			331106.3	0.0	0.0	12472044.6		
			0.0	0.0	0.0	0.0			0.0	0.0	0.0	0.0		
			0.0	0.0	0.0	0.0			0.0	0.0	0.0	0.0		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	July 2005 Juillet 2005	MONTH: MOIS:				November 2004 Novembre 2004	TO À	July 2005 Juillet 2005				
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
HUSKY ENERGY	NIAGARA FALLS	GO-32-05	18623.0	0.0	0.0	703763.2			50311.2	0.0	0.0	1901852.8		
TOTAL HUSKY ENERGY			192903.4			7342866.6			1714118.0			64820789.8		
HYDRO-QUEBEC	ST STEPHEN	GO-10-05	37541.2	0.0	0.0	1511033.3			186852.0	0.0	0.0	7457660.8		
		GO-11-03	0.0	0.0	0.0	0.0			145666.7	0.0	0.0	5817165.2		
TOTAL HYDRO-QUEBEC			37541.2			1511033.3			332518.7			13274826.0		
IGI RESOURCES	HUNTINGDON	GO-133-03	152628.6	0.0	0.0	5799886.8			1640400.5	0.0	0.0	62335219.0		
	KINGSGATE		989.1	0.0	0.0	37516.6			79541.2	0.0	0.0	3018823.3		
TOTAL IGI RESOURCES			153617.7			5837403.4			1719941.7			65354042.3		
INDECK/OSWEGO	NIAGARA FALLS	GO-44-04	10523.8	0.0	0.0	399062.5			93388.4	0.0	0.0	3527201.1		
INDECK/YERKES	NIAGARA FALLS	GO-45-04	10523.8	0.0	0.0	399062.5			93386.8	0.0	0.0	3527140.7		
INTALCO	HUNTINGDON	GO-4-05	1895.0	0.0	0.0	71953.2			9949.0	0.0	0.0	376827.3		
		GO-7-03	0.0	0.0	0.0	0.0			8734.2	0.0	0.0	331543.8		
TOTAL INTALCO			1895.0			71953.2			18683.2			708371.2		
LOUIS DREYFUS	CHIPPAWA	GO-60-03	0.0	0.0	0.0	0.0			154.0	0.0	0.0	5805.8		
EMERSON		GO-50-05	14878.0	0.0	0.0	555693.3			14878.0	0.0	0.0	555693.3		
		GO-60-03	6771.8	0.0	0.0	252926.7			117347.7	0.0	0.0	4382936.4		
HUNTINGDON		GO-50-05	20185.7	0.0	0.0	769478.9			20185.7	0.0	0.0	769478.9		
		GO-60-03	23857.2	0.0	0.0	909436.4			163324.1	0.0	0.0	6225914.5		
IROQUOIS			0.0	0.0	0.0	0.0			38015.9	0.0	0.0	1423695.5		
KINGSGATE		GO-50-05	4664.5	0.0	0.0	177017.8			4664.5	0.0	0.0	177017.8		
		GO-60-03	1076.7	0.0	0.0	40860.8			6137.8	0.0	0.0	232929.5		
NIAGARA FALLS		GO-50-05	9009.6	0.0	0.0	336959.1			9009.6	0.0	0.0	336959.1		
		GO-60-03	9009.6	0.0	0.0	336959.1			134240.4	0.0	0.0	5029384.8		
ST CLAIR			0.0	0.0	0.0	0.0			547.1	0.0	0.0	20461.5		
TOTAL LOUIS DREYFUS			89453.1			3379331.9			508504.8			19160277.1		
MEAD CORPORATION	CORNWALL	GO-107-04	0.0	0.0	0.0	0.0			4581.0	0.0	0.0	171091.1		
MERRILL LYNH COM CDA	IROQUOIS	GO-58-04	22070.2	0.0	0.0	821894.3			162361.3	0.0	0.0	6046335.1		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			31561.6	0.0	0.0	1175354.0		
ST STEPHEN			4390.8	0.0	0.0	163513.4			19836.2	0.0	0.0	738700.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM D'EXPORTATION	LIC/ORD	MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
			July 2005 Juillet 2005	November 2004 Novembre 2004												
TOTAL	MERRILL LYNH COM CDA		26461.0		8798.5	0.0	0.0	985407.7	213759.1	7960389.2						
MONTANA- DAKOTA	MONCHY	GO-24-05	8798.5	0.0	0.0	0.0	0.0	332495.3	17331.7	655050.3						
TOTAL	MONTANA-DAKOTA	GO-27-03	0.0	0.0	0.0	0.0	0.0	0.0	34478.7	1290704.7						
NATIONAL FUEL	CHIPPAWA	GO-5-04	1516.4	0.0	0.0	0.0	0.0	56789.2	8412.1	314935.9						
NATIONAL FUEL GAS	CHIPPAWA	GO-11-05	0.0	0.0	0.0	0.0	0.0	0.0	111.7	4222.3						
TOTAL	NIAGARA FALLS		23659.2	0.0	0.0	0.0	0.0	894317.7	76567.4	2894247.7						
NATIONAL FUEL GAS			23659.2					894317.7	76679.1	2898469.9						
NEXEN CANADA LTD.	CHIPPAWA	GO-76-04	0.0	0.0	0.0	0.0	0.0	0.0	1754.0	66125.8						
ELMORE		GO-96-02	0.0	0.0	0.0	0.0	0.0	0.0	175242.6	7009704.0						
EMERSON		GO-76-04	0.0	0.0	0.0	0.0	0.0	0.0	83422.4	3316040.4						
HUNTINGDON		GO-96-02	0.0	0.0	0.0	0.0	0.0	0.0	503714.8	18831502.9						
IROQUOIS		GO-76-04	0.0	0.0	0.0	0.0	0.0	0.0	220301.9	8201839.6						
KINGSGATE		GO-96-02	0.0	0.0	0.0	0.0	0.0	0.0	27424.6	1051870.7						
MONCHY		GO-76-04	0.0	0.0	0.0	0.0	0.0	0.0	13179.7	503859.9						
NIAGARA FALLS		GO-96-02	0.0	0.0	0.0	0.0	0.0	0.0	16812.3	627359.9						
NEXEN CANADA LTD.	CHIPPAWA	GO-76-04	0.0	0.0	0.0	0.0	0.0	0.0	9507.9	353884.0						
EAST HEREFORD		GO-96-02	0.0	0.0	0.0	0.0	0.0	0.0	57978.4	2185785.7						
ELMORE		GO-76-04	0.0	0.0	0.0	0.0	0.0	0.0	28733.0	1083234.1						
EMERSON		GO-96-02	0.0	0.0	0.0	0.0	0.0	0.0	862378.4	32339190.0						
TOTAL	NEXEN CANADA LTD.		0.0					0.0	254997.1	9549641.6						
NEXEN INC.	CHIPPAWA	GO-76-04	0.0	0.0	0.0	0.0	0.0	0.0	230935.9	8689343.9						
EAST HEREFORD		GO-96-02	0.0	0.0	0.0	0.0	0.0	0.0	100791.0	3787726.0						
ELMORE			78502.8	0.0	0.0	0.0	0.0	3140112.0	2587174.0	97597108.5						
EMERSON			143573.7	0.0	0.0	0.0	0.0	5419907.2	5210.8	196603.5						
				0.0	0.0	0.0	0.0	10550.8	561.3	21121.0						
				0.0	0.0	0.0	0.0	19322066.7	482970.0	19322066.7						
				0.0	0.0	0.0	0.0	44731316.2	1195209.0	44731316.2						

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	July 2005 Juillet 2005		MONTH: MOIS:		November 2004 Novembre 2004		TO À	July 2005 Juillet 2005				
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
NEXEN INC.	IROQUOIS	GO-76-04	12338.4	0.0	0.0	466761.7			69349.8	0.0	0.0	2596714.8		
	KINGSGATE		26296.9	0.0	0.0	996652.6			93990.0	0.0	0.0	3566735.8		
	MONCHY		283155.9	0.0	0.0	10476768.3			1480192.2	0.0	0.0	55349785.2		
NIAGARA FALLS			118368.9	0.0	0.0	4488548.5			668940.9	0.0	0.0	25238016.9		
	ST CLAIR		14048.4	0.0	0.0	532855.8			18760.2	0.0	0.0	710178.5		
TOTAL NEXEN INC.			683997.2			25816703.5			4090449.5			154613845.6		
NJR ENERGY	IROQUOIS	GO-24-04	0.0	0.0	0.0	0.0			21452.3	0.0	0.0	803275.8		
	NIAGARA FALLS		1065.4	0.0	0.0	40400.0			13036.3	0.0	0.0	488873.7		
TOTAL NJR ENERGY			1065.4			40400.0			34488.6			1292149.5		
NW NATURAL GAS	HUNTINGDON	GO-89-03	63375.9	0.0	0.0	2431733.2			545462.7	0.0	0.0	20929404.4		
	KINGSGATE		0.0	0.0	0.0	0.0			448691.5	0.0	0.0	17216292.4		
TOTAL NW NATURAL GAS			63375.9			2431733.2			994154.2			38145696.7		
NYSEG	CHIPPAWA	GO-57-04	8489.9	0.0	0.0	321937.0			76696.4	0.0	0.0	2882375.7		
NYSEG SOLUTIONS	CHIPPAWA	GO-3-04	11.3	0.0	0.0	429.3			126.2	0.0	0.0	4760.6		
OMIMEX CANADA	REAGAN FIELD	GO-105-03	674.6	0.0	0.0	29392.3			6079.8	0.0	0.0	262433.4		
ONEOK ENERGY	KINGSGATE	GO-65-03	0.0	0.0	0.0	0.0			12629.6	0.0	0.0	479295.4		
TOTAL ONEOK ENERGY	MONCHY		22715.9	0.0	0.0	858661.0			390375.6	0.0	0.0	14643794.9		
			22715.9			858661.0			403005.2			15123090.3		
OXY ENERGY CANADA	HUNTINGDON	GO-62-03	16653.2	0.0	0.0	637484.9			106469.5	0.0	0.0	4070587.8		
	MONCHY		44236.9	0.0	0.0	1672154.8			391100.4	0.0	0.0	14676620.3		
TOTAL OXY ENERGY CANADA			60890.1			2309639.6			497569.9			18747208.0		
PACIFIC GAS & ELEC	KINGSGATE	GO-77-03	490608.5	0.0	0.0	18598968.2			4486102.7	0.0	0.0	170226782.5		
PACIFICORP ENERGY	ELMORE	GO-7-04	154039.9	0.0	0.0	6403438.6			1075878.2	0.0	0.0	44294606.4		
EMERSON			1386.4	0.0	0.0	52544.6			10472.9	0.0	0.0	393224.6		
	KINGSGATE		77438.6	0.0	0.0	2934923.1			629750.0	0.0	0.0	23918515.4		
TOTAL PACIFICORP ENERGY			232864.9			9390906.2			1716101.1			68606346.4		
PERC CANADA, INC.	IROQUOIS	GO-126-03	0.0	0.0	0.0	0.0			504.1	0.0	0.0	18777.7		
MONCHY			0.0	0.0	0.0	0.0			35924.8	0.0	0.0	345842.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: July 2005 MOIS: Juillet 2005		MONTH: November 2004 MOIS: Novembre 2004		TO À		July 2005 Juillet 2005						
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
PERC CANADA, INC.	NIAGARA FALLS	GO-126-03	0.0	0.0	0.0	0.0	0.0	0.0	1240.4	0.0	0.0	46203.0		
TOTAL	PERC CANADA, INC.		0.0			0.0			37669.3			1410823.5		
PETRO-CANADA	ELMORE	GO-84-03	89223.8	0.0	0.0	3608210.3			805342.3	0.0	0.0	32527118.3		
	KINGSGATE		26535.0	0.0	0.0	1005676.5			186493.3	0.0	0.0	7075476.1		
	MONCHY		56631.1	0.0	0.0	2140655.5			469286.1	0.0	0.0	17594311.5		
TOTAL	PETRO-CANADA		172389.9			6754542.4			1461121.7			57196905.9		
PIONEER	ELMORE	GO-71-04	81937.1	0.0	0.0	3355515.0			738643.7	0.0	0.0	30173700.9		
PORTLAND G.E.	KINGSGATE	GO-92-03	27772.0	0.0	0.0	1052558.8			234016.2	0.0	0.0	8876970.4		
POWEREX	HUNTINGDON	GO-2-05	0.0	0.0	0.0	0.0			4262.7	0.0	0.0	162920.4		
	KINGSGATE		14256.2	0.0	0.0	541022.8			22267.3	0.0	0.0	845044.1		
TOTAL	POWEREX		14256.2			541022.8			26530.0			1007964.5		
PROGAS	ELMORE	GO-16-03	0.0	0.0	0.0	0.0			369986.3	0.0	0.0	14118677.2		
		GO-16-05	71938.8	0.0	0.0	2745184.6			281027.7	0.0	0.0	10724017.0		
	EMERSON	GO-16-03	0.0	0.0	0.0	0.0			34473.6	0.0	0.0	1296418.1		
		GO-16-05	7100.0	0.0	0.0	266807.1			28807.7	0.0	0.0	1083409.9		
	NIAGARA FALLS	GO-16-03	0.0	0.0	0.0	0.0			110378.3	0.0	0.0	4166780.8		
		GO-16-05	16186.2	0.0	0.0	611029.1			62595.9	0.0	0.0	2362995.2		
TOTAL	PROGAS		95225.0			3623020.7			887269.5			33752298.2		
PUGET SOUND	HUNTINGDON	GO-132-03	56668.1	0.0	0.0	2164721.5			875856.7	0.0	0.0	33528024.4		
	KINGSGATE		57846.0	0.0	0.0	2196412.7			471627.0	0.0	0.0	17907442.5		
TOTAL	PUGET SOUND		114514.1			4361134.2			1347483.7			51435466.9		
REGENT RESOURCES	REAGAN FIELD	GO-79-04	633.7	0.0	0.0	22591.4			7067.4	0.0	0.0	254466.7		
RELANT ENERGY INC.	IROQUOIS	GO-124-03	43228.6	0.0	0.0	1635338.0			86232.3	0.0	0.0	3241665.1		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			12306.5	0.0	0.0	463981.5		
TOTAL	RELANT ENERGY INC.		43228.6			1635338.0			98538.8			3705646.6		
REYNOLDS METAL COMP.	CORNWALL	GO-91-03	1044.3	0.0	0.0	39599.9			13346.2	0.0	0.0	499333.3		
RG&E	CHIPPAWA	GO-106-03	2565.0	0.0	0.0	96880.1			292147.9	0.0	0.0	11034426.3		
			46157.6	0.0	0.0	175092.9			383896.3	0.0	0.0	14575130.1		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		July 2005 Juillet 2005		MONTH: MOIS:		November 2004 Novembre 2004		TO A		July 2005 Juillet 2005		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SELECT ENERGY NEW YK	CHIPPAWA	GO-72-04	630.7	0.0	0.0	24149.5			4006.3	0.0	0.0	153401.2		
SEMINOLE	ADEN	GO-26-05	233.7	0.0	0.0	8534.7			233.7	0.0	0.0	8534.7		
	ELMORE	GO-1-03	0.0	0.0	0.0	0.0			1527.1	0.0	0.0	61829.7		
		GO-26-05	672.2	0.0	0.0	27277.9			3454.4	0.0	0.0	141627.2		
	EMERSON	GO-1-03	0.0	0.0	0.0	0.0			14495.3	0.0	0.0	540928.5		
TOTAL SEMINOLE			905.9			35812.6			19710.5			752920.1		
SETC	CHIPPAWA	GO-112-03	4646.0	0.0	0.0	173853.3			25875.0	0.0	0.0	973511.0		
	EMERSON		2180.0	0.0	0.0	82273.2			105245.0	0.0	0.0	3929657.0		
	HUNTINGDON		30617.0	0.0	0.0	1160996.6			241383.0	0.0	0.0	9065249.3		
	IROQUOIS		19008.0	0.0	0.0	719072.7			295124.0	0.0	0.0	11023381.7		
	KINGSGATE		12607.0	0.0	0.0	478057.4			211919.0	0.0	0.0	7940116.0		
	NIAGARA FALLS		52403.0	0.0	0.0	1987121.7			341163.0	0.0	0.0	12865067.3		
	ST CLAIR		0.0	0.0	0.0	0.0			10471.0	0.0	0.0	393817.1		
	ST STEPHEN		31789.0	0.0	0.0	1278553.6			31789.0	0.0	0.0	1278553.6		
TOTAL SETC			153250.0			5879928.5			1262969.0			47469353.0		
SIERRA PRODUCTION	SIERRA	GO-98-04	4767.3	0.0	0.0	170383.3			50855.1	0.0	0.0	1823552.2		
SITHE/INDEPEND	CHIPPAWA	GO-2-04	47732.4	0.0	0.0	1802852.8			270684.3	0.0	0.0	10223746.1		
SMUD	KINGSGATE	GO-36-04	28510.7	0.0	0.0	1070861.9			251038.9	0.0	0.0	9424564.5		
SPRAGUE ENERGY	CHIPPAWA	GO-56-04	3401.0	0.0	0.0	129102.0			41024.0	0.0	0.0	1547090.2		
	CORNWALL		1324.0	0.0	0.0	50139.9			10775.0	0.0	0.0	403018.0		
	EAST HEREFORD		21681.0	0.0	0.0	820192.3			83700.0	0.0	0.0	3136680.8		
	IROQUOIS		0.0	0.0	0.0	0.0			48940.0	0.0	0.0	1825997.6		
	NAPIERVILLE		0.0	0.0	0.0	0.0			5418.0	0.0	0.0	202287.3		
	NIAGARA FALLS		9319.0	0.0	0.0	353376.5			60946.0	0.0	0.0	2297838.4		
TOTAL SPRAGUE ENERGY			35725.0			1352810.6			250803.0			9412912.3		
ST LAWRENCE	CORNWALL	GO-105-02	0.0	0.0	0.0	0.0			41658.1	0.0	0.0	1554593.6		
		GO-68-04	1479.9	0.0	0.0	57434.9			47534.3	0.0	0.0	1778127.3		
	IROQUOIS	GO-105-02	0.0	0.0	0.0	0.0			3217.9	0.0	0.0	120104.2		
		GO-68-04	0.0	0.0	0.0	0.0			3358.4	0.0	0.0	25453.6		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		July 2005 Juillet 2005		MONTH: MOIS:		November 2004 Novembre 2004		TO A		July 2005 Juillet 2005		
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	ST.LAWRENCE		1479.9			57434.9			95768.7			3578278.6		
SUMMIT	ELMORE	GO-102-04	15265.4	0.0	0.0	618248.7			157294.3	0.0	0.0	6378729.7		
SUNCOR ENERGY	KINGSGATE	GO-19-05	40439.8	0.0	0.0	1535499.3			60353.6	0.0	0.0	2291626.3		
		GO-25-03	0.0	0.0	0.0	0.0			175593.0	0.0	0.0	6669950.3		
TOTAL	SUNCOR ENERGY		40439.8			1535499.3			235946.6			8961576.6		
TALISMAN	ELMORE	GO-34-05	27895.5	0.0	0.0	1226565.2			54931.5	0.0	0.0	2430748.6		
		GO-47-03	0.0	0.0	0.0	0.0			196882.3	0.0	0.0	8777090.5		
TOTAL	TALISMAN		27895.5			1226565.2			251813.8			11207839.1		
TENASKA MARKETING	CARDSTON	GO-78-03	3833.1	0.0	0.0	153592.3			38419.3	0.0	0.0	1497844.5		
	CHIPPAWA		0.0	0.0	0.0	0.0			281.9	0.0	0.0	10551.5		
	EAST HEREFORD		10047.4	0.0	0.0	380093.2			24751.5	0.0	0.0	929791.4		
	ELMORE		31548.3	0.0	0.0	1245842.4			284889.8	0.0	0.0	11247729.4		
	EMERSON		50418.7	0.0	0.0	1902801.8			832326.8	0.0	0.0	31098726.5		
	IROQUOIS		0.0	0.0	0.0	0.0			44871.6	0.0	0.0	1674197.5		
	KINGSGATE		12973.3	0.0	0.0	491817.8			31349.7	0.0	0.0	1183740.5		
	MONCHY		70604.3	0.0	0.0	2707674.8			620009.1	0.0	0.0	23317063.8		
	NIAGARA FALLS		12173.2	0.0	0.0	461607.7			37411.9	0.0	0.0	1411988.3		
	NORTH PORTAL		437.5	0.0	0.0	17998.7			2382.0	0.0	0.0	97995.5		
TOTAL	TENASKA MARKETING		192035.8			7361428.8			1916693.6			72469629.0		
TERASEN GAS	HUNTINGDON	GO-66-03	0.5	0.0	0.0	19.1			23.0	0.0	0.0	879.1		
TRANSALTA	HUNTINGDON	GO-30-03	0.0	0.0	0.0	0.0			242.4	0.0	0.0	9298.5		
		GO-30-05	10956.3	0.0	0.0	419407.2			10956.3	0.0	0.0	419407.2		
TOTAL	TRANSALTA		10956.3			419407.2			11198.7			428705.6		
TRANSCANADA ENGY LTD	NIAGARA FALLS	GO-115-03	11290.0	0.0	0.0	426762.0			18718.8	0.0	0.0	705717.5		
TXU ENERGY	CHIPPAWA	GO-71-03	0.0	0.0	0.0	0.0			1330.6	0.0	0.0	50403.1		
	EAST HEREFORD		0.0	0.0	0.0	0.0			9107.4	0.0	0.0	344988.3		
	IROQUOIS		11264.5	0.0	0.0	426699.3			49902.5	0.0	0.0	1890306.8		
	NIAGARA FALLS		24876.7	0.0	0.0	942329.4			101574.9	0.0	0.0	3847657.3		
TOTAL	TXU ENERGY		36141.2			1369028.7			161915.4			6133355.5		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	TO À	July 2005 Juillet 2005
U.S. GYPSUM	CHIPPAWA	GO-116-03	8134.4	0.0	0.0	0.0	0.0	306992.3			52500.9	0.0	0.0	1981384.1			
	EMERSON		11409.4	0.0	0.0	0.0	0.0	430590.8			103525.7	0.0	0.0	3907060.1			
	HUNTINGDON		3991.8	0.0	0.0	0.0	0.0	154362.9			34405.5	0.0	0.0	1309441.4			
	KINGSGATE		6382.2	0.0	0.0	0.0	0.0	242332.1			57418.9	0.0	0.0	2175986.7			
	NIAGARA FALLS		0.0	0.0	0.0	0.0	0.0	0.0			19134.4	0.0	0.0	722132.3			
TOTAL U.S. GYPSUM			29917.8					1134278.1			266985.4			10096004.6			
UBS AG, LONDON BRANC	HUNTINGDON	GO-20-04	3554.2	0.0	0.0	0.0	0.0	136054.8			11525.9	0.0	0.0	440593.4			
	IROQUOIS		8414.3	0.0	0.0	0.0	0.0	318313.0			22927.0	0.0	0.0	860515.5			
	KINGSGATE		0.0	0.0	0.0	0.0	0.0	0.0			8910.5	0.0	0.0	339400.9			
TOTAL UBS AG, LONDON BRANC			11968.5					454367.8			43363.4			1640509.8			
US STEEL CORP	OJIBWAY (WINDSOR)	GO-111-02	0.0	0.0	0.0	0.0	0.0	0.0			3354.5	0.0	0.0	126598.8			
VERMONT GAS	PHILIPSBURG	GO-111-03	0.0	0.0	0.0	0.0	0.0	0.0			1683.1	0.0	0.0	62879.1			
WASATCH	HUNTINGDON	GO-23-04	20388.8	0.0	0.0	0.0	0.0	780280.2			49005.8	0.0	0.0	1873932.0			
WESTERN GAS	KINGSGATE	GO-120-03	0.0	0.0	0.0	0.0	0.0	0.0			8420.1	0.0	0.0	318869.2			
WEYERHAEUSER	HUNTINGDON	GO-64-03	18603.6	0.0	0.0	0.0	0.0	710471.5			198754.2	0.0	0.0	7610846.0			
WGR CANADA	HUNTINGDON	GO-121-03	0.0	0.0	0.0	0.0	0.0	0.0			294.9	0.0	0.0	11167.9			
WPS ENERGY CANADA CO	EMERSON	GO-83-04	10729.0	0.0	0.0	0.0	0.0	406843.7			103860.0	0.0	0.0	3897325.8			
	IROQUOIS		0.0	0.0	0.0	0.0	0.0	0.0			5814.3	0.0	0.0	218070.5			
	MONCHY		7199.8	0.0	0.0	0.0	0.0	272152.4			60762.0	0.0	0.0	2279092.4			
TOTAL WPS ENERGY CANADA CO			17928.8					678996.1			170436.3			6394488.7			
*TOTAL LENGTH	SHORT TERM		7521045.2					290037409.8	2247432399	7.75	69587665.6			2667622654.9	19930841351		7.47
*TOTAL			8633138.7					332114609.5	2568458863	7.73	79145062.6			3028242596.2	22512150552		7.43

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)
IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

IMPORTER IMPORTATEUR	SHORT TERM D'IMPORTATION	LIC/ORD	MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
			July 2005 Juillet 2005	November 2004 Novembre 2004												

SHORT TERM *****																
ALTAGAS/PREMS TAR LP	COURTRIGHT	GO-70-04	1044.7	0.0	0.0	39740.4	8879.4	0.0	0.0	333628.1						
BP CANADA	COURTRIGHT	GO-94-03	4808.8	0.0	0.0	181772.6	567968.2	0.0	0.0	21523585.0						
	LOOMIS		1429.9	0.0	0.0	53135.1	15200.1	0.0	0.0	563453.3						
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0	93083.6	0.0	0.0	3518560.0						
	SAULT STE MARIE		5443.9	0.0	0.0	205833.9	66081.7	0.0	0.0	2470827.8						
	ST CLAIR		2225.3	0.0	0.0	84405.6	710315.4	0.0	0.0	26633535.4						
TOTAL BP CANADA			13907.9			525147.2	1452649.0			54709961.6						
CARGILL, INC.	ST CLAIR	GO-45-05	1160.0	0.0	0.0	43198.4	6014.2	0.0	0.0	223968.8						
		GO-51-03	0.0	0.0	0.0	0.0	89558.6	0.0	0.0	3335162.4						
TOTAL CARGILL, INC.			1160.0			43198.4	95572.8			3559131.2						
COENERGY II	COURTRIGHT	GO-33-03	0.0	0.0	0.0	0.0	191005.9	0.0	0.0	7208563.7						
		GO-36-05	1868.5	0.0	0.0	70517.2	2908.8	0.0	0.0	109778.1						
	OJIBWAY (WINDSOR)	GO-33-03	0.0	0.0	0.0	0.0	5540.2	0.0	0.0	209087.2						
	ST CLAIR		0.0	0.0	0.0	0.0	77987.0	0.0	0.0	2943230.6						
TOTAL COENERGY II			1868.5			70517.2	277442.0			10470659.7						
CONCORD ENERGY	HUNTINGDON	GO-55-04	0.0	0.0	0.0	0.0	3350.6	0.0	0.0	128663.0						
CONOCOPHILLIPS	COURTRIGHT	GO-52-04	0.0	0.0	0.0	0.0	47608.8	0.0	0.0	1784843.3						
	LOOMIS		1884.5	0.0	0.0	71460.2	16195.5	0.0	0.0	608052.2						
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0	13130.3	0.0	0.0	490304.0						
	ST CLAIR		0.0	0.0	0.0	0.0	551556.3	0.0	0.0	20648826.6						
TOTAL CONOCOPHILLIPS			1884.5			71460.2	628490.9			23532026.1						
CONSTELLATION	ST CLAIR	GO-54-03	0.0	0.0	0.0	0.0	4088.9	0.0	0.0	153353.3						
CORAL ENERGY	OJIBWAY (WINDSOR)	GO-12-04	0.0	0.0	0.0	0.0	43879.1	0.0	0.0	1666757.5						
	ST CLAIR		83.7	0.0	0.0	3174.7	858971.4	0.0	0.0	32227265.1						
TOTAL CORAL ENERGY			83.7			3174.7	902850.5			33894022.6						
DYNEGY	ST CLAIR	GO-35-03	0.0	0.0	0.0	0.0	29174.6	0.0	0.0	1086462.2						
		GO-52-04	6218.4	0.0	0.0	241047.0	64356.5	0.0	0.0	2450794.4						

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		July 2005 Juillet 2005		MONTH: MOIS:		November 2004 Novembre 2004		TO À		July 2005 Juillet 2005		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH REEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH REEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
ENBRIDGE GAS DIST	COURTRIGHT	GO-62-04	213104.7	0.0	0.0	8161909.8			2136357.6	0.0	0.0	81270333.7		
SAULT STE MARIE				0.0	0.0	0.0			45179.3	0.0	0.0	1716525.8		
TOTAL ENBRIDGE GAS DIST			219423.1			8402956.8			2245893.4			85437653.9		
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-81-03	18401.7	0.0	0.0	704785.1			490003.2	0.0	0.0	18620692.3		
ST CLAIR				0.0	0.0	0.0			7221.2	0.0	0.0	270210.1		
TOTAL ENBRIDGE GAS SERVICE			18401.7			704785.1			497224.4			18890902.4		
ENCANA CORPORATION	SARNIA	GO-17-04	0.0	0.0	0.0	0.0			1180.3	0.0	0.0	44488.8		
LOUIS DREYFUS	ST CLAIR	GO-51-05	845.8	0.0	0.0	31632.9			845.8	0.0	0.0	31632.9		
		GO-61-03	1098.9	0.0	0.0	41098.9			44410.5	0.0	0.0	1660952.8		
TOTAL LOUIS DREYFUS			1944.7			72731.8			45256.3			1692585.7		
MICHCON	COURTRIGHT	GO-16-04	17078.4	0.0	0.0	654102.7			241345.1	0.0	0.0	9168201.6		
NEXEN CANADA LTD.	COURTRIGHT	GO-77-04	0.0	0.0	0.0	0.0			169681.9	0.0	0.0	6430153.9		
LOOMIS		GO-97-02	0.0	0.0	0.0	0.0			102122.1	0.0	0.0	3867363.8		
		GO-77-04	0.0	0.0	0.0	0.0			47925.7	0.0	0.0	1774656.2		
OJIBWAY (WINDSOR)		GO-97-02	0.0	0.0	0.0	0.0			26314.8	0.0	0.0	974700.2		
		GO-77-04	0.0	0.0	0.0	0.0			521.8	0.0	0.0	19781.4		
SARNIA		GO-97-02	0.0	0.0	0.0	0.0			6815.4	0.0	0.0	258371.8		
		GO-77-04	0.0	0.0	0.0	0.0			224249.8	0.0	0.0	8406474.6		
SAULT STE MARIE		GO-97-02	0.0	0.0	0.0	0.0			121410.0	0.0	0.0	4538305.9		
		GO-77-04	0.0	0.0	0.0	0.0			13138.8	0.0	0.0	490602.5		
ST CLAIR		GO-97-02	0.0	0.0	0.0	0.0			8501.7	0.0	0.0	316518.3		
		GO-77-04	0.0	0.0	0.0	0.0			1252.4	0.0	0.0	47478.5		
		GO-97-02	0.0	0.0	0.0	0.0			5935.2	0.0	0.0	225003.4		
TOTAL NEXEN CANADA LTD.			0.0			0.0			727869.6			27349410.6		
NEXEN INC.	COURTRIGHT	GO-77-04	68928.7	0.0	0.0	2639969.2			577289.2	0.0	0.0	22007635.8		
LOOMIS			24111.2	0.0	0.0	917913.4			147091.4	0.0	0.0	5509117.1		
OJIBWAY (WINDSOR)			241.5	0.0	0.0	9099.7			9676.9	0.0	0.0	365154.3		
SARNIA			9400.5	0.0	0.0	356561.0			422800.5	0.0	0.0	15866000.5		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)
IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	July 2005 Juillet 2005		MONTH: MOIS:	November 2004 Novembre 2004		TO À	July 2005 Juillet 2005				
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
NEXEN INC.	SAULT STE MARIE	GO-77-04	8650.3	0.0	327067.9			34036.2	0.0	0.0	1276614.9		
	ST CLAIR		0.0	0.0	0.0			11693.5	0.0	0.0	443010.8		
TOTAL NEXEN INC.			111332.2		4250611.1			1202587.7			45467533.4		
OESC GP CORP. (OESC)	COURTRIGHT	GO-100-03	3426.7	0.0	131242.6			17046.1	0.0	0.0	649958.0		
ONEOK ENERGY	COURTRIGHT	GO-72-03	7530.2	0.0	288406.7			334102.0	0.0	0.0	12702225.8		
OXY ENERGY CANADA	OJIBWAY (WINDSOR)	GO-63-03	0.0	0.0	0.0			344.2	0.0	0.0	12890.3		
PERC CANADA, INC.	ST CLAIR	GO-127-03	0.0	0.0	0.0			42721.9	0.0	0.0	1619500.7		
SEMINOLE	COURTRIGHT	GO-2-03	0.0	0.0	0.0			1602.1	0.0	0.0	59908.9		
		GO-27-05	697.3	0.0	26525.3			3662.9	0.0	0.0	137802.9		
	ST CLAIR	GO-2-03	0.0	0.0	0.0			1731.5	0.0	0.0	64723.5		
TOTAL SEMINOLE			697.3		26525.3			6996.5			262435.3		
SETC	ST CLAIR	GO-113-03	6094.0	0.0	233400.2			348714.0	0.0	0.0	13249693.9		
TENASKA MARKETING	COURTRIGHT	GO-79-03	227.6	0.0	8717.1			36503.9	0.0	0.0	1390611.9		
	LOOMIS		16210.5	0.0	602382.2			177152.6	0.0	0.0	6567806.5		
	SARNIA		0.0	0.0	0.0			98534.2	0.0	0.0	3690503.9		
	ST CLAIR		603.6	0.0	22629.0			182981.4	0.0	0.0	6859963.6		
TOTAL TENASKA MARKETING			17041.7		633728.2			495172.1			18508885.9		
TERASEN GAS	HUNTINGDON	GO-67-03	0.0	0.0	0.0			7913.6	0.0	0.0	302457.8		
UNION GAS	COURTRIGHT	GO-38-05	71686.9	0.0	2709048.0			71686.9	0.0	0.0	2709048.0		
		GO-43-03	0.0	0.0	0.0			583895.0	0.0	0.0	22079069.0		
	OJIBWAY (WINDSOR)	GO-38-05	19062.5	0.0	720371.9			19062.5	0.0	0.0	720371.9		
		GO-43-03	0.0	0.0	0.0			379416.4	0.0	0.0	14346924.3		
TOTAL UNION GAS			90749.4		3429419.9			1054060.8			39855413.1		
WPS ENERGY SERVICES	CORUNNA	GO-15-05	0.0	0.0	0.0			39054.2	0.0	0.0	1476193.6		
	COURTRIGHT		0.0	0.0	0.0			274.2	0.0	0.0	10447.0		
TOTAL WPS ENERGY SERVICES			0.0		0.0			39328.4			1486640.6		
*TOTAL LENGTH	SHORT TERM		513668.7		19581148.5	160038608	8.17	10710255.1			404568785.7	3217349063	7.95

National Energy
Board



Office national
de l'énergie

NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

AUGUST/AOÛT 2005

Total Exports/Exportations totales:
8702.6 10^6 m^3
(307.2 Bcf)

Total Imports/Importations totales:
527.7 10^6 m^3
(18.6 Bcf)

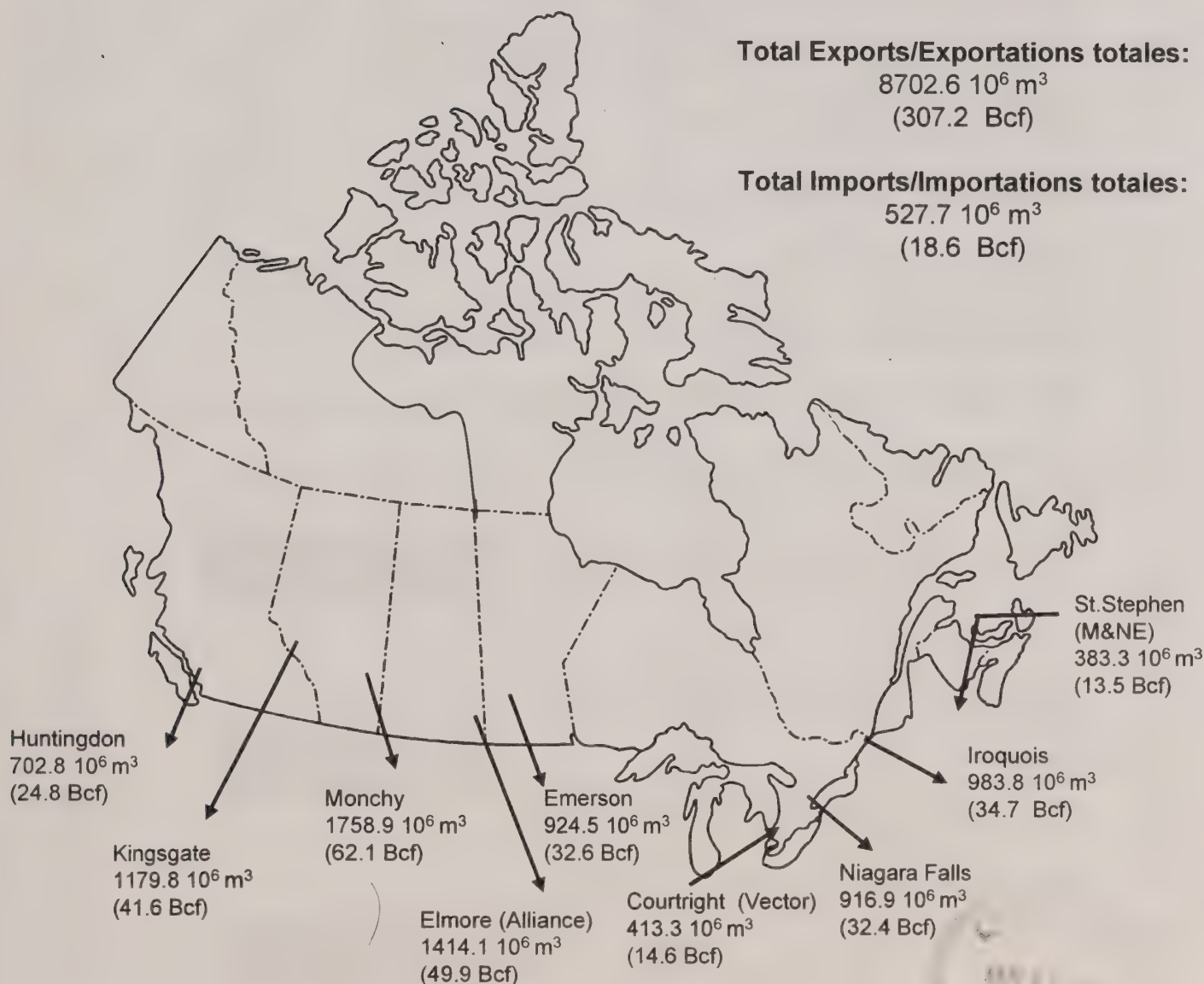


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Conversion Factors / Facteurs de conversion

1 cubic metre (m ³) of natural gas	= 35.301 01 cubic feet (cf)
(101.325 kilopascals and 15°C)	(14.73 psia and 60°F)
1 gigajoule (GJ)	= approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:
Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)

Figure 1

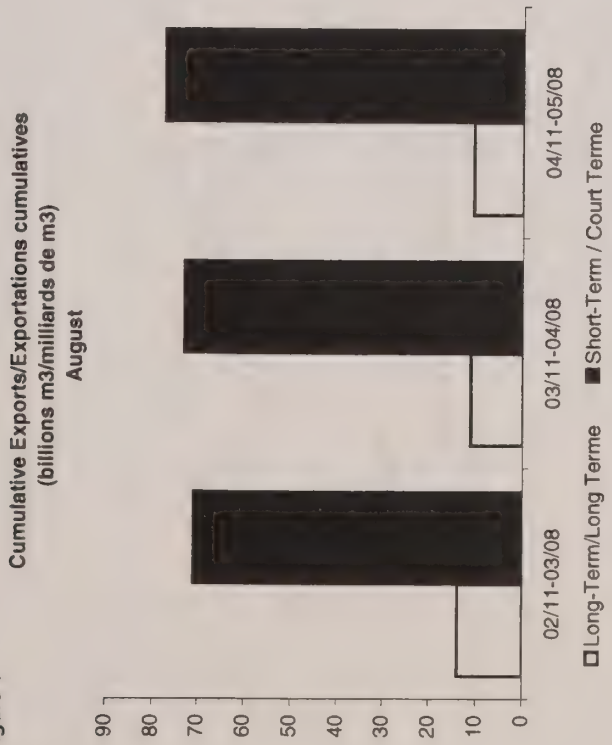


Figure 2

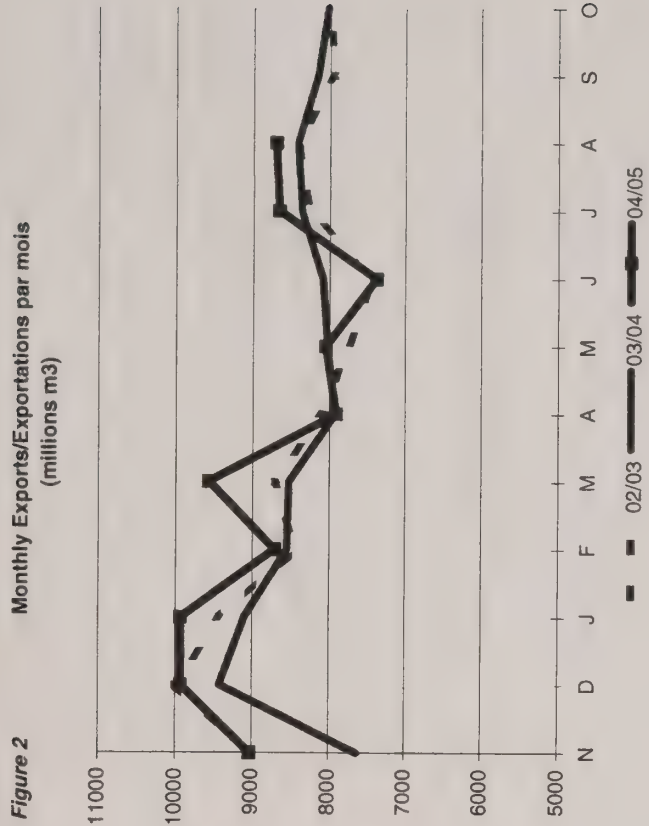


Figure 3

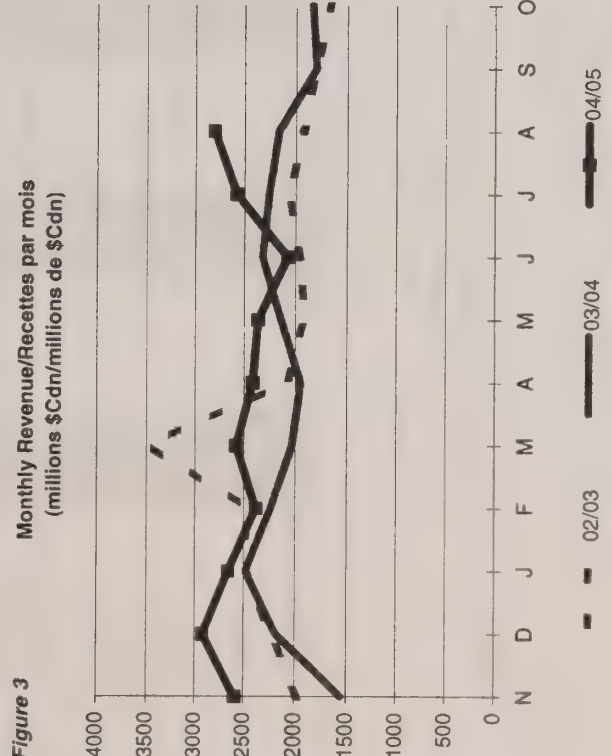
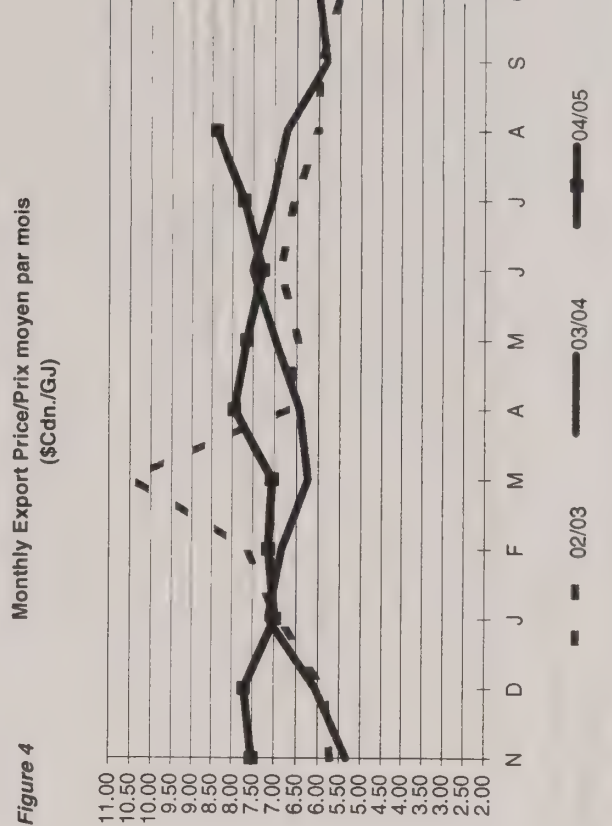


Figure 4



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

August 2005/août 2005

Imperial Units & \$US /Unités impériales \$US

Figure 5

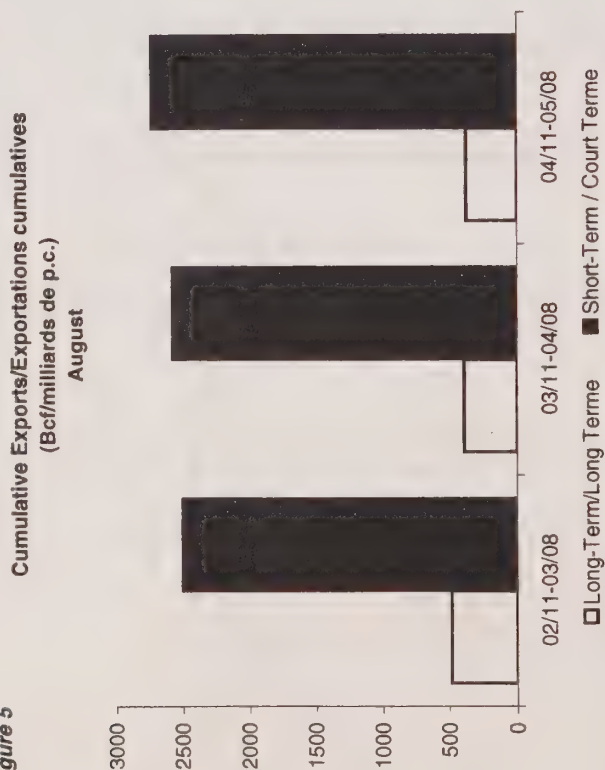


Figure 6

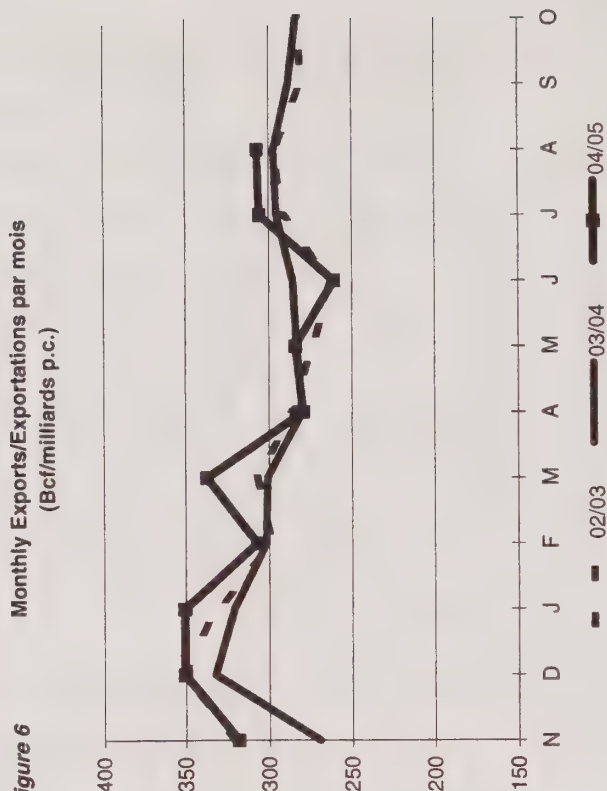


Figure 7

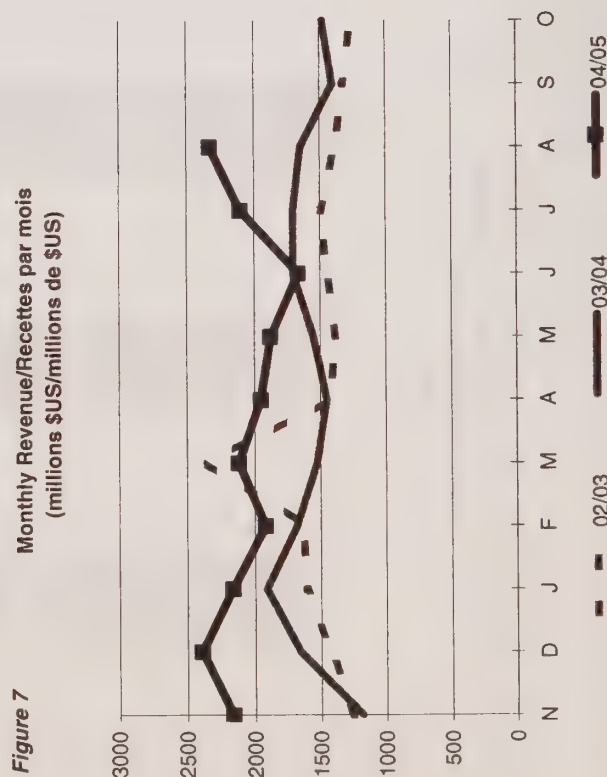
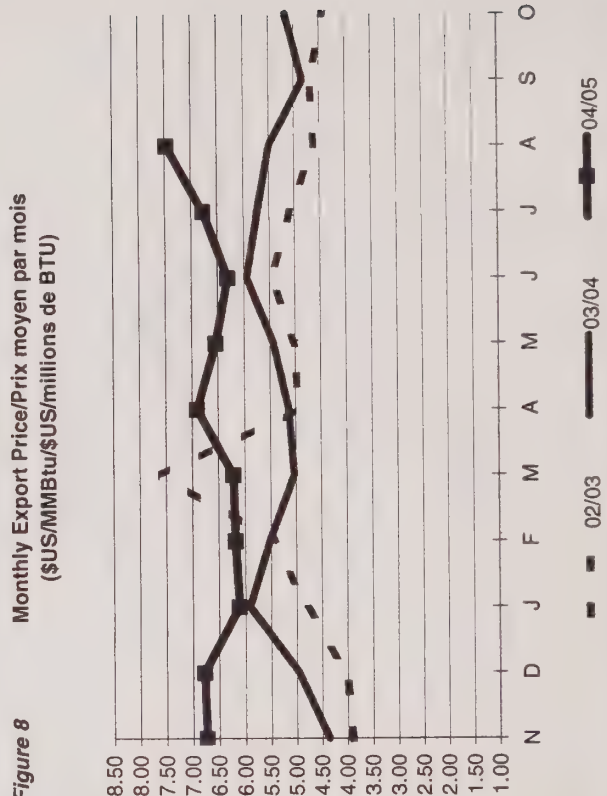


Figure 8



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

	-----Month/Mois-----		Variation		----- Cumulative to date -----		Variation	
	2004-08	2005-08	% Change		2003-11-2004-08	2004-11-2005-08	% Change	
Volume (Millions M3)								
Long-term / Long terme	1159.9	1024.7	-11.7%		11068.5	10582.0	-4.4%	
Short-term / Court terme	7262.2	7677.9	5.7%		73016.8	77293.9	5.9%	
Total	8422.1	8702.6	3.3%		84085.4	87875.9	4.5%	
Revenue/Recettes (Millions \$CDN)								
Long-term / Long terme	297.2	313.7	5.5%		2718.3	2895.0	6.5%	
Short-term / Court terme	1,865.2	2487.8	33.4%		18575.7	22423.1	20.7%	
Total	2162.3	2801.5	29.6%		21294.0	25318.0	18.9%	
Avg. price/Prix moyen (\$CDN/GJ)								
Long-term / Long terme	6.78	8.11	19.6%		6.50	7.25	11.5%	
Short-term / Court terme	6.72	8.41	25.2%		6.66	7.56	13.6%	
Total	6.73	8.38	24.5%		6.64	7.53	13.4%	
Volume (BCF)								
Long-term / Long terme	40.9	36.2	-11.7%		390.7	373.6	-4.4%	
Short-term / Court terme	256.4	271.0	5.7%		2577.6	2728.5	5.9%	
Total	297.3	307.2	3.3%		2968.3	3102.1	4.5%	
Revenue/Recettes (Millions \$US)								
Long-term / Long terme	226.5	260.5	15.0%		2045.5	2362.8	15.5%	
Short-term / Court terme	1421.9	2066.3	45.3%		13981.6	18318.0	31.0%	
Total	1648.4	2326.8	41.2%		16027.1	20680.9	29.0%	
Avg. price/Prix moyen (\$US/MMBTU)								
Long-term / Long terme	5.55	7.23	30.3%		5.25	6.35	20.9%	
Short-term / Court terme	5.50	7.50	36.4%		5.38	6.63	23.3%	
Total	5.50	7.47	35.7%		5.36	6.60	23.1%	

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	VOLUME (MILLIONS M3)				AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		% CHANGE VARIATION EN %	VOLUME (MILLIONS M3)				% CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			
	2004-08		2005-08		2004-08			2005-08		2004-08		2005-08		2004-08		2005-08	
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1159.9	1024.7	-11.7	6.78	8.11	19.6		11068.5	10582.0	-4.4	6.50	7.25	11.5				
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	4464.0	4765.9	6.8	6.66	8.35	25.4		45900.3	46896.8	2.2	6.63	7.58	14.3				
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2798.2	2912.1	4.1	6.82	8.55	25.5		27116.6	30397.1	12.1	6.69	7.54	12.8				
TOTAL - TERM/TERME	8422.1	8702.6	3.3	6.73	8.39	24.7		84085.4	87875.9	4.5	6.63	7.53	13.5				
REGION/RÉGION																	
CALIFORNIA/CALIFORNIE	1225.9	830.9	-32.2	6.29	7.53	19.7		10878.0	10534.1	-3.2	6.32	7.01	11.1				
MIDWEST/MIDWEST	3754.3	3606.6	-3.9	6.75	8.34	23.5		38572.7	37028.6	-4.0	6.61	7.52	13.8				
MOUNTAIN/ROCHEUSES	29.9	19.9	-33.4	6.37	9.85	54.5		141.7	304.2	114.6	6.36	7.60	19.4				
NORTHEAST/NORD-EST	2517.8	3178.7	26.2	7.06	8.91	26.2		25062.9	29262.3	16.8	7.11	7.90	11.2				
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	894.2	1066.4	19.3	6.29	7.65	21.5		9430.1	10746.7	14.0	5.85	7.05	20.6				
TOTAL - REGION/RÉGION	8422.1	8702.6	3.3	6.73	8.39	24.7		84085.4	87875.9	4.5	6.63	7.53	13.5				
CUSTOMER TYPE/CLIENT																	
END-USER/UTILISATEURS ULTIMES	954.8	1200.1	25.7	6.38	8.23	29.0		9004.6	11938.5	32.6	6.24	7.40	18.7				
LDC/SDL	1540.8	1419.7	-7.9	6.93	8.23	18.8		15820.1	16957.0	7.2	6.55	7.44	13.5				
MARKETING CO./COMMERCIALISATEURS	5846.5	5955.5	1.9	6.73	8.47	25.8		57867.0	57940.7	0.1	6.71	7.59	13.0				
PIPELINE/PIPELINES	80.0	127.3	59.1	6.68	7.86	17.6		1393.6	1039.8	-25.4	6.86	7.21	5.1				
TOTAL - CUSTOMER TYPE/CLIENT	8422.1	8702.6	3.3	6.73	8.39	24.69		84085.4	87875.9	4.5	6.63	7.53	13.5				

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		
	2004-08	2005-08		% CHANGE VARIATION EN %	2004-08 2005-08		2003-11 2004-08	2004-11 2005-08		2003-11 2004-08	2004-11 2005-08	
LONG-TERM (FIRM)/LONG TERME (GARANTI)	40.9	36.2	-11.7	5.55	7.23	30.3	390.7	373.6	-4.4	5.25	6.35	21.0
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	157.6	168.2	6.8	5.45	7.44	36.6	1620.3	1655.5	2.2	5.35	6.64	24.0
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	98.8	102.8	4.1	5.58	7.62	36.7	957.2	1073.0	12.1	5.40	6.61	22.5
TOTAL - TERM/TERME	297.3	307.2	3.3	5.50	7.47	35.8	2968.3	3102.1	4.5	5.36	6.60	23.2
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	43.3	29.3	-32.2	5.14	6.71	30.4	384.0	371.9	-3.2	5.10	6.15	20.6
MIDWEST/MIDWEST	132.5	127.3	-3.9	5.52	7.43	34.6	1361.7	1307.1	-4.0	5.33	6.59	23.5
MOUNTAIN/ROCHEUSES	1.1	0.7	-33.4	5.21	8.78	68.4	5.0	10.7	114.6	5.13	6.63	29.2
NORTHEAST/NORD-EST	88.9	112.2	26.2	5.78	7.94	37.5	884.7	1033.0	16.8	5.74	6.92	20.6
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	31.6	37.6	19.3	5.14	6.81	32.4	332.9	379.4	14.0	4.72	6.18	30.8
TOTAL - REGION/RÉGION	297.3	307.2	3.3	5.50	7.47	35.8	2968.3	3102.1	4.5	5.36	6.60	23.2
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	33.7	42.4	25.7	5.22	7.33	40.57	317.9	421.4	32.6	5.04	6.48	28.7
LDC/SDL	54.4	50.1	-7.9	5.67	7.34	29.43	558.5	598.6	7.2	5.29	6.52	23.2
MARKETING CO./COMMERCIALISATEURS	206.4	210.2	1.9	5.51	7.55	37.05	2042.8	2045.4	0.1	5.42	6.65	22.7
PIPELINE/PIPELINES	2.8	4.5	59.1	5.47	7.00	28.15	49.2	36.7	-25.4	5.58	6.31	13.2
TOTAL - CUSTOMER TYPE/CLIENT	297.3	307.2	3.3	5.50	7.47	35.8	2968.3	3102.1	4.5	5.36	6.60	23.2

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		%CHANGE VARIATION EN %	
	2004-08	2005-08	2004-08	2005-08	2004-08	2005-08	2004-08	2005-08	2003-11- 2004-08	2004-11- 2005-08	2003-11- 2004-08	2004-11- 2005-08	2003-11- 2004-08	2004-11- 2005-08	2003-11- 2004-08	2004-11- 2005-08
ADEN	TOTAL	SHORT-TERM/COURT TERME	30.3	26.6	-12.2				313.8	267.5			-14.7			
		ADEN	30.3	26.6	-12.2				313.8	267.5			-14.7			
CARDSTON	TOTAL	SHORT-TERM/COURT TERME	7.6	0.8	-88.8				35.7	44.3			23.9			
		CARDSTON	7.6	0.8	-88.8				35.7	44.3			23.9			
CHIPPAWA	TOTAL	LONG-TERM/LONG TERME	0.0	0.0	0.0	0.0	0.0	0.0	8.5	0.0			-100.0		0.00	-100.0
		SHORT-TERM/COURT TERME	80.6	168.2	108.6	8.10	10.36	27.8	1586.9	2198.3			38.5		7.76	8.30
		CHIPPAWA	80.6	168.2	108.6	8.10	10.36	27.8	1595.4	2198.3			37.8		7.76	8.30
CORNWALL	TOTAL	LONG-TERM/LONG TERME	0.8	0.0	-100.0	8.09	0.00	-100.0	7.8	1.5			-80.2		8.78	11.15
		SHORT-TERM/COURT TERME	10.1	12.1	19.8	8.12	9.01	10.9	188.6	189.9			0.7		8.21	9.35
		CORNWALL	10.9	12.1	11.0	8.12	9.01	11.0	196.4	191.4			-2.5		8.23	9.36
EAST HEREFORD	TOTAL	LONG-TERM/LONG TERME	32.0	20.0	-37.6	4.87	6.64	36.5	479.0	477.9			-0.2		5.48	5.54
		SHORT-TERM/COURT TERME	60.9	135.6	122.8				375.6	880.6			134.5			
		EAST HEREFORD	92.9	155.6	67.5				854.6	1358.5			59.0			
ELMORE	TOTAL	SHORT-TERM/COURT TERME	1327.2	1414.1	6.5	6.81	8.56	25.6	13624.1	13745.0			0.9		6.72	7.75
		ELMORE	1327.2	1414.1	6.5	6.81	8.56	25.6	13624.1	13745.0			0.9		6.72	7.75
EMERSON	TOTAL	LONG-TERM/LONG TERME	115.3	94.3	-18.2	6.30	6.86	8.9	980.8	791.7			-19.3		5.43	6.61
		SHORT-TERM/COURT TERME	699.8	830.2	18.6	6.66	8.49	27.5	8741.3	10813.5			23.7		6.57	7.50
		EMERSON	815.1	924.5	13.4	6.61	8.33	25.9	9722.0	11605.2			19.4		6.46	7.44
HUNTINGDON	TOTAL	LONG-TERM/LONG TERME	35.4	39.6	12.0	3.82	4.11	7.4	369.1	357.0			-3.3		4.12	3.78
		SHORT-TERM/COURT TERME	533.0	663.2	24.4	6.37	7.62	19.5	5781.9	6068.7			5.0		6.03	7.14
		HUNTINGDON	568.4	702.8	23.6	6.21	7.42	19.5	6151.0	6425.7			4.5		5.91	6.96
IROQUOIS	TOTAL	LONG-TERM/LONG TERME	470.7	435.1	-7.6	7.59	8.98	18.3	4590.7	4333.7			-5.6		7.31	7.90
		SHORT-TERM/COURT TERME	265.7	548.7	106.5	7.40	8.99	21.5	2846.3	3976.7			39.7		7.91	8.84
		IROQUOIS	736.4	983.8	33.6	7.52	8.99	19.5	7437.0	8310.4			11.7		7.54	8.35
KINGSGATE	TOTAL	LONG-TERM/LONG TERME	138.9	66.6	-52.1	5.56	6.42	15.5	1020.8	993.1			-2.7		5.12	5.95
		KINGSGATE	1643.2	1113.2	-32.3	6.32	7.49	18.5	14051.0	14505.1			3.2		6.18	6.96

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

TABLE 3

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2004-08	2005-08	2004-08	2005-08	2004-08	2005-08	2003-11- 2004-08	2004-11- 2005-08	2003-11- 2004-08	2004-11- 2005-08	2003-11- 2004-08	2004-11- 2005-08	2003-11- 2004-08	2004-11- 2005-08	2003-11- 2004-08	2004-11- 2005-08
TOTAL	1782.1	1179.8	-33.8	6.26	7.43	18.7	15071.8	15498.2	6.11	6.90	2.8	6.11	6.90	12.9		
MONCHY																
LONG-TERM/LONG TERME	132.6	132.6	0.0	6.56	7.35	12.0	1304.8	1300.5	6.09	7.06	-0.3	6.09	7.06	16.0		
SHORT-TERM/COURT TERME	1699.6	1626.3	-4.3	6.77	7.85	15.9	16769.4	15644.9	6.65	7.32	-6.7	6.65	7.32	10.1		
TOTAL	1832.3	1758.9	-4.0	6.76	7.82	15.6	18074.2	16945.5	6.61	7.30	-6.2	6.61	7.30	10.5		
NAPIERVILLE																
LONG-TERM/LONG TERME	43.2	43.0	-0.3	5.93	6.02	1.5	426.7	429.0	5.87	6.14	0.5	5.87	6.14	4.6		
SHORT-TERM/COURT TERME	0.3	0.0	-87.2				7.1	14.0	97.8		97.8					
TOTAL	43.5	43.1	-0.9				433.8	443.0	2.1		2.1					
NIAGARA FALLS																
LONG-TERM/LONG TERME	153.8	152.5	-0.8	6.94	9.33	34.5	1429.6	1484.8	6.78	8.00	3.9	6.78	8.00	18.1		
SHORT-TERM/COURT TERME	538.0	764.4	42.1	7.21	9.69	34.4	5731.4	5842.4	7.18	8.43	1.9	7.18	8.43	17.5		
TOTAL	691.8	916.9	32.5	7.15	9.63	34.7	7161.0	7327.2	7.10	8.34	2.3	7.10	8.34	17.6		
NORTH PORTAL																
LONG-TERM/LONG TERME	0.8	1.0	28.0	3.16	3.55	12.5	5.3	7.6	3.14	3.40	44.4	3.14	3.40	8.2		
SHORT-TERM/COURT TERME	7.1	0.2	-97.4				8.8	2.6			-70.9					
TOTAL	7.9	1.2	-84.9				14.1	10.2			-27.8					
OJIBWAY (WINDSOR)																
SHORT-TERM/COURT TERME	1.7	0.0	-100.0				11.4	3.4			-70.6					
TOTAL	1.7	0.0	-100.0				11.4	3.4			-70.6					
PHILIPSBURG																
LONG-TERM/LONG TERME	6.0	5.1	-15.8	9.79	10.20	4.2	124.4	123.7	7.83	8.65	-0.6	7.83	8.65	10.5		
SHORT-TERM/COURT TERME	0.5	0.0	-100.0				2.5	11.6			369.3					
TOTAL	6.5	5.1	-21.8				126.9	135.3			6.6					
REAGAN FIELD																
SHORT-TERM/COURT TERME	1.4	1.5	7.8				12.5	14.7			17.2					
TOTAL	1.4	1.5	7.8				12.5	14.7			17.2					
SIERRA																
SHORT-TERM/COURT TERME	6.2	5.0	-19.6				61.4	55.8			-9.1					
TOTAL	6.2	5.0	-19.6				61.4	55.8			-9.1					
SPRAGUE																
SHORT-TERM/COURT TERME	11.5	9.0	-22.2				132.3	163.5			23.6					
TOTAL	11.5	9.0	-22.2				132.3	163.5			23.6					
ST CLAIR																
SHORT-TERM/COURT TERME	72.8	10.4	-85.7				225.7	124.8			-44.7					

TABLE 3

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2004-08	2005-08	2004-08	2005-08	2004-08	2005-08	2004-08	2005-08	2003-11- 2004-08	2004-11- 2005-08	2003-11- 2004-08	2004-11- 2005-08	2003-11- 2004-08	2004-11- 2005-08	2003-11- 2004-08	2004-11- 2005-08
TOTAL ST CLAIR	72.8	10.4	-85.7						225.7	124.8	-44.7					
ST STEPHEN																
	30.4	34.8	14.3						320.9	281.5	-12.3		7.66	8.87		15.7
LONG-TERM/LONG TERME																
SHORT-TERM/COURT TERME	264.6	348.6	31.7						2509.4	2726.9	8.7		7.48	8.57		14.6
TOTAL ST STEPHEN	295.1	383.3	29.9						2830.3	3008.4	6.3		7.50	8.60		14.6
TOTAL	8422.1	8702.6	3.3						84085.4	87875.9	4.5		6.64	7.53		13.4

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT **EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION**

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2004-11	2004-12	2005-01	2005-02	2005-03	2005-04	2005-05	2005-06	2005-07	2005-08	2005-09	2005-10	TOTAL
ADEN	29004.9	29079.9	26198.1	24122.7	26837.2	26348.6	27159.4	25812.1	26374.4	26595.7	0.0	0.0	267533.0
CARDSTON	25294.6	321.9	1404.9	378.4	503.0	971.1	5721.6	4330.3	4490.8	846.1	0.0	0.0	44262.7
CHIPPAWA	160627.1	266776.5	375118.7	282441.8	338241.8	161815.6	134908.0	146470.0	163696.1	168161.2	0.0	0.0	2198256.7
CORNWALL	20114.8	25230.9	28897.9	24666.1	24674.6	17716.6	14348.2	12588.5	11053.6	12138.4	0.0	0.0	191429.6
EAST HEREFORD	110360.4	199250.0	247527.8	128825.3	130777.8	68471.2	79806.0	98268.2	139593.6	155599.3	0.0	0.0	1358479.5
ELMORE	1194288.1	1344095.2	1529422.3	1375096.6	1462192.4	1332115.5	1377976.9	1343105.6	1372579.5	1414084.8	0.0	0.0	13744956.9
EMERSON	1318397.6	1340501.2	1458860.7	1314160.3	1572968.3	1003337.1	971228.0	823141.8	878095.5	924508.8	0.0	0.0	11605199.1
HUNTINGDON	681398.9	714576.8	661999.7	595971.5	667943.0	652112.4	612154.3	527424.5	609372.7	702764.2	0.0	0.0	6425718.0
IROQUOIS	841282.7	895381.2	800030.0	752345.7	834997.6	733371.5	802696.1	764011.6	902465.2	983790.8	0.0	0.0	8310372.3
KINGSGATE	2109906.1	2177190.2	1704524.8	1530360.0	1615721.3	1404425.6	1210790.6	1052899.7	1512569.3	1179789.3	0.0	0.0	15498176.9
MONCHY	1630431.8	1860335.0	1956704.0	1642317.9	1808896.8	1339754.6	1567002.5	1566054.1	1815082.2	1758880.8	0.0	0.0	16945459.6
NAPIERVILLE	38494.1	47547.0	49440.7	44331.8	48190.2	41514.7	45106.5	40804.3	44462.1	43076.6	0.0	0.0	442968.0
NIAGARA FALLS	571757.9	672158.7	757657.7	679315.1	713647.3	779563.9	852573.0	607167.3	776427.3	916946.4	0.0	0.0	7327214.5
NORTH PORTAL	2250.7	214.4	163.0	951.1	1034.3	858.6	194.9	1718.0	1609.5	1183.0	0.0	0.0	10177.5
OJIBWAY (WINDSOR)	3354.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3354.5
PHILIPSBURG	16623.4	20171.9	23050.6	19655.2	16419.4	11190.3	10932.1	6330.0	5836.9	5050.8	0.0	0.0	135260.6
REAGAN FIELD	1463.8	1312.6	1381.0	1369.0	1583.0	1614.6	1594.5	1520.4	1308.3	1505.0	0.0	0.0	14652.2
SIERRA	0.0	16675.4	5232.0	4848.0	5383.6	4800.0	4608.3	4540.5	4767.3	4960.6	0.0	0.0	55815.7
SPRAGUE	14956.9	15981.8	20861.6	14894.7	16203.0	10226.7	9556.2	42951.9	8882.5	8969.5	0.0	0.0	163484.9
ST CLAIR	4451.5	21021.0	29088.7	16130.0	1073.9	390.9	668.6	10146.5	31398.6	10385.7	0.0	0.0	124755.4
ST STEPHEN	252551.4	280965.1	257586.4	259774.6	279361.6	320816.2	317985.0	304658.2	351330.6	383349.5	0.0	0.0	3008378.5
TOTAL	9027011.1	9928786.7	9935150.6	8711955.8	9566650.0	7911415.7	8047010.7	7383943.4	8661396.1	8702586.3	0.0	0.0	87875906.3

TOP 15 EXPORTERS: 2004-11 AND 2005-08 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2004-11 ET 2005-08

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés				Million Cubic Feet Millions de pieds cubés				% CHANGE VARIATION EN %			
	2004-11 2005-08	2003-11 2004-08	% CHANGE VARIATION EN %	2004-08	2005-08	2003-11 2004-08	% CHANGE VARIATION EN %					
BP CANADA	10600.5	10483.5	1.1	1127.4	1013.6	11.2	374207.7	370077.7	1.1	39799.9	35781.9	11.2
PACIFIC GAS & EL	4953.1	4788.1	3.4	467.0	489.7	-4.6	174849.0	169023.4	3.4	16485.2	17286.7	-4.6
NEXEN INC.	4804.5	0.0	0.0	714.0	0.0	0.0	169602.6	0.0	0.0	25205.8	0.0	0.0
ENCANA CORP	4284.4	5713.8	-25.0	402.3	638.3	-37.0	151242.2	201701.3	-25.0	14200.0	22533.5	-37.0
CORAL ENERGY	4196.8	2495.0	68.2	385.8	211.7	82.2	148151.0	88077.0	68.2	13618.4	7474.6	82.2
CARGILL, INC.	4120.5	2961.2	39.1	412.1	361.2	14.1	145457.9	104534.7	39.1	14548.4	12751.3	14.1
TCGS	2736.7	2672.5	2.4	296.4	290.1	2.2	96607.4	94341.0	2.4	10464.1	10241.3	2.2
CONOCOPHILLIPS	2700.8	1735.4	55.6	240.6	198.2	21.4	95340.8	61260.6	55.6	8492.7	6995.5	21.4
PROGAS	2682.8	2761.6	-2.9	254.5	273.2	-6.8	94705.6	97487.8	-2.9	8983.4	9643.6	-6.8
NEXEN CANADA	2587.2	4537.8	-43.0	0.0	449.7	-100.0	91329.7	160187.8	-43.0	0.0	15874.5	-100.0
DUKE CANADA C	2213.8	1812.7	22.1	189.4	345.5	-45.2	78148.4	63990.9	22.1	6685.7	12196.2	-45.2
HUSKY	2153.3	2259.9	-4.7	209.4	254.9	-17.9	76012.2	79775.5	-4.7	7390.6	8997.9	-17.9
TENASKA MARKE	2089.4	2205.4	-5.3	172.7	238.5	-27.6	73758.5	77854.1	-5.3	6097.3	8419.2	-27.6
BURLINGTON MA	1953.1	1915.5	2.0	203.3	192.2	5.8	68945.0	67617.8	2.0	7178.3	6786.0	5.8
PACIFICORP ENER	1936.4	656.9	194.8	220.3	81.2	171.1	68355.7	23188.0	194.8	7775.7	2868.1	171.1
OTHERS (AUTRES)	33862.8	37086.1	-8.7	3407.4	3384.0	0.7	1195390.4	1309176.7	-8.7	120284.1	119457.9	0.7
TOTAL	87875.9	84085.4	4.5	8702.6	8422.1	3.3	3102104.0	2968294.2	4.5	307209.7	297308.2	3.3

TOP 15 EXPORTERS: 2004-11 AND 2005-08 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2004-11 ET 2005-08

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)		
	0411 0508	0311 0408	% CHANGE VARIATION EN %	0411 0508	0311 0408	% CHANGE VARIATION EN %	0411 0508	0311 0408	% CHANGE VARIATION EN %	0411 0508	0311 0408	% CHANGE VARIATION EN %
***** LONG TERM *****												
TCGS	2707.6	2672.5	1.3	7.08	6.93	2.3	95580.5	94341.0	1.3	6.26	5.64	10.9
ENCANA CORP	1767.4	1789.8	-1.3	7.24	6.09	18.9	62389.4	63181.6	-1.3	6.40	4.97	29.0
PROGAS	1701.3	1744.3	-2.5	7.97	6.96	14.5	60055.9	61575.1	-2.5	7.05	5.68	24.1
CARGILL GAS MK	936.3	1036.7	-9.7	8.47	6.62	27.9	33052.7	36596.1	-9.7	7.49	5.40	38.8
SHELL CANADA	393.8	393.6	0.1	5.75	5.56	3.6	13903.2	13894.5	0.1	5.09	4.53	12.4
ATCOR	321.2	323.3	-0.7	8.02	7.18	11.6	11338.9	11413.5	-0.7	7.08	5.85	21.0
IMPERIAL/BOSTO	281.5	320.9	-12.3	8.87	7.66	15.7	9937.9	11328.9	-12.3	7.85	6.24	25.7
HUSKY	253.5	287.5	-11.8	5.31	6.03	-12.1	8950.1	10149.9	-11.8	4.69	4.92	-4.6
COENERGY II	333.1	237.9	40.0	5.50	6.08	-9.4	11759.4	8397.7	40.0	4.89	5.01	-2.4
BROOKLYN NAVY	223.5	223.3	0.1	8.86	7.97	11.2	7889.7	7881.6	0.1	7.84	6.49	20.7
ANDROSCOGGIN	91.8	189.7	-51.6	4.00	4.18	-4.4	3239.4	6695.3	-51.6	3.55	3.41	4.2
ENCO GAS	168.3	171.9	-2.1	4.85	4.98	-2.5	5939.9	6069.1	-2.1	4.30	4.06	5.7
AMOCO/CON ED	263.7	165.3	59.5	8.26	7.88	4.9	9310.5	5836.0	59.5	7.30	6.39	14.3
AEC OIL & GAS	161.9	163.0	-0.7	8.15	7.31	11.4	5715.6	5753.2	-0.7	7.20	5.96	20.7
SELKIRK/TM.OIL	98.0	150.7	-34.9	7.45	5.19	43.6	3460.4	5319.3	-34.9	6.60	4.23	56.2
OTHERS	879.1	1198.2	-26.6	6.07	5.58	8.7	31032.9	42297.2	-26.6	5.37	4.55	18.0
TOTAL LONG-TERM	10582.0	11068.5	-4.4	7.25	6.50	11.5	373556.5	390729.9	-4.4	5.30	6.41	21.0

TOP 15 EXPORTERS: 2004-11 AND 2005-08 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2004-11 ET 2005-08

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)		
	0411 0508	0311 0408	% CHANGE VARIATION EN %	0411 0508	0311 0408	% CHANGE VARIATION EN %	0411 0508	0311 0408	% CHANGE VARIATION EN %	0411 0508	0311 0408	% CHANGE VARIATION EN %
***** SHORT - TERM *****												
BP CANADA	10600.5	10483.5	1.1				374207.7	370077.7	1.1			
PACIFIC GAS & EL	4953.1	4788.1	3.4				174849.0	169023.4	3.4			
NEXEN CANADA	2587.2	4537.8	-43.0				91329.7	160187.8	-43.0			
ENCANA CORPOR	2517.0	3924.0	-35.9				88852.8	138519.7	-35.9			
CARGILL, INC.	4120.5	2961.2	39.1				145457.9	104534.7	39.1			
CORAL ENERGY	4196.8	2495.0	68.2				148151.0	88077.0	68.2			
EL PASO MARKET	688.3	2329.3	-70.5				24296.9	82225.4	-70.5			
TENASKA MARKE	2089.4	2205.4	-5.3				73758.5	77854.1	-5.3			
HUSKY	1899.7	1972.3	-3.7				67062.1	69625.5	-3.7			
BURLINGTON MA	1953.1	1915.5	2.0				68945.0	67617.8	2.0			
DUKE ENERGY	496.8	1898.8	-73.8				17536.3	67029.1	-73.8			
IGI RESOURCES	1880.2	1836.7	2.4				66372.3	64838.3	2.4			
DUKE CANADA C	2213.8	1812.7	22.1				78148.4	63990.9	22.1			
CONOCOPHILLIPS	2700.8	1735.4	55.6				95340.8	61260.6	55.6			
PETRO-CANADA	1634.9	1646.6	-0.7				57713.9	58127.9	-0.7			
OTHERS	32761.9	26474.5	23.7				1156525.3	934574.5	23.7			
TOTAL SHORT-TERM	77293.9	73016.8	5.9	7.57	6.65	13.7	2728547.5	2577564.4	5.9	6.70	5.42	23.4

MOYENNE PONDERÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	
2004-11	5630.1	7.45	0.35	7.10		3396.9	7.64	0.32	7.32		9027.0	7.52	0.34	7.18	
2004-12	6421.5	7.56	0.36	7.20		3507.3	7.96	0.28	7.69		9928.8	7.70	0.33	7.37	
2005-01	6305.6	7.02	0.34	6.68		3629.5	6.91	0.32	6.59		9935.2	6.98	0.33	6.65	
2005-02	5733.4	7.18	0.38	6.80		2978.6	7.06	0.32	6.74		8712.0	7.14	0.36	6.78	
2005-03	6179.4	7.04	0.34	6.70		3387.3	7.07	0.28	6.79		9566.7	7.05	0.32	6.73	
2005-04	5456.5	7.99	0.34	7.66		2454.9	7.86	0.32	7.54		7911.4	7.95	0.33	7.62	
2005-05	5382.6	7.74	0.40	7.35		2664.4	7.47	0.31	7.16		8047.0	7.66	0.37	7.28	
2005-06	4756.0	7.28	0.35	6.93		2628.0	7.29	0.35	6.94		7383.9	7.28	0.35	6.93	
2005-07	5823.2	7.70	0.32	7.38		2838.2	7.78	0.29	7.48		8661.4	7.72	0.31	7.41	
2005-08	5790.5	8.31	0.31	8.00		2912.1	8.55	0.25	8.30		8702.6	8.39	0.29	8.10	
2004-11 2004-11	5630.1	7.45	0.35	7.10		3396.9	7.64	0.32	7.32		9027.0	7.52	0.34	7.18	
2004-11 2004-12	12051.7	7.50	0.36	7.15		6904.1	7.80	0.30	7.50		18955.8	7.61	0.33	7.28	
2004-11 2005-01	18357.3	7.34	0.34	7.00		10533.7	7.50	0.31	7.19		28890.9	7.39	0.33	7.06	
2004-11 2005-02	24090.6	7.30	0.38	6.92		13512.3	7.40	0.31	7.09		37602.9	7.34	0.34	7.00	
2004-11 2005-03	30270.0	7.25	0.34	6.91		16899.5	7.33	0.30	7.03		47169.6	7.28	0.34	6.94	
2004-11 2005-04	35726.5	7.36	0.34	7.02		19354.4	7.40	0.31	7.09		55081.0	7.37	0.34	7.04	
2004-11 2005-05	41109.1	7.41	0.40	7.01		22018.9	7.41	0.31	7.10		63128.0	7.41	0.34	7.07	
2004-11 2005-06	45865.1	7.40	0.35	7.05		24646.9	7.40	0.31	7.08		70511.9	7.40	0.34	7.06	
2004-11 2005-07	51688.3	7.43	0.32	7.11		27485.0	7.44	0.31	7.13		79173.3	7.43	0.34	7.10	
2004-11 2005-08	57478.8	7.52	0.31	7.21		30397.1	7.54	0.30	7.24		87875.9	7.53	0.33	7.20	

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDERÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDERÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.B. ET DES T.N.-O. DESTINÉ À L'EXPORTATION.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

INCLUDES EAST COAST GAS

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

PERIODE PERIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	
2004-11	4717.7	7.41	0.37	7.04		2872.1	7.71	0.32	7.39		7589.8	7.52	0.35	7.17	
2004-12	5150.8	7.57	0.38	7.19		3000.5	7.99	0.28	7.71		8151.4	7.72	0.34	7.38	
2005-01	5112.5	6.99	0.36	6.64		3082.6	6.82	0.32	6.50		8195.1	6.93	0.34	6.58	
2005-02	4641.7	7.20	0.40	6.80		2521.8	7.08	0.32	6.76		7163.6	7.16	0.38	6.78	
2005-03	5040.9	7.05	0.36	6.70		2838.0	7.08	0.28	6.80		7878.9	7.06	0.33	6.73	
2005-04	4195.7	7.99	0.35	7.64		2042.7	7.87	0.33	7.55		6238.4	7.95	0.34	7.61	
2005-05	4269.0	7.77	0.42	7.35		2188.1	7.55	0.32	7.23		6457.1	7.69	0.38	7.31	
2005-06	3809.5	7.27	0.36	6.91		2142.5	7.32	0.37	6.95		5952.0	7.29	0.37	6.92	
2005-07	4655.8	7.67	0.33	7.35		2396.8	7.82	0.30	7.52		7052.6	7.72	0.32	7.41	
2005-08	4544.5	8.31	0.32	7.99		2442.7	8.55	0.26	8.29		6987.2	8.39	0.30	8.10	
2004-11 2004-11	4717.7	7.41	0.37	7.04		2872.1	7.71	0.32	7.39		7589.8	7.52	0.35	7.17	
2004-11 2004-12	9868.5	7.49	0.37	7.12		5872.6	7.85	0.30	7.55		15741.1	7.63	0.35	7.28	
2004-11 2005-01	14981.0	7.32	0.37	6.95		8955.2	7.50	0.31	7.19		23936.3	7.39	0.35	7.04	
2004-11 2005-02	19622.7	7.29	0.38	6.92		11477.1	7.41	0.31	7.09		31099.8	7.33	0.35	6.98	
2004-11 2005-03	24663.7	7.24	0.37	6.87		14315.1	7.34	0.31	7.04		38978.7	7.28	0.35	6.93	
2004-11 2005-04	28859.3	7.35	0.37	6.98		16357.8	7.41	0.31	7.10		45217.1	7.37	0.35	7.03	
2004-11 2005-05	33128.3	7.41	0.37	7.03		18545.9	7.42	0.31	7.11		51674.2	7.41	0.35	7.06	
2004-11 2005-06	36937.8	7.39	0.37	7.02		20688.5	7.41	0.32	7.10		57626.3	7.40	0.35	7.05	
2004-11 2005-07	41593.6	7.42	0.37	7.06		23085.2	7.46	0.31	7.14		64678.9	7.44	0.35	7.09	
2004-11 2005-08	46138.1	7.51	0.36	7.15		25527.9	7.56	0.31	7.25		71666.1	7.53	0.34	7.18	

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

NOTA: *IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING. LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$/CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$/CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$/CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$/CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$/CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$/CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$/CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$/CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$/CDN/GJ)	
2004-11	778.6	7.59	0.23	7.36		475.3	7.25	0.37	6.87		1253.9	7.46	0.29	7.18	
2004-12	1059.0	7.27	0.25	7.02		435.8	7.56	0.32	7.24		1494.8	7.36	0.27	7.08	
2005-01	1004.1	6.80	0.27	6.54		476.6	6.99	0.34	6.65		1480.7	6.86	0.29	6.57	
2005-02	895.3	6.90	0.26	6.64		391.8	6.72	0.35	6.37		1287.1	6.85	0.29	6.56	
2005-03	930.1	6.71	0.25	6.46		476.7	6.85	0.29	6.56		1406.9	6.75	0.26	6.49	
2005-04	1014.0	7.79	0.27	7.52		343.8	7.62	0.34	7.28		1357.7	7.75	0.28	7.46	
2005-05	858.1	7.49	0.30	7.18		412.4	7.22	0.35	6.87		1270.4	7.40	0.32	7.08	
2005-06	772.9	7.02	0.24	6.78		353.0	7.36	0.39	6.97		1125.9	7.13	0.29	6.84	
2005-07	954.8	7.40	0.26	7.14		352.5	7.55	0.29	7.25		1307.3	7.44	0.27	7.17	
2005-08	959.1	7.80	0.22	7.58		372.2	8.13	0.22	7.91		1331.3	7.89	0.22	7.67	
2004-11 2004-11	778.6	7.59	0.23	7.36		475.3	7.25	0.37	6.87		1253.9	7.46	0.29	7.18	
2004-11 2004-12	1837.6	7.41	0.24	7.16		911.1	7.40	0.35	7.05		2748.6	7.40	0.28	7.13	
2004-11 2005-01	2841.7	7.19	0.25	6.94		1387.6	7.26	0.34	6.91		4229.3	7.21	0.28	6.93	
2004-11 2005-02	3737.0	7.12	0.26	6.87		1779.4	7.14	0.35	6.79		5516.4	7.13	0.28	6.84	
2004-11 2005-03	4667.1	7.04	0.25	6.79		2256.1	7.08	0.33	6.74		6923.2	7.05	0.28	6.77	
2004-11 2005-04	5681.1	7.17	0.26	6.92		2599.9	7.15	0.33	6.81		8281.0	7.17	0.28	6.89	
2004-11 2005-05	6539.2	7.22	0.26	6.95		3012.2	7.16	0.34	6.82		9551.4	7.20	0.29	6.91	
2004-11 2005-06	7312.0	7.20	0.26	6.94		3365.3	7.18	0.34	6.84		10677.3	7.19	0.29	6.90	
2004-11 2005-07	8266.8	7.22	0.26	6.96		3717.8	7.21	0.34	6.88		11984.6	7.22	0.28	6.93	
2004-11 2005-08	9225.9	7.28	0.26	7.02		4090.0	7.30	0.33	6.97		13315.9	7.28	0.28	7.01	

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONNÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

Table 9

PURCHASER ACHETEUR	Million Cubic Metres Million de mètres cubés			Million Cubic Feet Millions de Pieds Cubes		
	0411 0508	0311 0408	% CHANGE VARIATION EN % 0408 0508	0411 0508	0311 0408	% CHANGE VARIATION EN % 0408 0508
NEXEN	8485.9	6000.5	41.4	854.5	623.8	37.0
ENCANA ENERGY	4315.3	5757.3	-25.0	405.2	640.6	-36.7
PACIFIC GAS & E	4967.2	4811.9	3.2	467.2	492.3	-5.1
DUKE ENERGY	2806.3	4664.3	-39.8	242.8	425.5	-42.9
CONOCO INC.	4146.2	3557.2	16.6	376.3	381.4	-1.4
CORAL ENERGY	4682.6	3101.8	51.0	461.9	282.7	63.4
TENASKA	2654.9	2720.9	-2.4	272.5	298.0	-8.5
BP CANADA ENER	2583.8	2411.4	7.1	239.9	208.5	15.0
HUSKY GAS MRK	1942.5	2122.8	-8.5	185.6	237.2	-21.8
ANE	3074.4	1992.1	54.3	313.5	313.5	0.0
SEMPRA ENERGY	1938.9	1956.3	-0.9	182.3	288.8	-36.9
BURLINGTON RES	1953.1	1841.5	6.1	203.3	204.6	-0.6
ENBRIDGE GAS	1749.5	1838.6	-4.8	176.1	172.4	2.1
INTERMOUNTAIN	1880.2	1836.7	2.4	160.2	146.9	9.1
PETROCAN	0.0	1658.6	-100.0	0.0	159.5	0.0
OTHERS	40045.8	36695.5	9.1	4161.2	3546.4	17.3
TOTAL	87226.5	82967.3	5.1	8702.6	8422.1	3.3

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

	VOLUME (MILLIONS M3)				AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)				VOLUME (BCF)				AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			
	2004-01 2004-08	2005-01 2005-08	% CHANGE VARIATION EN %	2004-01 2004-08	2005-01 2005-08	% CHANGE VARIATION EN %	2004-01 2004-08	2005-01 2005-08	% CHANGE VARIATION EN %	2004-01 2004-08	2005-01 2005-08	% CHANGE VARIATION EN %	2004-01 2004-08	2005-01 2005-08	% CHANGE VARIATION EN %	
<u>TERM/TERME</u>																
LONG-TERM (FIRM)/LONG TERME (GARANTI)	8675.5	8346.0	-3.8	6.79	7.41	9.2	306.3	294.6	-3.8	5.46	6.47	18.3				
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	36686.1	37081.1	1.1	6.84	7.55	10.3	1295.1	1309.0	1.1	5.51	6.59	19.6				
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	21662.3	23493.0	8.5	6.92	7.47	7.9	764.7	829.3	8.5	5.57	6.52	17.0				
TOTAL - TERM/TERME	67023.9	68920.1	2.8	6.86	7.50	9.4	2366.0	2432.9	2.8	5.53	6.55	18.6				
<u>REGION/RÉGION</u>																
CALIFORNIA/CALIFORNIE	8703.0	7891.1	-9.3	6.52	6.99	7.3	307.2	278.6	-9.3	5.25	6.10	16.2				
MIDWEST/MIDWEST	30634.3	29029.2	-5.2	6.85	7.44	8.6	1081.4	1024.8	-5.2	5.51	6.49	17.7				
MOUNTAIN/ROCHEUSES	120.7	256.7	112.7	6.46	7.71	19.4	4.3	9.1	112.7	5.20	6.71	29.0				
NORTHEAST/NORD-EST	20150.5	23434.1	16.3	7.34	7.92	8.0	711.3	827.2	16.3	5.91	6.92	17.1				
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	7415.4	8309.1	12.1	6.03	7.05	17.0	261.8	293.3	12.1	4.86	6.16	26.8				
TOTAL - REGION/RÉGION	67023.9	68920.1	2.8	7.50	6.86	9.4	2366.0	2432.9	2.8	5.53	6.55	18.6				
<u>CUSTOMER TYPE/CLIENT</u>																
END-USER/UTILISATEURS ULTIMES	7108.0	9889.1	39.1	6.43	7.40	15.1	250.9	349.1	39.1	5.18	6.46	24.7				
LDC/SDL	12522.4	13108.1	4.7	6.81	7.48	9.9	442.1	462.7	4.7	5.48	6.53	19.1				
MARKETING CO./DISTRIBUTEURS	46486.0	45090.3	-3.0	6.93	7.54	8.8	1641.0	1591.7	-3.0	5.58	6.59	18.0				
PIPELINE/PIPELINES	907.6	832.6	-8.3	7.28	7.06	-3.1	32.0	29.4	-8.3	5.91	6.16	4.2				
TOTAL - CUSTOMER TYPE/CLIENT	67023.9	68920.1	2.8	6.86	7.50	9.4	2366.0	2432.9	2.8	5.53	6.55	18.6				

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: August 2005 MOIS: Août 2005		MONTH: November 2004 MOIS: Novembre 2004		TO À								
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN

LONG TERM														

AMOCO/CON ED	NIAGARA FALLS	GL-127	27057.0	27063.0	100.0	1014367.0	8728586	8.60	263745.9	265392.0	99.4	9947195.5	82154273	8.26
ANDROSCOGGIN	EAST HEREFORD	GL-283	0.0	0.0	0.0	0.0	0	0.00	91765.6	187542.0	48.9	3434599.3	13725858	4.00
ANE & AEC	IROQUOIS	GL-105	16510.6	16523.0	99.9	622119.4	6083232	9.78	161910.4	162032.0	99.9	6100783.9	49716711	8.15
ANE & ATCOR	IROQUOIS	GL-104	32754.6	32767.0	100.0	1234193.3	11740336	9.51	321206.4	321328.0	100.0	12103057.3	97035876	8.02
ANE & CARGILL GAS	IROQUOIS	GL-102	197505.7	232717.0	84.9	7442014.8	67051881	9.01	1936829.9	2282128.0	84.9	72979751.2	560271286	7.68
ANE & PROGAS	IROQUOIS	GL-103	57957.6	57970.0	100.0	2183842.4	21447707	9.82	568358.4	568480.0	100.0	21415744.7	175067569	8.17
BEAR PAW	NORTH PORTAL	GO-59-96	1000.0	930.0	107.5	53590.0	187789	3.50	7612.5	11880.0	64.1	392051.2	1330578	3.39
BROOKLYN NAVY	IROQUOIS	GL-232	22338.6	23250.0	96.1	835687.0	7993931	9.57	223497.6	228000.0	98.0	8356420.7	74016087	8.86
CANWEST	HUNTINGDON	GL-218	8575.4	8469.2	101.3	327580.3	460924	1.41	83834.5	83052.8	100.9	3209138.2	4656513	1.45
CARGILL GAS MKT LTD	EMERSON	GL-141	13342.4	13171.9	101.3	496871.0	4129900	8.31	130841.6	129169.6	101.3	4872541.4	38148371	7.83
IROQUOIS	IROQUOIS	GL-175	45309.6	89590.0	50.6	1707265.7	15687874	9.19	444325.6	878560.0	50.6	16742188.7	142787994	8.53
NIAGARA FALLS	NIAGARA FALLS	GL-110	21954.2	21954.2	100.0	828771.1	8818993	10.64	203896.7	215292.8	94.7	7697100.4	67027559	8.71
PHILIPSBURG	PHILIPSBURG	GL-163	8900.1	8773.0	101.4	335978.8	2817404	8.39	87278.4	86032.0	101.4	3294759.6	28665183	8.70
TOTAL CARGILL GAS MKT LTD		GL-172	3367.4	28086.0	12.0	126883.6	1150210	9.07	69970.3	275424.0	25.4	2636480.9	21822794	8.28
CHEVRON CAN.	KINGSGATE	GL-250	15897.8	18159.8	87.5	3495770.2	32604381	9.33	936312.6			35243071.1	298451901	8.47
COENERGY II	EAST HEREFORD	GL-276	14677.0	70252.2	20.9	602526.6	1955083	3.24	145575.7	178083.2	81.7	5522935.3	23395343	4.24
DARTMOUTH	IROQUOIS	GL-164	0.0	0.0	0.0	0.0	0	0.00	333118.8	550686.6	60.5	12571903.7	69204989	5.50
DIRECT ENERGY	EAST HEREFORD	GL-188	5301.0	5301.0	100.0	208912.4	1711159	8.19	108108.0	109445.7	98.8	4056972.5	32558797	8.03
ENCANA CORPORATION	KINGSGATE	GL-285	11749.1	84537.0	13.9	445290.9	7965575	17.89	53010.0	51984.0	102.0	2025671.2	16925719	8.36
MONCHY	MONCHY	GL-284	132616.0	132602.5	100.0	5012884.7	36869331	7.35	466850.8	829008.0	56.3	17560501.7	136174798	7.75
TOTAL ENCANA CORPORATION			144365.1			5458175.6	44834906	8.21	1300507.0	1300360.0	100.0	48875105.8	344660798	7.05
ENCO GAS	HUNTINGDON	GL-203	18640.0	18640.3	100.0	707015.2	3915690	5.54	1767357.8			66435607.4	480835596	7.24
ENCOGEN NW	HUNTINGDON	GL-190	7871.0	8419.6	93.5	300357.4	1114040	3.71	168265.0	182795.2	92.1	6354633.1	30847129	4.85
FORTY MILE GAS	MONCHY	GO-21-98	0.2	0.0	0.0	5.8	50	8.62	60732.3	82566.4	73.6	2323897.4	8777483	3.78
HUSKY ENERGY	EMERSON	GL-114	17492.1	17564.6	99.6	661201.4	2911561	4.40	6.7	0.0	0.0	244.2	1756	7.19
									140937.7	172246.4	81.8	5294199.1	24002463	4.53

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS:	August 2005 Août 2005		MONTH: MOIS:	November 2004 Novembre 2004		TO A	August 2005 Août 2005					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
HUSKY ENERGY	NIAGARA FALLS	GL-253	855.7	868.0	98.6	32345.5	314370	9.72	8448.0	8512.0	99.2	317204.3	2916375	9.19
		GL-292	0.0	0.0	0.0	0.0	0	0.00	49611.9	80223.0	61.8	1858255.5	4625427	2.49
TOTAL HUSKY ENERGY			23752.0			897825.6	5267843	5.87	253536.3			9516314.3	50493807	5.31
IMPERIAL/BOSTON ST STEPHEN GAS		GL-294	34770.8	37355.0	93.1	1314336.2	12225763	9.30	281519.5	366320.0	76.9	11196290.2	99262517	8.87
MEAD CORPORATION	CORNWALL	GO-16-00	0.0	0.0	0.0	0.0	0	0.00	1549.6	0.0	0.0	57753.7	643743	11.15
NEXEN/ROCK	PHILIPSBURG	GL-290	753.5	1897.2	39.7	28188.4	201223	7.14	14413.3	18604.8	77.5	538827.7	4487334	8.33
NYSEG	IROQUOIS	GL-195	4184.6	6975.0	60.0	157675.7	1223867	7.76	33670.1	68400.0	49.2	1268689.4	9267118	7.30
	NAPIERVILLE		2872.0	6975.0	41.2	108217.0	1219434	11.27	35157.5	68400.0	51.4	1324734.6	13883193	10.48
TOTAL NYSEG			7056.6			265892.7	2443301	9.19	68827.6			2593424.0	23150311	8.93
PROGAS	EMERSON	GL-270	6766.8	6975.0	97.0	254973.0	2033348	7.97	57057.7	68400.0	83.4	2149934.2	16928489	7.87
		GL-271	1513.6	2077.0	72.9	57032.4	427526	7.50	18596.8	20368.0	91.3	700727.4	5180135	7.39
		GL-295	5586.1	5313.4	105.1	216014.5	1507992	6.98	54120.3	52105.6	103.9	2001196.2	14064288	7.03
	IROQUOIS	GL-161	0.0	0.0	0.0	0.0	0	0.00	185863.0	193338.6	96.1	7002921.5	56056171	8.00
	NIAGARA FALLS	GL-101	44686.7	44020.0	101.5	1686922.9	17638666	10.46	412535.6	431680.0	95.6	15573218.9	134123671	8.61
		GL-109	22332.5	21954.2	101.7	843051.9	8818984	10.46	206302.0	215292.8	95.8	7787900.5	67060732	8.61
		GL-129	10836.4	78154.1	13.9	409074.1	2134674	5.22	95212.0	688260.3	13.8	3594253.0	19043403	5.30
		GL-178	10519.9	10536.9	99.8	397126.2	2355485	5.93	103209.1	103329.6	99.9	3896143.5	23670260	6.08
TOTAL PROGAS			102242.0			3864195.1	34916675	9.04	1132896.5			42706295.2	336127149	7.87
SARANAC/SHELL	NAPIERVILLE	GL-197	40168.6	44795.0	89.7	1514757.9	8551544	5.65	393846.4	439280.0	89.7	14851947.4	85446921	5.75
SELKIRK	IROQUOIS	GL-157	12947.1	14399.5	89.9	489400.4	3916585	8.00	76581.5	141208.0	54.2	2877774.0	22948440	7.97
SELKIRK/IM OIL	IROQUOIS	GL-193	16072.9	16684.2	96.3	607555.6	4550574	7.49	98026.6	163612.8	59.9	3683381.9	27458318	7.45
SELKIRK/PANCDN	IROQUOIS	GL-194	13225.8	16684.2	79.3	499935.2	3068967	6.14	81253.7	163612.8	49.7	3053063.4	18299574	5.99
SELKIRK/PROMARK	IROQUOIS	GL-192	16331.0	14849.0	110.0	617311.8	4482275	7.26	94087.5	145616.0	64.6	3535866.2	24248653	6.86
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	88320.8	357471	4.05	22708.8	22708.8	100.0	869012.0	3597890	4.14
		GL-266	2209.9	2445.9	90.4	84285.6	341145	4.05	21472.5	23985.6	89.5	821693.5	3402063	4.14
TOTAL TALISMAN			4525.6			172606.4	698616	4.05	44181.3			1690705.5	6999953	4.14
TCPL	EMERSON	GL-187	49643.0	86335.0	57.5	1858137.5	13280105	7.15	390123.9	846640.0	46.1	14602356.2	97761689	6.69
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	25865.5	26086.5	99.2	980302.5	4177373	4.26	252743.8	255816.0	98.8	9597082.4	43009332	4.48
		GL-249	13041.7	13041.7	100.0	494280.4	2106282	4.26	127892.8	127892.8	100.0	4856299.9	21802053	4.49

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: August 2005 MOIS: Août 2005	MONTH: November 2004 MOIS: Novembre 2004	TO August 2005 À Août 2005										
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL TRANSCANADA ENGY LTD														
VERMONT GAS	PHILIPSBURG	GL-289	929.9	7024.6	13.2	34787.6	584240	16.79	39319.9	68886.4	57.1	1468462.2	13853196	9.43
*TOTAL LENGTH LONG TERM														

SHORT TERM														

3095381 NOVA SCOTIA	MONCHY	GO-105-04	26554.8	0.0	0.0	1003771.4		4.26	380636.6	0.0	0.0	7857888.6	64811385	4.48
ALCOA	CORNWALL	GO-51-04	4089.5	0.0	0.0	154419.5			51695.6	0.0	0.0	1938193.6		
ALLIANCE CANADA	ELMORE	GO-84-04	85538.6	0.0	0.0	4555785.7			844441.9	0.0	0.0	40683432.7		
ALTAGAS	CARDSTON	GO-100-04	846.1	0.0	0.0	30908.0			3861.6	0.0	0.0	141721.7		
		GO-124-02	0.0	0.0	0.0	0.0			1183.6	0.0	0.0	43501.3		
TOTAL ALTAGAS														
ALTAGAS/PEMIST AR LP	ELMORE	GO-69-04	1253.5	0.0	0.0	30908.0			5045.2	0.0	0.0	185223.0		
AMERICAN CRYSTAL	EMERSON	GO-55-03	195.0	0.0	0.0	7328.1			49314.1	0.0	0.0	1851315.4		
ANADARKO CDA	ELMORE	GO-4-04	11283.4	0.0	0.0	439939.8			112967.5	0.0	0.0	4404603.0		
	EMERSON		21844.9	0.0	0.0	817654.6			214354.2	0.0	0.0	8018306.2		
TOTAL ANADARKO CDA														
ANE	CHIPPAWA	GO-20-05	8782.3	0.0	0.0	331707.5			34845.9	0.0	0.0	1316129.7		
		GO-32-03	0.0	0.0	0.0	0.0			51277.3	0.0	0.0	1936743.6		
TOTAL ANE														
APACHE	ELMORE	GO-49-03	5262.6	0.0	0.0	218555.8			52640.4	0.0	0.0	2203076.6		
	KINGSGATE		9565.5	0.0	0.0	359375.8			94736.2	0.0	0.0	3586977.6		
	MONCHY		30888.4	0.0	0.0	1170361.5			303496.3	0.0	0.0	11399339.9		
TOTAL APACHE														
AVISTA CORP	HUNTINGDON	GO-89-04	7897.9	0.0	0.0	303753.2			52751.8	0.0	0.0	2013265.3		
	KINGSGATE		55473.3	0.0	0.0	2102438.2			1097824.6	0.0	0.0	41647975.4		
TOTAL AVISTA CORP														
AVISTA ENERGY	HUNTINGDON	GO-75-03	31163.9	0.0	0.0	1184228.2			394270.7	0.0	0.0	14982286.6		
	KINGSGATE		55195.6	0.0	0.0	2697431.2			555964.2	0.0	0.0	6144941.0		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: August 2005 Mois: Août 2005		MONTH: November 2004 Mois: Novembre 2004		TO August 2005 À Août 2005								
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	AVISTA ENERGY		86359.5			3281659.5			950635.0			36124128.5		
BEAR PAW	NORTH PORTAL	GO-73-05	183.0	0.0	0.0	9807.0			183.0	0.0	0.0	9807.0		
BOISE WHITE PAPER	SPRAGUE	GO-65-04	7582.5	0.0	0.0	283738.3			103490.3	0.0	0.0	3869112.8		
BP CANADA	ADEN	GO-93-03	4591.0	0.0	0.0	173539.8			33950.0	0.0	0.0	1276241.8		
	CARDSTON		0.0	0.0	0.0	0.0			798.2	0.0	0.0	30172.0		
	CHIPPAWA		11574.0	0.0	0.0	434372.2			473191.4	0.0	0.0	17856994.0		
	ELMORE		167257.0	0.0	0.0	6869471.1			1687184.7	0.0	0.0	68317777.6		
	EMERSON		302704.0	0.0	0.0	11330210.8			3179177.4	0.0	0.0	119269112.9		
	HUNTINGDON		0.0	0.0	0.0	0.0			156907.5	0.0	0.0	5931103.4		
	IROQUOIS		168173.0	0.0	0.0	6291351.9			1109991.1	0.0	0.0	41647436.1		
	KINGSGATE		11367.3	0.0	0.0	430820.7			575341.9	0.0	0.0	21781984.7		
	MONCHY		418432.0	0.0	0.0	15816729.3			3105574.4	0.0	0.0	116895202.9		
	NIAGARA FALLS		40238.0	0.0	0.0	1508522.7			243318.1	0.0	0.0	9175483.9		
	SPRAGUE		1387.0	0.0	0.0	51915.4			26043.6	0.0	0.0	976908.2		
	ST CLAIR		1723.0	0.0	0.0	64629.7			9017.2	0.0	0.0	340785.8		
TOTAL	BP CANADA		1127446.3			42971563.6			10600495.3			403499203.2		
BP CANADA/CANSTAT ES	NIAGARA FALLS	GO-85-04	0.0	0.0	0.0	0.0			304875.1	0.0	0.0	11489573.6		
BREEZE/HARVEST	MONCHY	GO-86-04	149.8	0.0	0.0	5347.9			1858.7	0.0	0.0	66355.6		
BURLINGTON MARKETING	ELMORE	GO-118-02	0.0	0.0	0.0	0.0			163451.2	0.0	0.0	6517163.5		
	KINGSGATE	GO-90-04	81701.4	0.0	0.0	3276226.0			653822.5	0.0	0.0	26066271.3		
		GO-118-02	0.0	0.0	0.0	0.0			112937.5	0.0	0.0	4503283.9		
		GO-90-04	59153.3	0.0	0.0	2347203.0			442657.0	0.0	0.0	17374476.6		
	MONCHY	GO-118-02	0.0	0.0	0.0	0.0			92761.6	0.0	0.0	3698920.1		
		GO-90-04	49555.2	0.0	0.0	1966350.4			397479.2	0.0	0.0	15586710.8		
	NIAGARA FALLS	GO-118-02	0.0	0.0	0.0	0.0			25963.7	0.0	0.0	1035338.5		
		GO-90-04	12936.0	0.0	0.0	513300.5			63989.2	0.0	0.0	2542245.1		
TOTAL	BURLINGTON MARKETING		203345.9			8103079.8			1953061.9			77324409.7		
CALPINE CANADA	KINGSGATE	GO-48-03	0.0	0.0	0.0	0.0			828242.1	0.0	0.0	31388012.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: August 2005 MOIS: Août 2005		MONTH: November 2004 MOIS: Novembre 2004		TO À		AVG. PRIX MOYEN	EXP VALUE RECETTES \$	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN						
CALPINE ENERGY	EAST HEREFORD	GO-104-03	43418.6	0.0	0.0	1636012.9					0.0	425782.4	0.0	16043481.0
CANADA IMP. OIL	ST STEPHEN	GO-34-04	21631.9	0.0	0.0	817685.8					0.0	161695.0	0.0	6422469.7
CARGILL GAS MKT	IROQUOIS	GO-83-03	35082.7	0.0	0.0	1321916.1					0.0	303295.6	0.0	11325601.3
	SPRAGUE		0.0	0.0	0.0	0.0					0.0	33951.0	0.0	1279273.7
TOTAL	CARGILL GAS MKT		35082.7			1321916.1						337246.6		12604875.0
CARGILL, INC.	CHIPPAWA	GO-50-03	0.0	0.0	0.0	0.0					0.0	7469.8	0.0	282134.3
	EAST HEREFORD	GO-44-05	13363.3	0.0	0.0	503529.1					0.0	25383.3	0.0	956442.8
		GO-50-03	0.0	0.0	0.0	0.0					0.0	571.6	0.0	21286.4
	EMERSON	GO-44-05	40845.3	0.0	0.0	1521079.0					0.0	94517.3	0.0	3519824.4
		GO-50-03	0.0	0.0	0.0	0.0					0.0	316581.6	0.0	11789499.3
	HUNTINGDON	GO-44-05	34674.4	0.0	0.0	1291274.7					0.0	89240.4	0.0	3323312.6
		GO-50-03	0.0	0.0	0.0	0.0					0.0	128311.9	0.0	4778335.4
	IROQUOIS	GO-44-05	68789.5	0.0	0.0	2591988.4					0.0	180082.6	0.0	6785512.4
		GO-50-03	0.0	0.0	0.0	0.0					0.0	245455.0	0.0	9248654.8
	KINGSGATE	GO-44-05	9390.1	0.0	0.0	355884.8					0.0	81903.0	0.0	3104123.8
		GO-50-03	0.0	0.0	0.0	0.0					0.0	326287.4	0.0	12366293.0
	MONCHY	GO-44-05	199806.8	0.0	0.0	7480766.3					0.0	588388.9	0.0	22029279.6
		GO-50-03	0.0	0.0	0.0	0.0					0.0	1746381.9	0.0	65389680.1
	NIAGARA FALLS	GO-44-05	45254.0	0.0	0.0	1708338.5					0.0	130359.9	0.0	4920405.2
		GO-50-03	0.0	0.0	0.0	0.0					0.0	159574.2	0.0	6019346.9
TOTAL	CARGILL, INC.		412123.4			15452860.9						4120508.8		154534131.0
CHEHALIS POWER	HUNTINGDON	GO-05-05	59961.4	0.0	0.0	2286927.8					0.0	117972.6	0.0	4505860.3
		GO-98-02	0.0	0.0	0.0	0.0					0.0	218161.6	0.0	8358475.1
TOTAL	CHEHALIS POWER		59961.4			2286927.8						336134.2		12864335.4
CHEVRON CAN.	ELMORE	GO-123-03	31459.6	0.0	0.0	1318157.3					0.0	315935.2	0.0	13237685.4
	KINGSGATE		14746.5	0.0	0.0	558892.4					0.0	242488.6	0.0	9200175.3
TOTAL	CHEVRON CAN.		46206.1			1877049.7						558423.8		22437860.6
CNR LTD.	ELMORE	GO-1-04	40133.3	0.0	0.0	1605332.0					0.0	410825.2	0.0	17845440.4
	KINGSGATE		17741.4	0.0	0.0	669829.4					0.0	81387.9	0.0	3085423.9
	MONCHY		52802.3	0.0	0.0	1976390.1					0.0	514447.0	0.0	19348536.8

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM DEXPORTATION	EXPORT POINT DEXPORTATION	LIC/ORD	MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ		% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ		% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
				August 2005 Août 2005	November 2004 Novembre 2004														
TOTAL	CNR LTD.			110677.0						4251551.5			1006660.1				40279401.1		
COENERGY II	NIAGARA FALLS		GO-67-04	42156.0	0.0	0.0			0.0	1591344.9			107453.1	0.0	0.0		4055278.3		
CONCORD ENERGY	HUNTINGDON		GO-54-04	604.8	0.0	0.0			0.0	23224.3			25829.0	0.0	0.0		991833.6		
	IROQUOIS			0.0	0.0	0.0			0.0	0.0			20427.0	0.0	0.0		765758.4		
	KINGSGATE			0.0	0.0	0.0			0.0	0.0			42419.0	0.0	0.0		1609801.1		
TOTAL	CONCORD ENERGY			604.8						23224.3			88675.0				3367393.1		
CONOCOPHILLIPS	CHIPPAWA		GO-49-04	4351.6	0.0	0.0			0.0	163533.1			202695.1	0.0	0.0		7597173.1		
	EAST HEREFORD			17490.7	0.0	0.0			0.0	657300.5			26327.0	0.0	0.0		992373.0		
	EMERSON			65706.6	0.0	0.0			0.0	2469254.1			1330069.4	0.0	0.0		49881829.4		
	IROQUOIS			28436.7	0.0	0.0			0.0	1068651.2			270172.2	0.0	0.0		10148731.6		
	MONCHY			53225.5	0.0	0.0			0.0	2000214.4			571157.2	0.0	0.0		21443680.2		
	NIAGARA FALLS			71369.5	0.0	0.0			0.0	2682065.9			232726.5	0.0	0.0		8751695.7		
	ST CLAIR			0.0	0.0	0.0			0.0	0.0			67651.7	0.0	0.0		2534936.9		
TOTAL	CONOCOPHILLIPS			240580.6						9041019.4			2700799.1				101350419.9		
CONOCOPHILLIPS CANAD	ELMORE		GO-18-04	50376.0	0.0	0.0			0.0	2037709.2			504700.8	0.0	0.0		20413173.5		
	IROQUOIS			0.0	0.0	0.0			0.0	0.0			21279.3	0.0	0.0		796528.8		
TOTAL	CONOCOPHILLIPS CANAD			50376.0						2037709.2			525980.1				21209702.3		
CONOCOPHILLIPS WSTRN	ELMORE		GO-19-04	52640.1	0.0	0.0			0.0	2121396.0			537499.8	0.0	0.0		21661241.5		
CONSTELLATION	CHIPPAWA		GO-44-03	0.0	0.0	0.0			0.0	0.0			35431.2	0.0	0.0		1334514.5		
	EAST HEREFORD		GO-71-05	9262.9	0.0	0.0			0.0	347267.3			9262.9	0.0	0.0		347267.3		
			GO-44-03	0.0	0.0	0.0			0.0	0.0			456.6	0.0	0.0		17001.9		
			GO-71-05	418.3	0.0	0.0			0.0	15648.2			418.3	0.0	0.0		15648.2		
	EMERSON		GO-44-03	0.0	0.0	0.0			0.0	0.0			8664.2	0.0	0.0		323480.3		
			GO-71-05	174.3	0.0	0.0			0.0	6522.2			174.3	0.0	0.0		6522.2		
	IROQUOIS		GO-44-03	0.0	0.0	0.0			0.0	0.0			61430.2	0.0	0.0		2292894.3		
			GO-71-05	35949.2	0.0	0.0			0.0	1344857.7			35949.2	0.0	0.0		1344857.7		
	-NIAGARA FALLS		GO-44-03	0.0	0.0	0.0			0.0	0.0			585925.0	0.0	0.0		22068285.1		
			GO-71-05	128306.4	0.0	0.0			0.0	4810206.0			128306.4	0.0	0.0		4810206.0		
TOTAL	CONSTELLATION			174111.0						6524501.4			866018.2				32560677.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM	EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	MONTH: MOIS:		August 2005 Août 2005		MONTH: MOIS:		November 2004 Novembre 2004		TO À		AVG. PRIX MOYEN
				VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	
CONSTELLATION NEWEN	KINGSGATE	GO-56-03		0.0	0.0	0.0	0.0	86766.0	0.0	0.0	3294873.6			
TOTAL	CONSTELLATION NEWEN	GO-74-05		11130.0	0.0	0.0	420268.8	11130.0	0.0	0.0	420268.8			
			11130.0			420268.8	97896.0				3715142.4			
CORAL ENERGY	CHIPPAWA	GO-117-02		0.0	0.0	0.0	0.0	8138.3	0.0	0.0	305939.1			
		GO-94-04		6878.8	0.0	0.0	257886.2	61389.8	0.0	0.0	2314271.8			
	CORNWALL	GO-117-02		0.0	0.0	0.0	0.0	1644.4	0.0	0.0	61263.5			
		GO-94-04		2666.4	0.0	0.0	99750.0	12642.6	0.0	0.0	474056.4			
	EAST HEREFORD	GO-117-02		0.0	0.0	0.0	0.0	72030.6	0.0	0.0	2687327.7			
		GO-94-04		26888.5	0.0	0.0	1005898.8	173088.9	0.0	0.0	6477059.5			
	ELMORE	GO-117-02		0.0	0.0	0.0	0.0	24004.1	0.0	0.0	957173.2			
		GO-94-04		10468.6	0.0	0.0	413823.7	95832.6	0.0	0.0	3783746.4			
	EMERSON	GO-117-02		0.0	0.0	0.0	0.0	418402.4	0.0	0.0	15601004.6			
		GO-94-04		149203.0	0.0	0.0	5584668.3	1522110.3	0.0	0.0	56947855.7			
	HUNTINGDON	GO-117-02		0.0	0.0	0.0	0.0	2412.0	0.0	0.0	90040.0			
		GO-94-04		0.0	0.0	0.0	0.0	2200.1	0.0	0.0	82217.7			
	IROQUOIS	GO-117-02		0.0	0.0	0.0	0.0	114477.9	0.0	0.0	4264357.4			
		GO-94-04		48486.5	0.0	0.0	1813880.0	412487.8	0.0	0.0	15428637.3			
	MONCHY			26551.8	0.0	0.0	1003658.0	248061.3	0.0	0.0	9376717.0			
		GO-117-02		0.0	0.0	0.0	0.0	260.2	0.0	0.0	9699.1			
	NAPIERVILLE	GO-94-04		36.0	0.0	0.0	1346.4	8285.9	0.0	0.0	309739.7			
		GO-117-02		0.0	0.0	0.0	0.0	38938.6	0.0	0.0	1464119.8			
	NIAGARA FALLS	GO-94-04		43308.9	0.0	0.0	1623650.7	337226.1	0.0	0.0	12713092.3			
		GO-117-02		0.0	0.0	0.0	0.0	2209.7	0.0	0.0	82389.6			
	PHILIPSBURG	GO-94-04		0.0	0.0	0.0	0.0	7664.3	0.0	0.0	286532.4			
				1058.5	0.0	0.0	39704.3	10704.0	0.0	0.0	405558.2			
	ST CLAIR	GO-117-02		0.0	0.0	0.0	0.0	132836.8	0.0	0.0	4951169.2			
		GO-94-04		70232.2	0.0	0.0	2627386.6	489749.4	0.0	0.0	18329669.0			
TOTAL	CORAL ENERGY			385779.2			14471653.1	4196798.1			157403636.7			
		GO-116-02		0.0	0.0	0.0	0.0	102926.0	0.0	0.0	3857515.9			
CORAL RESOURCES	MONCHY													

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		August 2005 Août 2005		MONTH: MOIS:		November 2004 Novembre 2004		TO À		August 2005 Août 2005	
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
DEVON CANADA CORP.	KINGSGATE	GO-48-04	14669.3	0.0	0.0	555966.5			133544.7	0.0	0.0	5063081.2		
DOMINION EXPLORATION	ELMORE	GO-103-04	20979.3	0.0	0.0	831619.4			210681.4	0.0	0.0	8177871.3		
DUKE CANADA CORP	ELMORE	GO-52-05	68886.7	0.0	0.0	2777511.7			127473.3	0.0	0.0	5139723.0		
		GO-57-03	0.0	0.0	0.0	0.0			553536.5	0.0	0.0	22318589.9		
	HUNTINGDON	GO-52-05	22030.6	0.0	0.0	831656.3			54958.1	0.0	0.0	2074667.5		
		GO-57-03	0.0	0.0	0.0	0.0			129187.8	0.0	0.0	4876839.5		
	IROQUOIS	GO-52-05	0.0	0.0	0.0	0.0			9240.1	0.0	0.0	348168.5		
		GO-57-03	0.0	0.0	0.0	0.0			55787.8	0.0	0.0	2102085.1		
	KINGSGATE	GO-52-05	65683.2	0.0	0.0	2497932.0			168334.7	0.0	0.0	6396636.3		
		GO-57-03	0.0	0.0	0.0	0.0			775146.3	0.0	0.0	29435418.6		
	ST STEPHEN	GO-52-05	32792.3	0.0	0.0	1290048.7			53787.3	0.0	0.0	2115992.0		
		GO-57-03	0.0	0.0	0.0	0.0			286324.3	0.0	0.0	11263997.2		
TOTAL DUKE CANADA CORP			189392.8			7397148.7			2213776.1			86072117.6		
DUKE ENERGY	HUNTINGDON	GO-78-04	0.0	0.0	0.0	0.0			112174.8	0.0	0.0	4234596.8		
	IROQUOIS		0.0	0.0	0.0	0.0			21346.4	0.0	0.0	804330.5		
	ST STEPHEN		48240.3	0.0	0.0	1897774.6			363244.1	0.0	0.0	14290024.5		
TOTAL DUKE ENERGY			48240.3			1897774.6			496765.2			19328951.8		
DYNEGY	CHIPPAWA	GO-28-05	39585.9	0.0	0.0	1472595.5			116930.8	0.0	0.0	4349825.8		
		GO-34-03	0.0	0.0	0.0	0.0			97257.8	0.0	0.0	3621880.6		
	IROQUOIS	GO-28-05	173.3	0.0	0.0	6446.8			1224.5	0.0	0.0	45551.4		
		GO-34-03	0.0	0.0	0.0	0.0			1172.5	0.0	0.0	43663.9		
	NIAGARA FALLS	GO-28-05	0.0	0.0	0.0	0.0			925.3	0.0	0.0	34421.2		
		GO-34-03	0.0	0.0	0.0	0.0			1525.9	0.0	0.0	56824.5		
TOTAL DYNEGY			39759.2			1479042.3			219036.8			8152167.5		
EAGLE CANADA	EMERSON	GO-91-04	413.3	0.0	0.0	15531.8			1779.4	0.0	0.0	67155.7		
	MONCHY		1222.9	0.0	0.0	46225.6			20665.1	0.0	0.0	788935.6		
TOTAL EAGLE CANADA			1636.2			61757.4			22444.5			856091.3		
EL PASO MARKETING	NIAGARA FALLS	GO-98-03	39258.0	0.0	0.0	1471782.5			688278.0	0.0	0.0	25936657.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: August 2005 MOIS: Août 2005	MONTH: November 2004 MOIS: Novembre 2004	TO August 2005 À Août 2005									
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
EMERA ENERGY INC	ST STEPHEN	GO-10-04	117820.1	0.0	0.0	4776427.0		797216.4	0.0	0.0	31889950.1		
ENBRIDGE GAS DIST	ELMORE	GO-61-04	81491.6	0.0	0.0	3256404.3		790859.6	0.0	0.0	31619992.3		
ENBRIDGE GAS SERVICE	ELMORE	GO-80-03	31650.8	0.0	0.0	1280274.9		316326.1	0.0	0.0	12809378.5		
EMERSON			327.9	0.0	0.0	12273.3		9238.0	0.0	0.0	345044.6		
NIAGARA FALLS			0.0	0.0	0.0	0.0		84592.2	0.0	0.0	3186265.5		
TOTAL ENBRIDGE GAS SERVICE			31978.7			1292548.2		410156.3			16340688.6		
ENCANA CORPORATION	ADEN	GO-128-03	21666.3	0.0	0.0	794069.9		231738.0	0.0	0.0	8451258.8		
ELMORE			82603.5	0.0	0.0	3409046.5		658510.1	0.0	0.0	27366874.7		
EMERSON			0.0	0.0	0.0	0.0		1236.1	0.0	0.0	46325.4		
KINGSGATE			0.0	0.0	0.0	0.0		52663.8	0.0	0.0	1998644.4		
MONCHY			153620.5	0.0	0.0	5760768.8		1541843.2	0.0	0.0	57878787.5		
NIAGARA FALLS			0.0	0.0	0.0	0.0		31016.2	0.0	0.0	1168116.4		
TOTAL ENCANA CORPORATION			257890.3			9963885.2		2517007.4			96910007.2		
ENCO GAS	HUNTINGDON	GO-81-04	1491.0	0.0	0.0	56553.6		23238.0	0.0	0.0	881351.3		
ENERGETIX, INC	CHIPPAWA	GO-90-03	2557.0	0.0	0.0	95965.3		100610.0	0.0	0.0	3791359.7		
ENERGY TRUST	ELMORE	GO-73-03	6322.8	0.0	0.0	284209.9		91158.8	0.0	0.0	4074070.3		
EPCOR MERCHANT HUNTINGDON		GO-53-04	164.1	0.0	0.0	6301.4		164.1	0.0	0.0	6301.4		
ESPRIT EXPLORATION	ADEN	GO-80-04	145.8	0.0	0.0	5890.3		1418.7	0.0	0.0	56386.7		
GOLDENDALE ENERGY	HUNTINGDON	GO-35-05	24915.1	0.0	0.0	953500.9		43570.0	0.0	0.0	1666344.7		
HUNT OIL	ELMORE	GO-18-05	8192.8	0.0	0.0	322632.5		24487.8	0.0	0.0	964329.6		
		GO-40-03	0.0	0.0	0.0	0.0		58018.6	0.0	0.0	2284772.5		
TOTAL HUNT OIL			8192.8			322632.5		82506.4			3249102.1		
HUSKY ENERGY	CHIPPAWA	GO-14-03	0.0	0.0	0.0	0.0		108288.4	0.0	0.0	4056288.0		
		GO-32-05	8652.6	0.0	0.0	326981.8		34635.9	0.0	0.0	1304869.0		
EAST HEREFORD		GO-14-03	0.0	0.0	0.0	0.0		4364.4	0.0	0.0	163665.0		
ELMORE			0.0	0.0	0.0	0.0		144585.6	0.0	0.0	5732709.6		
		GO-32-05	24158.3	0.0	0.0	955702.4		90648.1	0.0	0.0	3602149.5		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: August 2005 MOIS: Aout 2005		MONTH: November 2004 MOIS: Novembre 2004		TO August 2005 A Aout 2005								
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
HUSKY ENERGY	EMERSON	GO-32-05	20809.9	0.0	0.0	785446.7			82425.0	0.0	0.0	3102328.5		
	IROQUOIS	GO-14-03	0.0	0.0	0.0	0.0			57987.5	0.0	0.0	2172155.2		
	KINGSGATE	GO-32-05	4326.3	0.0	0.0	163490.9			17219.8	0.0	0.0	650761.0		
		GO-14-03	0.0	0.0	0.0	0.0			43972.8	0.0	0.0	1668474.5		
	MONCHY	GO-32-05	1724.1	0.0	0.0	65343.4			12048.1	0.0	0.0	456623.0		
		GO-14-03	0.0	0.0	0.0	0.0			639295.9	0.0	0.0	23941799.5		
	NIAGARA FALLS	GO-32-05	108493.5	0.0	0.0	4101054.2			439599.8	0.0	0.0	16573098.8		
		GO-14-03	0.0	0.0	0.0	0.0			77249.9	0.0	0.0	2894021.4		
		GO-32-05	17443.0	0.0	0.0	659345.4			67754.2	0.0	0.0	2561198.2		
TOTAL HUSKY ENERGY			185607.7			7057364.7			1899725.7			71878154.5		
HYDRO-QUEBEC	ST STEPHEN	GO-10-05	37272.7	0.0	0.0	1511035.3			224124.7	0.0	0.0	8968696.1		
		GO-11-03	0.0	0.0	0.0	0.0			145666.7	0.0	0.0	5817165.2		
TOTAL HYDRO-QUEBEC			37272.7			1511035.3			369791.4			14785861.3		
IGI RESOURCES	HUNTINGDON	GO-133-03	159273.8	0.0	0.0	6052404.4			1799674.3	0.0	0.0	68387623.4		
	KINGSGATE		968.2	0.0	0.0	36714.1			80509.4	0.0	0.0	3055537.4		
TOTAL IGI RESOURCES			160242.0			6089118.5			1880183.7			71443160.8		
INDECK/OSWEGO	NIAGARA FALLS	GO-44-04	10523.8	0.0	0.0	399062.5			103912.2	0.0	0.0	3926263.6		
INDECK/YERKES	NIAGARA FALLS	GO-45-04	10523.8	0.0	0.0	399062.5			103910.6	0.0	0.0	3926203.2		
INTALCO	HUNTINGDON	GO-4-05	1803.3	0.0	0.0	67768.0			11752.3	0.0	0.0	444595.4		
		GO-7-03	0.0	0.0	0.0	0.0			8734.2	0.0	0.0	331543.8		
TOTAL INTALCO			1803.3			67768.0			20486.5			776139.2		
LOUIS DREYFUS	CHIPPAWA	GO-60-03	0.0	0.0	0.0	0.0			154.0	0.0	0.0	5805.8		
EMERSON		GO-50-05	13674.8	0.0	0.0	510753.8			21781.0	0.0	0.0	813520.3		
		GO-60-03	0.0	0.0	0.0	0.0			117347.7	0.0	0.0	4382936.4		
HUNTINGDON		GO-50-05	43049.7	0.0	0.0	1641054.5			63235.4	0.0	0.0	2410533.4		
		GO-60-03	0.0	0.0	0.0	0.0			163324.1	0.0	0.0	6225914.5		
IROQUOIS			0.0	0.0	0.0	0.0			38015.9	0.0	0.0	1423695.5		
KINGSGATE		GO-50-05	1297.8	0.0	0.0	49251.5			5962.3	0.0	0.0	226269.3		
		GO-60-03	0.0	0.0	0.0	0.0			6137.8	0.0	0.0	232929.5		
NIAGARA FALLS		GO-50-05	17438.6	0.0	0.0	652203.7			26448.2	0.0	0.0	989162.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: August 2005 MOIS: Août 2005	MONTH: November 2004 MOIS: Novembre 2004	TO August 2005 À Août 2005										
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3 VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME 1000 M3 VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE	EXP VALUE RECETTES	AVG. PRIX MOYEN
LOUIS DREYFUS	NIAGARA FALLS	GO-60-03	0.0	0.0	0.0	0.0	0.0	125230.8	0.0	4692425.8				
	ST CLAIR		0.0	0.0	0.0	0.0	0.0	547.1	0.0	20461.5				
TOTAL LOUIS DREYFUS			75460.9			2853263.5		568184.3		21423654.8				
MEAD CORPORATION	CORNWALL	GO-107-04	499.6	0.0	0.0	18710.0		5700.9	0.0	212956.9				
MERRILL LYNH COM CDA	IROQUOIS	GO-58-04	26240.1	0.0	0.0	977181.4		188601.4	0.0	7023516.5				
	NIAGARA FALLS		0.0	0.0	0.0	0.0		31561.6	0.0	1175354.0				
	ST STEPHEN		4434.2	0.0	0.0	165129.6		24270.4	0.0	903829.7				
TOTAL MERRILL LYNH COM CDA			30674.3			1142311.0		244433.4		9102700.2				
MONTANA-DAKOTA	MONCHY	GO-24-05	8764.1	0.0	0.0	331283.0		26095.8	0.0	986333.2				
		GO-27-03	0.0	0.0	0.0	0.0		34478.7	0.0	1290704.7				
TOTAL MONTANA-DAKOTA			8764.1			331283.0		60574.5		2277038.0				
NATIONAL FUEL	CHIPPAWA	GO-5-04	1037.4	0.0	0.0	38850.6		9449.5	0.0	353786.6				
NATIONAL FUEL GAS	CHIPPAWA	GO-11-05	0.0	0.0	0.0	0.0		111.7	0.0	4222.3				
	NIAGARA FALLS		18963.9	0.0	0.0	716835.4		95531.3	0.0	3611083.1				
TOTAL NATIONAL FUEL GAS			18963.9			716835.4		95643.0		3615305.3				
NEXEN CANADA LTD.	CHIPPAWA	GO-76-04	0.0	0.0	0.0	0.0		1754.0	0.0	66125.8				
	ELMORE		0.0	0.0	0.0	0.0		175242.6	0.0	7009704.0				
		GO-96-02	0.0	0.0	0.0	0.0		83422.4	0.0	3316040.4				
EMERSON		GO-76-04	0.0	0.0	0.0	0.0		503714.8	0.0	18831502.9				
		GO-96-02	0.0	0.0	0.0	0.0		220301.9	0.0	8201839.6				
HUNTINGDON		GO-76-04	0.0	0.0	0.0	0.0		27424.6	0.0	1051870.7				
		GO-96-02	0.0	0.0	0.0	0.0		13179.7	0.0	503859.9				
IROQUOIS		GO-76-04	0.0	0.0	0.0	0.0		16812.3	0.0	627359.9				
		GO-96-02	0.0	0.0	0.0	0.0		9507.9	0.0	353884.0				
KINGSGATE		GO-76-04	0.0	0.0	0.0	0.0		57978.4	0.0	2185785.7				
		GO-96-02	0.0	0.0	0.0	0.0		28733.0	0.0	1083234.1				
MONCHY		GO-76-04	0.0	0.0	0.0	0.0		862378.4	0.0	32339190.0				
								254097.1	0.0	9549641.6				

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: August 2005 MOIS: Août 2005		MONTH: November 2004 MOIS: Novembre 2004		TO À		August 2005 Août 2005						
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
NEXEN CANADA LTD.	NIAGARA FALLS	GO-76-04	0.0	0.0	0.0	0.0	0.0		230935.9	0.0	0.0	8689343.9		
TOTAL NEXEN CANADA LTD.		GO-96-02	0.0	0.0	0.0	0.0	0.0		100791.0	0.0	0.0	3787726.0		
NEXEN INC.	CHIPPAWA	GO-76-04	0.0	0.0	0.0	0.0	0.0		2587174.0			97597108.5		
	EAST HEREFORD		0.0	0.0	0.0	0.0	0.0		5210.8	0.0	0.0	196603.5		
	ELMORE	78502.8	0.0	0.0	0.0	3140112.0	0.0		561.3	0.0	0.0	21121.0		
	EMERSON	137856.4	0.0	0.0	0.0	5159965.1	0.0		561472.8	0.0	0.0	22462178.7		
	HUNTINGDON	8107.2	0.0	0.0	0.0	310343.6	0.0		1333065.4	0.0	0.0	49891281.3		
	IROQUOIS	12482.9	0.0	0.0	0.0	466985.3	0.0		83372.5	0.0	0.0	3191650.7		
	KINGSGATE	15475.5	0.0	0.0	0.0	586521.5	0.0		81832.7	0.0	0.0	3063700.1		
	MONCHY	336538.0	0.0	0.0	0.0	12721136.1	0.0		109465.5	0.0	0.0	4153257.3		
	NIAGARA FALLS	117458.0	0.0	0.0	0.0	4403500.6	0.0		1816730.2	0.0	0.0	68070921.3		
	ST CLAIR	7604.2	0.0	0.0	0.0	285233.5	0.0		786398.9	0.0	0.0	29641517.5		
TOTAL NEXEN INC.		714025.0				27073797.8			26364.4	0.0	0.0	995412.0		
									4804474.5			181687643.3		
NJR ENERGY	IROQUOIS	GO-24-04	0.0	0.0	0.0	0.0	0.0		21452.3	0.0	0.0	803275.8		
	NIAGARA FALLS		0.0	0.0	0.0	0.0	0.0		13036.3	0.0	0.0	488873.7		
TOTAL NJR ENERGY			0.0			0.0			34488.6			1292149.5		
NW NATURAL GAS HUNTINGDON		GO-89-03	48834.7	0.0	0.0	1873787.4	0.0		594297.4	0.0	0.0	22803191.8		
	KINGSGATE		0.0	0.0	0.0	0.0	0.0		448691.5	0.0	0.0	17216292.4		
TOTAL NW NATURAL GAS		48834.7				1873787.4			1042988.9			40019484.1		
NYSEG	CHIPPAWA	GO-57-04	8738.2	0.0	0.0	328383.1	0.0		85434.6	0.0	0.0	3210758.7		
NYSEG SOLUTIONS CHIPPAWA		GO-3-04	12.0	0.0	0.0	451.6	0.0		138.1	0.0	0.0	5212.2		
OMIMEX CANADA	REAGAN FIELD	GO-105-03	731.0	0.0	0.0	32010.5	0.0		6810.8	0.0	0.0	294443.8		
ONEOK ENERGY	KINGSGATE	GO-65-03	0.0	0.0	0.0	0.0	0.0		12629.6	0.0	0.0	479295.4		
	MONCHY		48564.6	0.0	0.0	1835741.8	0.0		438940.2	0.0	0.0	16479536.8		
TOTAL ONEOK ENERGY		48564.6				1835741.8			451569.8			16958832.2		
OXY ENERGY CANADA	HUNTINGDON	GO-54-05	21695.5	0.0	0.0	827464.8	0.0		21695.5	0.0	0.0	827464.8		
		GO-62-03	0.0	0.0	0.0	0.0	0.0		106469.5	0.0	0.0	4070587.8		
	MONCHY		0.0	0.0	0.0	0.0	0.0		391100.4	0.0	0.0	14676620.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
			August 2005 Août 2005	November 2004 Novembre 2004											
TOTAL	OXY ENERGY CANADA		21695.5		827464.8		519265.3		19574672.9						
PACIFIC GAS & ELEC	KINGSGATE	GO-77-03	466990.7	0.0	17698948.2	0.0	4953093.4	0.0	187925730.8						
PACIFICORP ENERGY	ELMORE	GO-7-04	154485.9	0.0	6412709.4	0.0	1230364.1	0.0	50707315.8						
EMERSON			159.6	0.0	6048.8	0.0	10632.5	0.0	399273.5						
KINGSGATE			65622.2	0.0	2487081.5	0.0	695372.2	0.0	26405596.9						
TOTAL	PACIFICORP ENERGY		220267.7		8905839.8		1936368.8		77512186.2						
PERC CANADA, INC.	IROQUOIS	GO-126-03	0.0	0.0	0.0	0.0	504.1	0.0	18777.7						
MONCHY			0.0	0.0	0.0	0.0	35924.8	0.0	1345842.7						
NIAGARA FALLS			0.0	0.0	0.0	0.0	1240.4	0.0	46203.0						
TOTAL	PERC CANADA, INC.		0.0		0.0		37669.3		1410823.5						
PETRO-CANADA	ELMORE	GO-84-03	89481.8	0.0	3612380.2	0.0	894824.1	0.0	36139498.5						
KINGSGATE			26535.0	0.0	1005676.5	0.0	213028.3	0.0	8081152.6						
MONCHY			57771.7	0.0	2163550.2	0.0	527057.8	0.0	19757861.7						
TOTAL	PETRO-CANADA		173788.5		6781606.9		1634910.2		63978512.8						
PIONEER	ELMORE	GO-71-04	81990.8	0.0	3355335.4	0.0	820634.5	0.0	33529036.3						
PORTLAND G.E.	KINGSGATE	GO-92-03	31583.9	0.0	1197029.9	0.0	265600.1	0.0	10074000.3						
POWEREX	HUNTINGDON	GO-2-05	0.0	0.0	0.0	0.0	4262.7	0.0	162920.4						
KINGSGATE			1928.5	0.0	73090.2	0.0	24195.8	0.0	918134.2						
TOTAL	POWEREX		1928.5		73090.2		28458.5		1081054.6						
PROGAS	ELMORE	GO-16-03	0.0	0.0	0.0	0.0	369986.3	0.0	14118677.2						
		GO-16-05	71981.8	0.0	2746825.5	0.0	353009.5	0.0	13470842.5						
EMERSON		GO-16-03	0.0	0.0	0.0	0.0	34473.6	0.0	1296418.1						
		GO-16-05	6550.8	0.0	245945.6	0.0	35358.5	0.0	1329355.4						
NIAGARA FALLS		GO-16-03	0.0	0.0	0.0	0.0	110378.3	0.0	4166780.8						
		GO-16-05	15747.8	0.0	594479.5	0.0	78343.7	0.0	2957474.7						
TOTAL	PROGAS		94280.4		3587250.5		981549.9		37339548.6						
PUGET SOUND	HUNTINGDON	GO-132-03	86339.7	0.0	3294722.9	0.0	962196.4	0.0	36822747.3						
KINGSGATE			54869.5	0.0	2071872.2	0.0	526496.5	0.0	19979314.7						

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM D'EXPORTATION	LIC/ORD	MONTH: MOIS:		AUTHORIZED VOLUME 1000 M3	AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
			August 2005 Août 2005	November 2004 Novembre 2004											
TOTAL	PUGET SOUND		141209.2		5366595.2		1488692.9		56802062.0						
REGENT RESOURCES	REAGAN FIELD	GO-79-04	774.0	0.0	0.0	27755.6	7841.4	0.0	282222.4						
RELIANT ENERGY INC.	IROQUOIS	GO-124-03	43713.9	0.0	0.0	1635337.0	129946.2	0.0	4877002.1						
	NIAGARA FALLS		0.0	0.0	0.0	0.0	12306.5	0.0	463981.5						
TOTAL	RELIANT ENERGY INC.		43713.9		1635337.0		142252.7		5340983.6						
REYNOLDS METAL COMP.	CORNWALL	GO-91-03	977.6	0.0	0.0	36914.2	14323.8	0.0	536247.5						
RG&E	CHIPPAWA *	GO-106-03	7811.0	0.0	0.0	295021.5	299958.9	0.0	11329447.8						
SDG&E	KINGSGATE	GO-66-04	46115.6	0.0	0.0	1741325.0	430011.9	0.0	16316655.0						
SELECT ENERGY NEW YK	CHIPPAWA	GO-72-04	0.0	0.0	0.0	0.0	4006.3	0.0	153401.2						
SEMINOLE	ADEN	GO-26-05	192.6	0.0	0.0	6966.3	426.3	0.0	15501.1						
	ELMORE	GO-1-03	0.0	0.0	0.0	0.0	1527.1	0.0	61829.7						
	EMERSON	GO-26-05	673.4	0.0	0.0	27212.1	4127.8	0.0	168839.3						
	EMERSON	GO-1-03	0.0	0.0	0.0	0.0	14495.3	0.0	540928.5						
TOTAL	SEMINOLE		866.0		34178.4		20576.5		787098.6						
SETC	CHIPPAWA	GO-112-03	4478.0	0.0	0.0	167880.2	30353.0	0.0	1141391.3						
	EMERSON		2163.0	0.0	0.0	80961.1	107408.0	0.0	4010618.1						
	HUNTINGDON		37710.0	0.0	0.0	1417141.9	279093.0	0.0	10482391.1						
	IROQUOIS		27765.0	0.0	0.0	1038688.6	322889.0	0.0	12062070.4						
	KINGSGATE		5685.0	0.0	0.0	213642.3	217604.0	0.0	8153758.3						
	NIAGARA FALLS		54603.0	0.0	0.0	2047066.6	395766.0	0.0	14912133.8						
	ST CLAIR		0.0	0.0	0.0	0.0	10471.0	0.0	393817.1						
	ST STEPHEN		16155.0	0.0	0.0	639091.8	47944.0	0.0	1917645.4						
TOTAL	SETC		148559.0		5604472.5		1411528.0		53073825.6						
SIERRA PRODUCTION	SIERRA	GO-98-04	4960.6	0.0	0.0	177143.0	55815.7	0.0	2000695.3						
SITHE/INDEPEND	CHIPPAWA	GO-2-04	47488.2	0.0	0.0	1793629.3	318172.5	0.0	12017375.5						
SMUD	KINGSGATE	GO-36-04	28473.5	0.0	0.0	1069464.7	279512.4	0.0	10494029.2						
SPRAGUE ENERGY	CHIPPAWA	GO-56-04	3484.0	0.0	0.0	130754.5	44508.0	0.0	1677844.7						
	CORNWALL		1339.0	0.0	0.0	50105.4	12114.0	0.0	453123.4						

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	August 2005 Août 2005				MONTH: MOIS:	November 2004 Novembre 2004				TO À	August 2005 Août 2005	
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	
SPRAGUE ENERGY	EAST HEREFORD	GO-56-04	21926.0	0.0	0.0	820251.7		105626.0	0.0	0.0	3956932.4			
	IROQUOIS		0.0	0.0	0.0	0.0		48940.0	0.0	0.0	1825997.6			
	NAPIERVILLE		0.0	0.0	0.0	0.0		5418.0	0.0	0.0	202287.3			
	NIAGARA FALLS		9536.0	0.0	0.0	357504.7		70482.0	0.0	0.0	2655343.1			
TOTAL	SPRAGUE ENERGY		36285.0			1358616.2		287088.0			10771528.5			
ST.LAWRENCE	CORNWALL	GO-105-02	0.0	0.0	0.0	0.0		41658.1	0.0	0.0	1554593.6			
		GO-68-04	2566.3	0.0	0.0	96056.6		50100.6	0.0	0.0	1874183.9			
	IROQUOIS	GO-105-02	0.0	0.0	0.0	0.0		3217.9	0.0	0.0	120104.2			
		GO-68-04	0.0	0.0	0.0	0.0		3358.4	0.0	0.0	125453.6			
TOTAL	ST.LAWRENCE		2566.3			96056.6		98335.0			3674335.3			
SUMMIT	ELMORE	GO-102-04	15797.8	0.0	0.0	638231.1		173092.1	0.0	0.0	7016960.8			
SUNCOR ENERGY	KINGSGATE	GO-19-05	23904.4	0.0	0.0	907650.1		84258.0	0.0	0.0	3199276.4			
		GO-25-03	0.0	0.0	0.0	0.0		175593.0	0.0	0.0	6669950.3			
TOTAL	SUNCOR ENERGY		23904.4			907650.1		259851.0			9869226.7			
TALISMAN	ELMORE	GO-34-05	27927.2	0.0	0.0	1234102.9		82858.7	0.0	0.0	3664851.6			
		GO-47-03	0.0	0.0	0.0	0.0		196882.3	0.0	0.0	8777090.5			
TOTAL	TALISMAN		27927.2			1234102.9		279741.0			12441942.0			
TENASKA MARKETING	CARDSTON	GO-78-03	0.0	0.0	0.0	0.0		38419.3	0.0	0.0	1497844.5			
	CHIPPAWA		0.0	0.0	0.0	0.0		281.9	0.0	0.0	10551.5			
	EAST HEREFORD		12115.9	0.0	0.0	453255.8		36867.4	0.0	0.0	1383047.2			
	ELMORE		31583.4	0.0	0.0	1247228.5		316473.2	0.0	0.0	12494958.0			
	EMERSON		47747.2	0.0	0.0	1787177.7		880074.0	0.0	0.0	32885904.3			
	IROQUOIS		0.0	0.0	0.0	0.0		44871.6	0.0	0.0	1674197.5			
	KINGSGATE		11327.3	0.0	0.0	429417.9		42677.0	0.0	0.0	1613158.4			
	MONCHY		45915.2	0.0	0.0	1718146.7		665924.3	0.0	0.0	25035210.5			
	NIAGARA FALLS		24035.7	0.0	0.0	901098.4		61447.6	0.0	0.0	2313086.7			
	NORTH PORTAL		0.0	0.0	0.0	0.0		2382.0	0.0	0.0	97995.5			
TOTAL	TENASKA MARKETING		172724.7			6536325.1		2089418.3			79005954.1			
TERASEN GAS	HUNTINGDON	GO-66-03	0.0	0.0	0.0	0.0		23.0	0.0	0.0	879.1			

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		August 2005 Août 2005		MONTH: MOIS:		November 2004 Novembre 2004		TO À		August 2005 Août 2005		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TERASEN GAS	HUNTINGDON	GO-66-05	0.9	0.0	0.0	34.4	34.4		0.9	0.0	0.0	34.4		
TOTAL TERASEN GAS			0.9			34.4			23.9			913.5		
TRANSALTA	HUNTINGDON	GO-30-03	0.0	0.0	0.0	0.0	0.0		242.4	0.0	0.0	9298.5		
		GO-30-05	14929.0	0.0	0.0	569392.1	569392.1		25885.3	0.0	0.0	988799.2		
TOTAL TRANSALTA			14929.0			569392.1			26127.7			998097.7		
TRANSCANADA ENGY LTD	NIAGARA FALLS	GO-115-03	10369.0	0.0	0.0	391948.2			29087.8	0.0	0.0	1097665.7		
TXU ENERGY	CHIPPAWA	GO-71-03	0.0	0.0	0.0	0.0	0.0		1330.6	0.0	0.0	50403.1		
	EAST HEREFORD		0.0	0.0	0.0	0.0	0.0		9107.4	0.0	0.0	344988.3		
	IROQUOIS		27091.2	0.0	0.0	1026214.7			76993.7	0.0	0.0	2916521.4		
	NIAGARA FALLS		30253.1	0.0	0.0	1145987.5			131828.0	0.0	0.0	4993644.8		
TOTAL TXU ENERGY			57344.3			2172202.1			219259.7			8305557.7		
U.S. GYPSUM	CHIPPAWA	GO-116-03	3467.2	0.0	0.0	130852.1			55968.1	0.0	0.0	2112236.2		
	EMERSON		11785.6	0.0	0.0	444788.6			115311.3	0.0	0.0	4351848.7		
	HUNTINGDON		3975.9	0.0	0.0	150130.0			38381.4	0.0	0.0	1459571.4		
	KINGSGATE		6618.5	0.0	0.0	249914.5			64037.4	0.0	0.0	2425901.3		
	NIAGARA FALLS		4667.2	0.0	0.0	176140.1			23801.6	0.0	0.0	898272.4		
TOTAL U.S. GYPSUM			30514.4			1151825.4			297499.8			11247829.9		
UBS AG, LONDON BRANC	HUNTINGDON	GO-20-04	3051.2	0.0	0.0	116372.8			14577.1	0.0	0.0	556966.1		
	IROQUOIS		21942.4	0.0	0.0	820865.2			44869.4	0.0	0.0	1681380.6		
	KINGSGATE		0.0	0.0	0.0	0.0			8910.5	0.0	0.0	339400.9		
TOTAL UBS AG, LONDON BRANC			24993.6			937237.9			68357.0			2577747.7		
US STEEL CORP	OJIBWAY (WINDSOR)	GO-111-02	0.0	0.0	0.0	0.0	0.0		3354.5	0.0	0.0	126598.8		
VERMONT GAS	PHILIPSBURG	GO-111-03	0.0	0.0	0.0	0.0	0.0		1683.1	0.0	0.0	62879.1		
WASATCH	HUNTINGDON	GO-23-04	32766.3	0.0	0.0	1249379.1			81772.1	0.0	0.0	3123311.0		
WESTERN GAS	KINGSGATE	GO-120-03	0.0	0.0	0.0	0.0	0.0		8420.1	0.0	0.0	318869.2		
WEYERHAEUSER	HUNTINGDON	GO-64-03	18711.9	0.0	0.0	713671.9			217466.1	0.0	0.0	8324517.8		
WGR CANADA	HUNTINGDON	GO-121-03	0.0	0.0	0.0	0.0	0.0		294.9	0.0	0.0	11167.9		
WPS ENERGY CANADA CO	EMERSON	GO-83-04	8003.2	0.0	0.0	303481.3			111863.2	0.0	0.0	4200807.1		
	IROQUOIS		0.0	0.0	0.0	0.0	0.0		5814.3	0.0	0.0	218070.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		August 2005 Août 2005		MONTH: MOIS:		November 2004 Novembre 2004		TO À		August 2005 Août 2005		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
WPS ENERGY CANADA CO	MONCHY	GO-83-04	7407.5	0.0	0.0	280003.5			68169.5	0.0	0.0	2559095.9		
TOTAL	WPS ENERGY CANADA CO		15410.7			583484.8			185847.0			6977973.6		
*TOTAL LENGTH	SHORT TERM		7677935.1			295302010.5	2487840943	8.42	77293858.2			2963993948.4	22423071179	7.57
*TOTAL			8702586.4			333981591.3	2801498197	8.39	87875906.5			3363293470.4	25318037633	7.53

IMPORTER IMPORTATEUR	SHORT TERM D'IMPORTATION	LIC/ORD	MONTH: MOIS:		August 2005 Août 2005		November 2004 Novembre 2004		TO À		AVG. PRIX MOYEN
			VOLUME 1000 M3		AUTHORIZED VOLUME AUTHORISÉ		% OF AUTH RÉEL		ENERGY ÉNERGIE		IMP. VALUE RECETTES \$

SHORT TERM											

ALTAGAS/PREMS TAR LP	COURTRIGHT	GO-70-04	1049.0	0.0	0.0	0.0	0.0	0.0	39337.5	0.0	372965.6
BP CANADA	COURTRIGHT	GO-94-03	14985.7	0.0	0.0	0.0	0.0	0.0	568707.3	0.0	22092292.3
	LOOMIS		1760.2	0.0	0.0	0.0	0.0	0.0	65409.0	0.0	628862.3
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3518560.0
	SAULT STE MARIE		1973.0	0.0	0.0	0.0	0.0	0.0	73849.4	0.0	2544677.2
	ST CLAIR		6126.9	0.0	0.0	0.0	0.0	0.0	229820.0	0.0	26863355.4
TOTAL BP CANADA			24845.8						937785.8		55647747.3
CARGILL, INC.	ST CLAIR	GO-45-05	16.0	0.0	0.0	0.0	0.0	0.0	595.8	0.0	224564.7
		GO-51-03	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3335162.4
TOTAL CARGILL, INC.			16.0						595.8		3559727.1
COENERGY II	COURTRIGHT	GO-33-03	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7208563.7
		GO-36-05	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	109778.1
	OJIBWAY (WINDSOR)	GO-33-03	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	209087.2
	ST CLAIR		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2943230.6
TOTAL COENERGY II			0.0						0.0		10470659.7
CONCORD ENERGY	HUNTINGDON	GO-55-04	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	128663.0
CONOCOPHILLIPS	COURTRIGHT	GO-52-04	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1784843.3
	LOOMIS		1744.1	0.0	0.0	0.0	0.0	0.0	65543.3	0.0	673595.4
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	490304.0
	ST CLAIR		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20648826.6
TOTAL CONOCOPHILLIPS			1744.1						65543.3		23597569.4
CONSTELLATION	ST CLAIR	GO-54-03	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	153353.3
		GO-72-05	57.5	0.0	0.0	0.0	0.0	0.0	2155.3	0.0	2155.3
TOTAL CONSTELLATION			57.5						2155.3		155508.7
CORAL ENERGY	OJIBWAY (WINDSOR)	GO-12-04	975.7	0.0	0.0	0.0	0.0	0.0	37027.8	0.0	1703785.3
	ST CLAIR		10450.1	0.0	0.0	0.0	0.0	0.0	391983.2	0.0	32619248.3
TOTAL CORAL ENERGY			11425.8						429011.0		34323033.7

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	MONTH: MOIS:		August 2005 Août 2005		MONTH: MOIS:		November 2004 Novembre 2004		TO À		AVG. PRIX MOYEN
			AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$			
DYNEGY	ST CLAIR	GO-35-03	0.0	0.0	0.0	0.0	29174.6	0.0	0.0	1086462.2			
ENBRIDGE GAS DIST	CORUNNA	GO-62-04	6331.0	0.0	240324.8		70687.5	0.0	0.0	2691119.2			
	COURTRIGHT		249105.7	0.0	9453561.5		2385463.3	0.0	0.0	90723895.2			
	SAULT STE MARIE		0.0	0.0	0.0		45179.3	0.0	0.0	1716525.8			
TOTAL ENBRIDGE GAS DIST			255436.7		9693886.3		2501330.1			95131540.1			
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-81-03	36067.5	0.0	1368761.7		526070.7	0.0	0.0	19989454.0			
	ST CLAIR		414.1	0.0	15532.9		7635.3	0.0	0.0	285742.9			
TOTAL ENBRIDGE GAS SERVICE			36481.6		1384294.5		533706.0			20275196.9			
ENCANA CORPORATION	SARNIA	GO-17-04	0.0	0.0	0.0		1180.3	0.0	0.0	44488.8			
LOUIS DREYFUS	ST CLAIR	GO-51-05	100.7	0.0	3766.2		946.5	0.0	0.0	35399.1			
		GO-61-03	0.0	0.0	0.0		44410.5	0.0	0.0	1660952.8			
TOTAL LOUIS DREYFUS			100.7		3766.2		45357.0			1696351.9			
MICHCON	COURTRIGHT	GO-16-04	17235.7	0.0	654094.8		258580.8	0.0	0.0	9822296.4			
NEXEN CANADA LTD.	COURTRIGHT	GO-77-04	0.0	0.0	0.0		169681.9	0.0	0.0	6430153.9			
	LOOMIS												
		GO-97-02	0.0	0.0	0.0		102122.1	0.0	0.0	3867363.8			
		GO-77-04	0.0	0.0	0.0		47925.7	0.0	0.0	1774656.2			
		GO-97-02	0.0	0.0	0.0		26314.8	0.0	0.0	974700.2			
	OJIBWAY (WINDSOR)	GO-77-04	0.0	0.0	0.0		521.8	0.0	0.0	19781.4			
		GO-97-02	0.0	0.0	0.0		6815.4	0.0	0.0	258371.8			
	SARNIA	GO-77-04	0.0	0.0	0.0		224249.8	0.0	0.0	8406474.6			
		GO-97-02	0.0	0.0	0.0		121410.0	0.0	0.0	4538305.9			
	SAULT STE MARIE	GO-77-04	0.0	0.0	0.0		13138.8	0.0	0.0	490602.5			
		GO-97-02	0.0	0.0	0.0		8501.7	0.0	0.0	316518.3			
	ST CLAIR	GO-77-04	0.0	0.0	0.0		1252.4	0.0	0.0	47478.5			
		GO-97-02	0.0	0.0	0.0		5935.2	0.0	0.0	225003.4			
TOTAL NEXEN CANADA LTD.			0.0		0.0		727869.6			27349410.6			
NEXEN INC.	COURTRIGHT	GO-77-04	62085.3	0.0	2356137.2		639374.5	0.0	0.0	24363773.0			
	LOOMIS		22585.5	0.0	845149.4		169676.9	0.0	0.0	6354266.4			

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	August 2005 Août 2005		MONTH: MOIS:		November 2004 Novembre 2004		TO A	August 2005 Août 2005				
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
NEXEN INC.	OJIBWAY (WINDSOR)	GO-77-04	0.0	0.0	0.0	0.0			9676.9	0.0	0.0	365154.3		
	SARNIA		13435.2	0.0	0.0	503954.3			436235.7	0.0	0.0	16369954.8		
	SAULT STE MARIE		8738.1	0.0	0.0	327067.1			42774.3	0.0	0.0	1603682.0		
	ST CLAIR		0.0	0.0	0.0	0.0			11693.5	0.0	0.0	443010.8		
TOTAL NEXEN INC.			106844.1			4032308.0			1309431.8			49499841.3		
OESC GP CORP. (OESC)	COURTRIGHT	GO-100-03	3611.8	0.0	0.0	137067.8			20657.9	0.0	0.0	787025.8		
ONEOK ENERGY	COURTRIGHT	GO-72-03	11097.4	0.0	0.0	421146.3			345199.4	0.0	0.0	13123372.1		
OXY ENERGY CANADA	OJIBWAY (WINDSOR)	GO-63-03	0.0	0.0	0.0	0.0			344.2	0.0	0.0	12890.3		
PERC CANADA, INC.	ST CLAIR	GO-127-03	0.0	0.0	0.0	0.0			42721.9	0.0	0.0	1619500.7		
SEMINOLE	COURTRIGHT	GO-2-03	0.0	0.0	0.0	0.0			1602.1	0.0	0.0	59908.9		
		GO-27-05	704.7	0.0	0.0	26426.3			4367.6	0.0	0.0	164229.2		
	ST CLAIR	GO-2-03	0.0	0.0	0.0	0.0			1731.5	0.0	0.0	64723.5		
TOTAL SEMINOLE			704.7			26426.3			7701.2			288861.6		
SETC	ST CLAIR	GO-113-03	39792.0	0.0	0.0	1510106.4			388506.0	0.0	0.0	14759800.3		
TENASKA MARKETING	COURTRIGHT	GO-79-03	0.0	0.0	0.0	0.0			36503.9	0.0	0.0	1390611.9		
	LOOMIS		0.0	0.0	0.0	0.0			177152.6	0.0	0.0	6567806.5		
	SARNIA		0.0	0.0	0.0	0.0			98534.2	0.0	0.0	3690503.9		
	ST CLAIR		0.0	0.0	0.0	0.0			182981.4	0.0	0.0	6859963.6		
TOTAL TENASKA MARKETING			0.0			0.0			495172.1			18508885.9		
TERASEN GAS	HUNTINGDON	GO-67-03	0.0	0.0	0.0	0.0			7913.6	0.0	0.0	302457.8		
UNION GAS	COURTRIGHT	GO-38-05	17310.4	0.0	0.0	654160.0			88997.3	0.0	0.0	3363208.0		
		GO-43-03	0.0	0.0	0.0	0.0			583895.0	0.0	0.0	22079069.0		
	OJIBWAY (WINDSOR)	GO-38-05	0.0	0.0	0.0	0.0			19062.5	0.0	0.0	720371.9		
		GO-43-03	0.0	0.0	0.0	0.0			379416.4	0.0	0.0	14346924.3		
TOTAL UNION GAS			17310.4			654160.0			1071371.2			40509573.2		
WPS ENERGY SERVICES	CORUNNA	GO-15-05	0.0	0.0	0.0	0.0			39054.2	0.0	0.0	1476193.6		
	COURTRIGHT		0.0	0.0	0.0	0.0			274.2	0.0	0.0	10447.0		
TOTAL WPS ENERGY SERVICES			0.0			0.0			39328.4			1486640.6		

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de l'énergie

NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

SEPTEMBER/SEPTEMBRE 2005

Total Exports/Exportations totales:
8470.9 10^6 m^3
(299 Bcf)

Total Imports/Importations totales:
465 10^6 m^3
(16.4 Bcf)

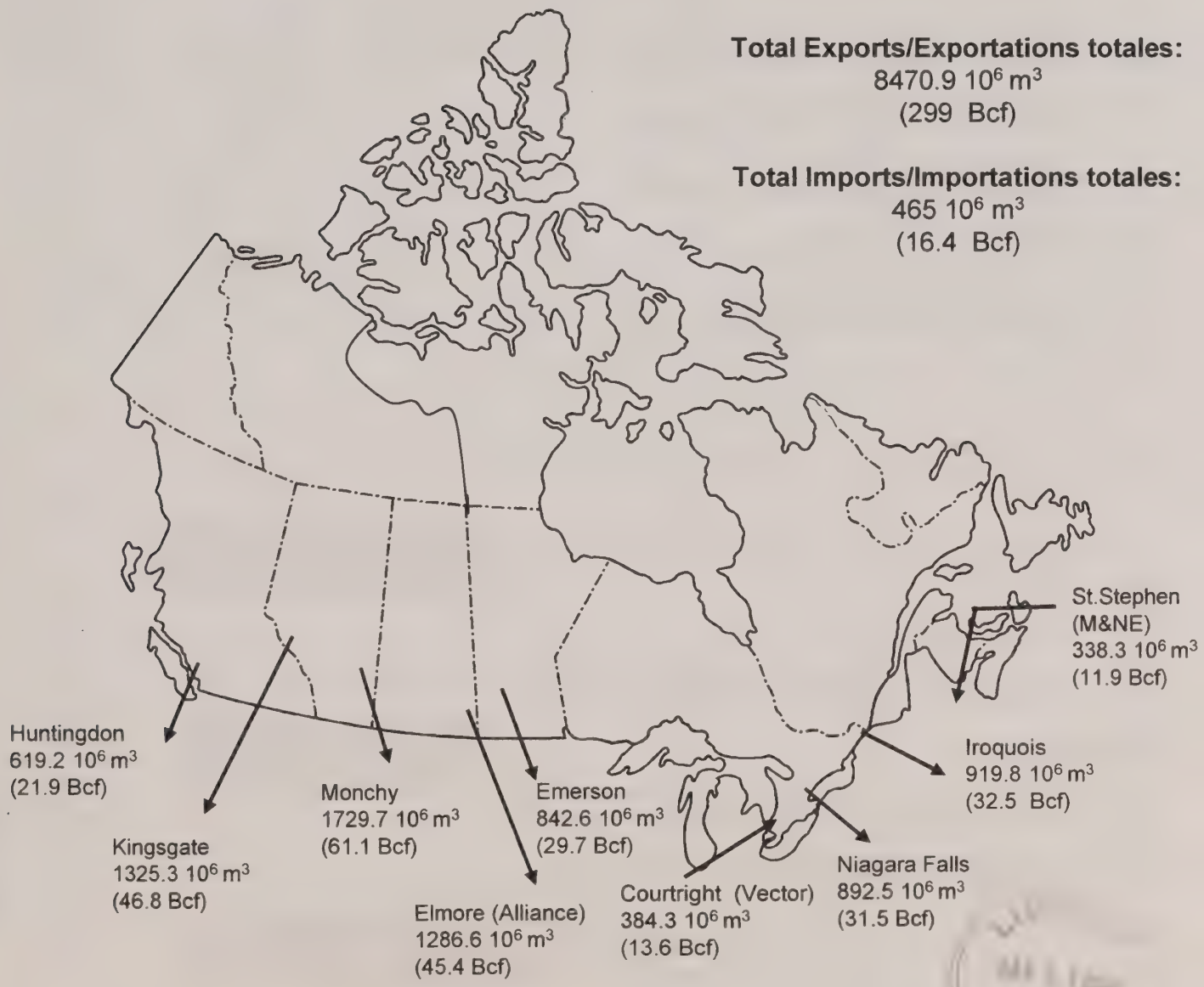


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Conversion Factors / Facteurs de conversion

1 cubic metre (m ³) of natural gas (101.325 kilopascals and 15°C)	= 35.301 01 cubic feet (cf) (14.73 psia and 60°F)
1 gigajoule (GJ)	= approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:
Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)

Figure 1

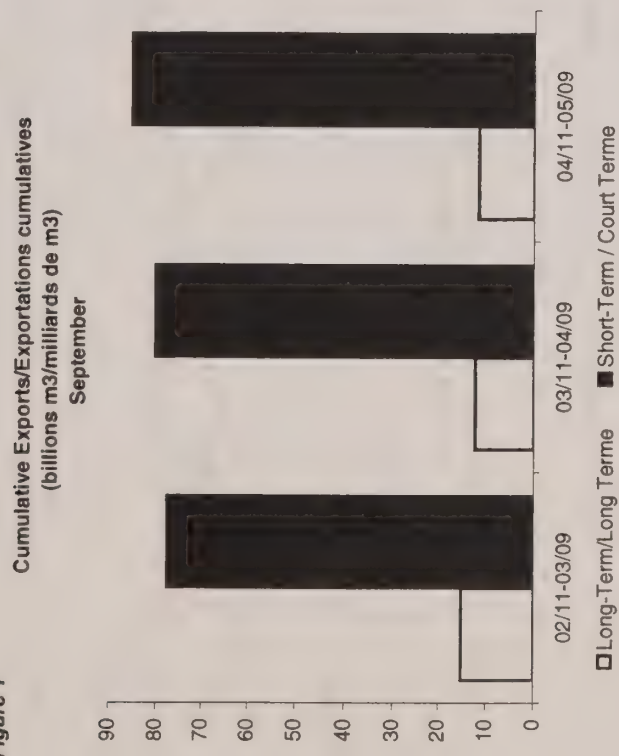


Figure 2

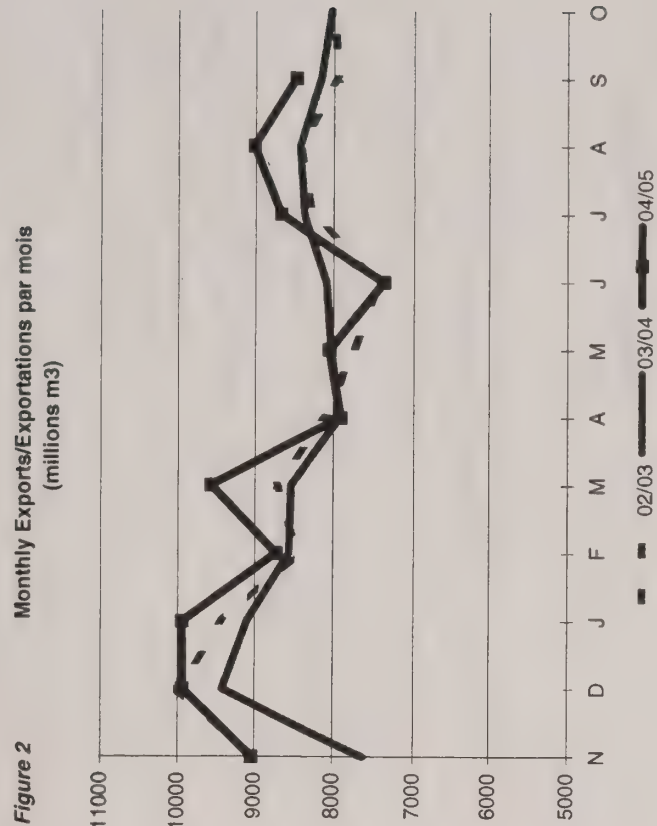


Figure 3

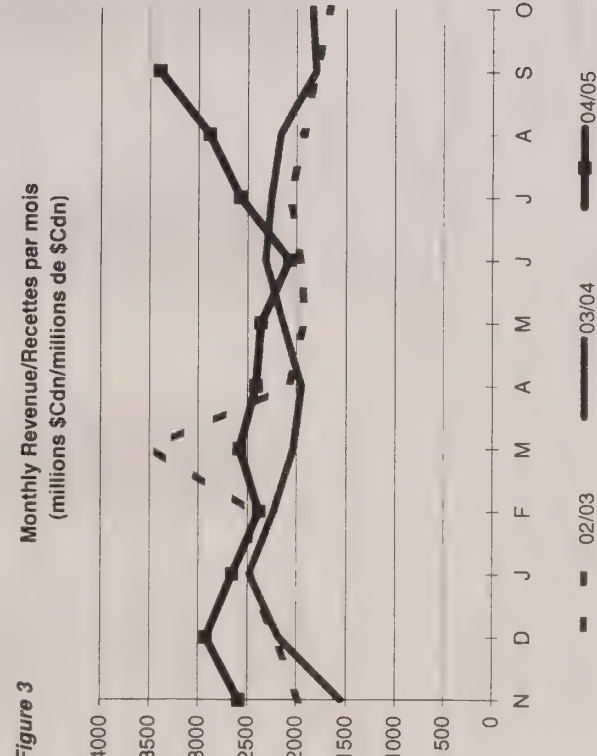
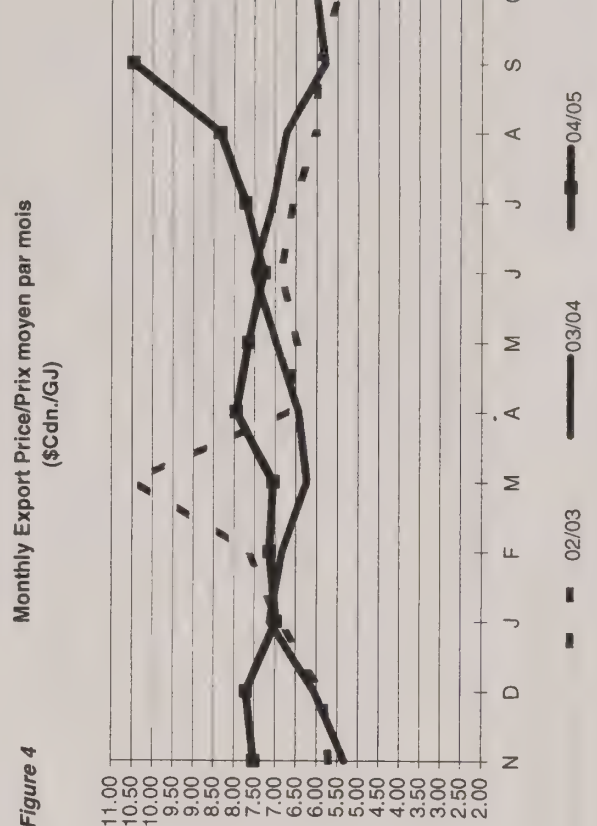


Figure 4



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

September 2005/septembre 2005

Imperial Units & \$US /Unités impériales \$US

Figure 5

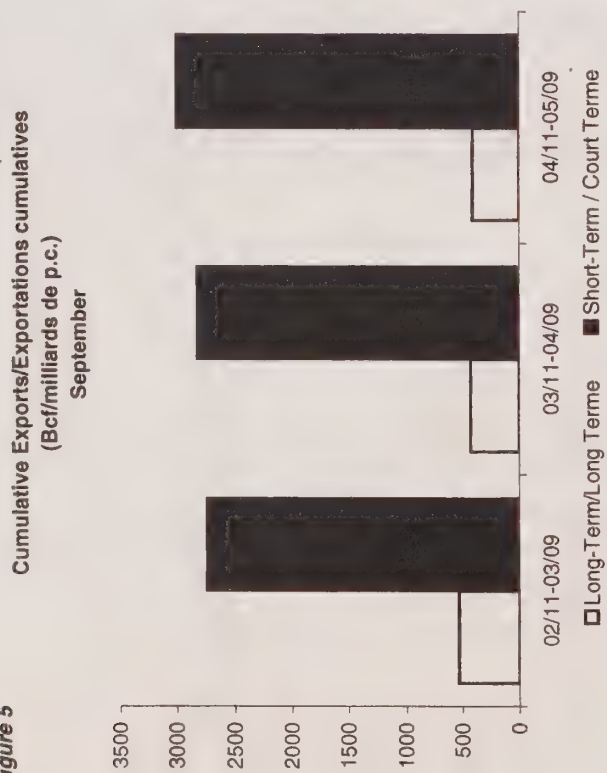


Figure 6

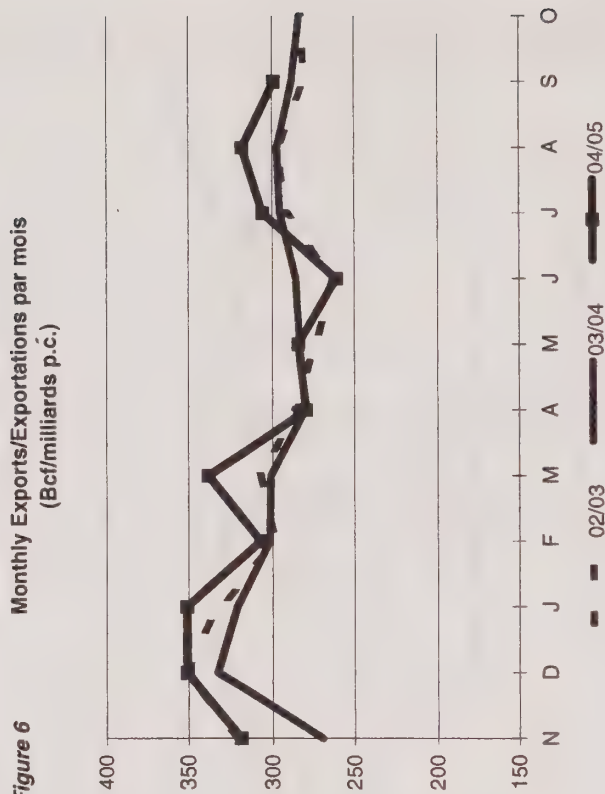


Figure 7

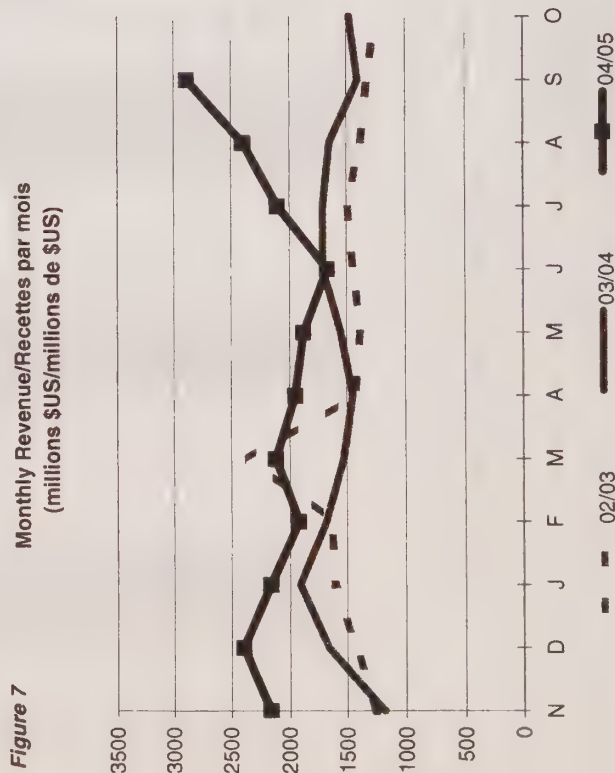
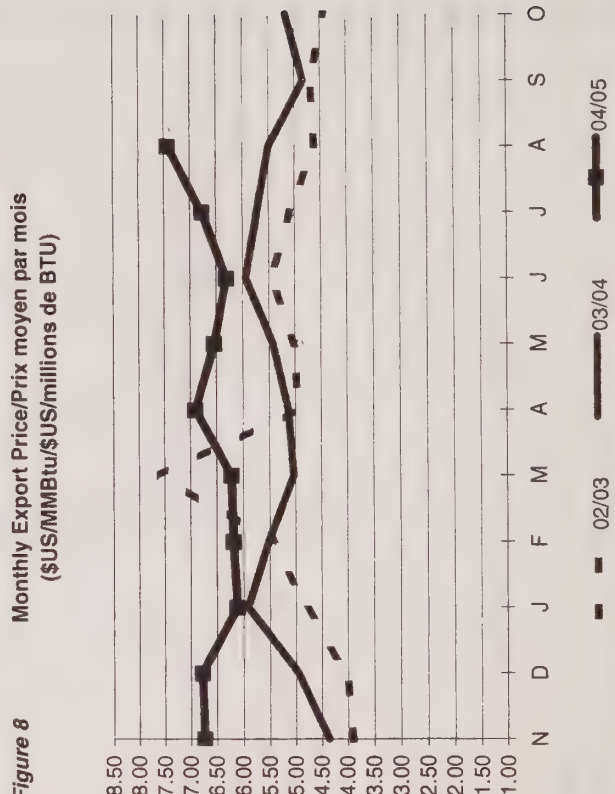


Figure 8



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

	-----Month/Mois-----			Variation		----- Cumulative to date -----			Variation	
	2004-09	2005-09		% Change		2003-11-2004-09	2004-11-2005-09		% Change	
Volume (Millions M3)										
Long-term / Long terme	1096.9	977.7		-10.9%		12165.4	11559.8		-5.0%	
Short-term / Court terme	7064.4	7493.1		6.1%		80081.2	85143.1		6.3%	
Total	8161.3	8470.9		3.8%		92246.6	96702.9		4.8%	
Revenue/Recettes (Millions \$CDN)										
Long-term / Long terme	246.5	368.4		49.5%		2964.8	3263.4		10.1%	
Short-term / Court terme	1,558.8	3028.1		94.3%		20134.4	25545.1		26.9%	
Total	1805.3	3396.5		88.1%		23099.3	28808.5		24.7%	
Avg. price/Prix moyen (\$CDN/GJ)										
Long-term / Long terme	5.95	9.98		67.8%		6.45	7.48		15.9%	
Short-term / Court terme	5.77	10.53		82.5%		6.58	7.82		18.9%	
Total	5.80	10.47		80.6%		6.56	7.78		18.6%	
Volume (BCF)										
Long-term / Long terme	38.7	34.5		-10.9%		429.5	408.1		-5.0%	
Short-term / Court terme	249.4	264.5		6.1%		2826.9	3005.6		6.3%	
Total	288.1	299.0		3.8%		3256.4	3413.7		4.8%	
Revenue/Recettes (Millions \$US)										
Long-term / Long terme	191.4	312.9		63.4%		2236.9	2675.7		19.6%	
Short-term / Court terme	1210.4	2571.4		112.4%		15192.0	20967.4		38.0%	
Total	1401.8	2884.3		105.7%		17429.0	23643.1		35.7%	
Avg. price/Prix moyen (\$US/MMBTU)										
Long-term / Long terme	4.96	9.10		83.5%		5.22	6.58		26.0%	
Short-term / Court terme	4.81	9.60		99.5%		5.33	6.89		29.3%	
Total	4.83	9.54		97.5%		5.31	6.85		29.0%	

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	VOLUME (MILLIONS M3)				AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)				VOLUME (MILLIONS M3)				AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			
			% CHANGE VARIATION				% CHANGE VARIATION				% CHANGE VARIATION				% CHANGE VARIATION	
	2004-09	2005-09	EN %	EN %	2004-09	2005-09	EN %	EN %	2003-11 2004-09	2004-11 2005-09	2003-11 2004-09	2004-11 2005-09	2003-11 2004-09	2004-11 2005-09	2003-11 2004-09	2004-11 2005-09
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1096.9	977.7	-10.9	5.95	9.99	67.9			12165.4	11559.8	-5.0	6.45	7.48	16.0		
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	4353.1	4989.1	14.6	5.67	10.23	80.3			50253.4	52242.0	4.0	6.55	7.83	19.6		
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2711.3	2504.1	-7.6	5.94	11.16	87.9			29827.8	32901.2	10.3	6.62	7.82	18.1		
TOTAL - TERM/TERME	8161.3	8470.9	3.8	5.80	10.47	80.7			92246.6	96702.9	4.8	6.56	7.78	18.7		
REGION/RÉGION																
CALIFORNIA/CALIFORNIE	1227.5	1055.5	-14.0	5.70	9.31	63.3			12105.5	11589.6	-4.3	6.25	7.22	15.5		
MIDWEST/MIDWEST	3597.1	3442.1	-4.3	5.79	10.71	84.9			42169.8	40484.5	-4.0	6.54	7.79	19.2		
MOUNTAIN/ROCHEUSES	44.7	37.5	-16.1	5.60	12.55	124.0			186.5	341.7	83.2	6.17	8.14	31.9		
NORTHEAST/NORD-EST	2557.4	2990.9	17.0	5.94	11.44	92.6			27620.3	32595.6	18.0	7.00	8.22	17.4		
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	734.5	944.8	28.6	5.50	7.80	42.0			10164.6	11691.5	15.0	5.82	7.11	22.1		
TOTAL - REGION/RÉGION	8161.3	8470.9	3.8	5.80	10.47	80.7			92246.6	96702.9	4.8	6.56	7.78	18.7		
CUSTOMER TYPE/CLIENT																
END-USER/UTILISATEURS ULTIMES	836.6	1406.9	68.2	5.62	8.76	55.8			9841.2	13345.3	35.6	6.18	7.54	22.0		
LDC/SDL	1543.6	1020.6	-33.9	6.22	11.01	77.0			17363.7	17977.6	3.5	6.52	7.64	17.2		
MARKETING CO./COMMERCIALISATEURS	5711.6	5919.4	3.6	5.71	10.81	89.5			63578.7	64216.2	1.0	6.62	7.88	19.0		
PIPELINE/PIPELINES	69.4	124.0	78.5	6.10	9.40	54.2			1463.1	1163.8	-20.5	6.82	7.44	9.1		
TOTAL - CUSTOMER TYPE/CLIENT	8161.3	8470.9	3.8	5.80	10.47	80.65			92246.6	96702.9	4.8	6.56	7.78	18.7		

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TERM/TERME	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		
	2004-09	2005-09	% CHANGE VARIATION EN %	2004-09	2005-09	% CHANGE VARIATION EN %	2003-11 2004-09	2004-11 2005-09	% CHANGE VARIATION EN %	2003-11 2004-09	2004-11 2005-09	% CHANGE VARIATION EN %
LONG-TERM (FIRM)/LONG TERME (GARANTI)	38.7	34.5	-10.9	4.96	9.10	83.6	429.5	408.1	-5.0	5.22	6.58	26.0
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	153.7	176.1	14.6	4.73	9.32	97.1	1774.0	1844.2	4.0	5.30	6.89	30.1
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	95.7	88.4	-7.6	4.95	10.16	105.5	1053.0	1161.4	10.3	5.36	6.88	28.4
TOTAL - TERM/TERME	288.1	299.0	3.8	4.83	9.54	97.6	3256.4	3413.7	4.8	5.31	6.85	29.1
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	43.3	37.3	-14.0	4.75	8.48	78.6	427.3	409.1	-4.3	5.06	6.36	25.6
MIDWEST/MIDWEST	127.0	121.5	-4.3	4.83	9.76	102.2	1488.6	1429.1	-4.0	5.29	6.86	29.6
MOUNTAIN/ROCHEUSES	1.6	1.3	-16.1	4.67	11.44	145.0	6.6	12.1	83.2	5.02	7.16	42.7
NORTHEAST/NORD-EST	90.3	105.6	17.0	4.95	10.42	110.6	975.0	1150.7	18.0	5.67	7.24	27.7
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	25.9	33.4	28.6	4.58	7.11	55.2	358.8	412.7	15.0	4.71	6.25	32.7
TOTAL - REGION/RÉGION	288.1	299.0	3.8	4.83	9.54	97.6	3256.4	3413.7	4.8	5.31	6.85	29.1
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	29.5	49.7	68.2	4.68	7.98	70.43	347.4	471.1	35.6	5.01	6.64	32.6
LDC/SDL	54.5	36.0	-33.9	5.18	10.03	93.59	613.0	634.6	3.5	5.28	6.71	27.2
MARKETING CO./COMMERCIALISATEURS	201.6	209.0	3.6	4.75	9.85	107.19	2244.4	2266.9	1.0	5.36	6.94	29.6
PIPELINE/PIPELINES	2.5	4.4	78.5	5.08	8.57	68.64	51.6	41.1	-20.5	5.56	6.55	18.0
TOTAL - CUSTOMER TYPE/CLIENT	288.1	299.0	3.8	4.83	9.54	97.6	3256.4	3413.7	4.8	5.31	6.85	29.1

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2004-09	2005-09	2004-09	2005-09	%CHANGE VARIATION EN %	%CHANGE VARIATION EN %	2003-11- 2004-09	2004-11- 2005-09			2003-11- 2004-09	2004-11- 2005-09		
ADEN														
	SHORT-TERM/COURT TERME	29.3	25.7	-12.4			343.1	293.2	-14.5					
TOTAL ADEN		29.3	25.7	-12.4			343.1	293.2	-14.5					
CARDSTON														
	SHORT-TERM/COURT TERME	22.6	6.4	-71.6			58.4	50.7	-13.2					
TOTAL CARDSTON		22.6	6.4	-71.6			58.4	50.7	-13.2					
CHIPPAWA														
	LONG-TERM/LONG TERME	0.0	0.0	0.0	0.0	0.0	8.5	0.0	-100.0		7.17	0.00	-100.0	
	SHORT-TERM/COURT TERME	91.7	169.7	85.1	13.05	88.5	1678.6	2386.2	42.2		7.71	8.64	12.0	
TOTAL CHIPPAWA		91.7	169.7	85.1	13.05	88.5	1687.0	2386.2	41.4		7.71	8.64	12.1	
CORNWALL														
	LONG-TERM/LONG TERME	0.8	0.0	-100.0	0.00	-100.0	8.6	1.5	-82.0		8.58	11.15	29.9	
	SHORT-TERM/COURT TERME	9.9	10.6	7.3	11.44	65.1	198.4	200.5	1.0		8.14	9.46	16.1	
TOTAL CORNWALL		10.6	10.6	-0.6	11.44	65.7	207.0	202.0	-2.4		8.16	9.47	16.0	
EAST HEREFORD														
	LONG-TERM/LONG TERME	36.8	16.4	-55.3	4.31	114.8	515.8	494.3	-4.2		5.39	5.66	5.0	
	SHORT-TERM/COURT TERME	61.7	172.2	179.1	9.25		437.3	1063.3	143.2					
TOTAL EAST HEREFORD		98.5	188.6	91.5			953.1	1557.7	63.4					
ELMORE														
	SHORT-TERM/COURT TERME	1270.9	1286.6	1.2	5.93	65.0	14895.0	15031.6	0.9		6.65	7.92	19.1 ^a	
TOTAL ELMORE		1270.9	1286.6	1.2	5.93	65.0	14895.0	15031.6	0.9		6.65	7.92	19.1	
EMERSON														
	LONG-TERM/LONG TERME	100.3	91.4	-8.9	5.42	47.2	1081.1	883.1	-18.3		5.43	6.75	24.4	
	SHORT-TERM/COURT TERME	625.3	751.2	20.1	5.67	96.3	9366.6	11568.9	23.5		6.51	7.74	18.8	
TOTAL EMERSON		725.7	842.6	16.1	5.63	91.4	10447.7	12452.0	19.2		6.40	7.67	19.8	
HUNTINGDON														
	LONG-TERM/LONG TERME	39.0	36.3	-7.0	3.76	1.9	408.1	393.3	-3.6		4.08	3.78	-7.4	
	SHORT-TERM/COURT TERME	454.1	582.9	28.4	5.68	65.1	6236.0	6651.6	6.7		6.00	7.34	22.3	
TOTAL HUNTINGDON		493.1	619.2	25.6	5.53	63.8	6644.1	7044.9	6.0		5.88	7.14	21.4	
IROQUOIS														
	LONG-TERM/LONG TERME	455.4	421.9	-7.4	6.63	69.8	5046.1	4755.6	-5.8		7.25	8.20	13.1	
	SHORT-TERM/COURT TERME	334.8	497.9	48.7	6.41	91.1	3181.1	4587.1	44.2		7.75	9.11	17.5	
TOTAL IROQUOIS		790.2	919.8	16.4	6.53	80.4	8227.2	9342.7	13.6		7.45	8.65	16.2	
KINGSGATE														
	LONG-TERM/LONG TERME	132.5	58.3	-56.0	4.60	41.0	1153.3	1051.4	-8.8		5.06	5.98	18.3	
	SHORT-TERM/COURT TERME	1560.1	1267.0	-18.8	5.64	65.0	15611.1	15772.1	1.0		6.12	7.15	16.7	

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

TABLE 3

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$/CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$/CDN/GJ)		%CHANGE VARIATION EN %	
	2004-09	2005-09	2004-09	2005-09	2004-09	2005-09	2003-11- 2004-09	2004-11- 2005-09	2003-11- 2004-09	2004-11- 2005-09	2003-11- 2004-09	2004-11- 2005-09	2003-11- 2004-09	2004-11- 2005-09
TOTAL KINGSGATE	1692.6	1325.3	-21.7	5.56	9.18	65.2	16764.4	16823.5	0.4	6.05	7.08	17.0		
MONCHY														
LONG-TERM/LONG TERME	128.3	128.3	0.0	5.37	10.02	86.5	1433.1	1428.9	-0.3	6.02	7.32	21.6		
SHORT-TERM/COURT TERME	1646.1	1601.3	-2.7	5.81	10.38	78.7	18415.5	17289.8	-6.1	6.57	7.60	15.6		
TOTAL MONCHY	1774.4	1729.7	-2.5	5.78	10.35	79.2	19848.6	18718.6	-5.7	6.53	7.58	16.0		
NAPIERVILLE														
LONG-TERM/LONG TERME	42.9	41.2	-3.9	6.00	6.34	5.7	469.6	470.2	0.1	5.88	6.16	4.7		
SHORT-TERM/COURT TERME	0.4	0.0	-86.8				7.4	14.0	89.0					
TOTAL NAPIERVILLE	43.2	41.3	-4.6				477.1	484.2	1.5					
NIAGARA FALLS														
LONG-TERM/LONG TERME	123.3	147.2	19.4	6.77	10.97	61.9	1552.9	1632.0	5.1	6.78	8.27	22.0		
SHORT-TERM/COURT TERME	612.7	745.3	21.6	5.15	12.11	135.4	6344.1	6788.8	7.0	6.98	8.83	26.4		
TOTAL NIAGARA FALLS	736.0	892.5	21.3	5.42	11.92	120.0	7897.0	8420.7	6.6	6.94	8.72	25.6		
NORTH PORTAL														
LONG-TERM/LONG TERME	0.8	1.0	32.3	3.08	3.49	13.2	6.0	8.6	42.9	3.14	3.41	8.8		
SHORT-TERM/COURT TERME	10.5	0.3	-97.0				19.3	2.9	-85.1					
TOTAL NORTH PORTAL	11.3	1.3	-88.3				25.3	11.5	-54.7					
OJIBWAY (WINDSOR)														
SHORT-TERM/COURT TERME	1.7	0.0	-100.0				13.1	3.4	-74.4					
TOTAL OJIBWAY (WINDSOR)	1.7	0.0	-100.0				13.1	3.4	-74.4					
PHILIPSBURG														
LONG-TERM/LONG TERME	6.9	5.1	-25.5	8.79	11.39	29.6	131.3	128.8	-1.9	7.88	8.76	11.1		
SHORT-TERM/COURT TERME	0.0	0.0	0.0				2.5	11.6	369.3					
TOTAL PHILIPSBURG	6.9	5.1	-25.5				133.7	140.4	5.0					
REAGAN FIELD														
SHORT-TERM/COURT TERME	1.5	1.5	-0.2				14.0	16.1	15.4					
TOTAL REAGAN FIELD	1.5	1.5	-0.2				14.0	16.1	15.4					
SIERRA														
SHORT-TERM/COURT TERME	5.8	4.7	-19.3				67.2	60.5	-10.0					
TOTAL SIERRA	5.8	4.7	-19.3				67.2	60.5	-10.0					
SPRAGUE														
SHORT-TERM/COURT TERME	9.7	8.0	-17.8				141.9	137.5	-3.1					
TOTAL SPRAGUE	9.7	8.0	-17.8				141.9	137.5	-3.1					
ST CLAIR														
SHORT-TERM/COURT TERME	70.7	54.1	-23.5				296.4	178.8	-39.7					

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %
	2004-09	2005-09	2004-09	2005-09		2003-11- 2004-09	2004-11- 2005-09		2003-11- 2004-09	2004-11- 2005-09	
TOTAL ST CLAIR	70.7	54.1	-23.5			296.4	178.8	-39.7			
ST STEPHEN											
	30.0	30.5	1.8	12.82		350.9	312.0	-11.1	7.58	9.26	22.1
SHORT-TERM/COURT TERME	244.9	307.8	25.7	12.81		2754.2	3034.7	10.2	7.37	9.00	22.2
TOTAL ST STEPHEN	274.8	338.3	23.1	12.82		3105.1	3346.7	7.8	7.39	9.03	22.2
TOTAL	8161.3	8470.9	3.8	5.80	10.47	92246.6	96702.9	4.8	6.56	7.78	18.6

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2004-11	2004-12	2005-01	2005-02	2005-03	2005-04	2005-05	2005-06	2005-07	2005-08	2005-09	2005-10	TOTAL
ADEN	29004.9	29079.9	26198.1	24122.7	26837.2	26348.6	27159.4	25812.1	26374.4	26595.7	25709.8	0.0	293242.8
CARDSTON	25294.6	321.9	1404.9	378.4	503.0	971.1	5721.6	4330.3	4490.8	846.1	6423.7	0.0	50686.4
CHIPPAWA	160627.1	266776.5	375118.7	282441.8	338241.8	161815.6	134908.0	146470.0	163696.1	186388.1	169676.8	0.0	2386160.4
CORNWALL	20114.8	25230.9	28897.9	24666.1	24674.6	17716.6	14348.2	12588.5	11053.6	12138.4	10577.0	0.0	202006.6
EAST HEREFORD	110360.4	199250.0	247527.8	128825.3	130777.8	68471.2	79806.0	98268.2	139593.6	166159.2	188615.5	0.0	1557654.9
ELMORE	1194288.1	1344095.2	1529422.3	1375096.6	1462192.4	1332115.5	1377976.9	1343105.6	1372579.5	1414084.8	1286605.9	0.0	15031562.8
EMERSON	1318397.6	1340501.2	1458860.7	1314160.3	1572968.3	1003337.1	971228.0	823141.8	878095.5	928760.9	842591.2	0.0	12452042.4
HUNTINGDON	681398.9	714576.8	661999.7	595971.5	667943.0	652112.4	612154.3	527424.5	609372.7	702764.2	619182.5	0.0	7044900.5
IROQUOIS	841282.7	895381.2	800030.0	752345.7	834997.6	733371.5	802696.1	797962.6	902465.2	1062330.4	919821.1	0.0	9342684.1
KINGSGATE	2109906.1	2177190.2	1704524.8	1530360.0	1615721.3	1404425.6	1210790.6	1052899.7	1512569.3	1179789.3	1325323.0	0.0	16823499.9
MONCHY	1638141.6	1869244.6	1965659.9	1651273.8	1817852.7	1339754.6	1567002.5	1566054.1	1815082.2	1758880.8	1729665.5	0.0	18718612.2
NAPIERVILLE	38494.1	47547.0	49440.7	44331.8	48190.2	41514.7	45106.5	40804.3	44462.1	43076.6	41250.9	0.0	484218.9
NIAGARA FALLS	571757.9	672158.7	757657.7	679315.1	713647.3	779563.9	852573.0	607167.3	776427.3	1118006.4	892468.3	0.0	8420742.9
NORTH PORTAL	2250.7	214.4	163.0	951.1	1034.3	858.6	194.9	1718.0	1609.5	1183.0	1317.0	0.0	11494.5
OJIBWAY (WINDSOR)	3354.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3354.5
PHILIPSBURG	16623.4	20171.9	23050.6	19655.2	16419.4	11190.3	10932.1	6330.0	5836.9	5050.8	5113.1	0.0	140373.7
REAGAN FIELD	1463.8	1312.6	1381.0	1369.0	1583.0	1614.6	1594.5	1520.4	1308.3	1505.0	1453.0	0.0	16105.2
SIERRA	0.0	16675.4	5232.0	4848.0	5383.6	4800.0	4608.3	4540.5	4767.3	4960.6	4703.9	0.0	60519.6
SPRAGUE	14956.9	15981.8	20861.6	14894.7	16203.0	10226.7	9556.2	9000.9	8882.5	8969.5	7956.9	0.0	137490.8
ST CLAIR	4451.5	21021.0	29088.7	16130.0	1073.9	390.9	668.6	10146.5	31398.6	10385.7	54074.9	0.0	178830.3
ST STEPHEN	252551.4	280965.1	257586.4	259774.6	279361.6	320816.2	317985.0	304658.2	351330.6	383349.5	338329.8	0.0	3346708.3
TOTAL	9034720.9	9937696.3	9944106.5	8720911.7	9575605.9	7911415.7	8047010.7	7383943.4	8661396.1	9015225.0	8470859.7	0.0	96702891.8

TOP 15 EXPORTERS: 2004-11 AND 2005-09 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2004-11 ET 2005-09

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés				Million Cubic Feet Millions de pieds cubés							
	2004-11 2005-09	2003-11 2004-09	% CHANGE VARIATION EN %	2004-09	2004-11 2005-09	2003-11 2004-09	% CHANGE VARIATION EN %	2005-09				
BP CANADA	11620.8	11443.0	1.6	1020.3	959.5	6.3	410223.9	403948.4	1.6	36016.3	33870.7	6.3
PACIFIC GAS & EL	5387.5	5252.1	2.6	434.4	464.0	-6.4	190183.9	185402.5	2.6	15335.0	16379.0	-6.4
NEXEN INC.	5357.6	0.0	0.0	553.2	0.0	0.0	189130.2	0.0	0.0	19527.6	0.0	0.0
ENCANA CORP	4648.8	6289.3	-26.1	364.5	575.5	-36.7	164107.7	222018.6	-26.1	12865.5	20317.3	-36.7
CARGILL, INC.	4619.1	3240.8	42.5	498.6	279.5	78.4	163059.4	114402.8	42.5	17601.5	9868.2	78.4
CORAL ENERGY	4618.7	2737.0	68.8	421.9	241.9	74.4	163043.1	96617.4	68.8	14892.1	8540.3	74.4
TCGS	3022.6	2942.0	2.7	286.0	269.5	6.1	106702.1	103854.3	2.7	10094.7	9513.3	6.1
CONOCOPHILLIPS	2948.8	1965.2	50.1	248.0	229.8	7.9	104096.0	69371.8	50.1	8755.2	8111.2	7.9
PROGAS	2926.7	3024.2	-3.2	243.9	262.5	-7.1	103314.9	106755.6	-3.2	8609.3	9267.8	-7.1
NEXEN CANADA	2587.2	4984.7	-48.1	0.0	446.9	-100.0	91329.7	175964.1	-48.1	0.0	15776.3	-100.0
DUKE CANADA C	2379.3	2140.4	11.2	165.5	327.7	-49.5	83990.1	75559.4	11.2	5841.7	11568.5	-49.5
HUSKY	2350.1	2482.9	-5.3	196.9	223.0	-11.7	82962.3	87648.1	-5.3	6950.1	7872.6	-11.7
TENASKA MARKE	2261.3	2458.9	-8.0	171.9	253.5	-32.2	79827.5	86802.4	-8.0	6069.1	8948.3	-32.2
BURLINGTON MA	2137.7	2095.3	2.0	184.7	179.8	2.7	75463.5	73964.7	2.0	6518.6	6346.9	2.7
PACIFICORP ENER	2120.2	730.5	190.2	183.9	73.7	149.6	74846.3	25788.7	190.2	6490.6	2600.7	149.6
OTHERS (AUTRES)	37716.4	40460.6	-6.8	3497.4	3374.4	3.6	1331424.3	1428296.5	-6.8	123462.3	119119.8	3.6
TOTAL	96702.9	92246.6	4.8	8470.9	8161.3	3.8	3413705.1	3256395.3	4.8	299029.5	288101.1	3.8

TOP 15 EXPORTERS: 2004-11 AND 2005-09 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2004-11 ET 2005-09

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés				Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)				Million Cubic Feet Millions de pieds cubés				Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)			
	0411 0509	0311 0409	% CHANGE VARIATION EN %		0411 0509	0311 0409	% CHANGE VARIATION EN %		0411 0509	0311 0409	% CHANGE VARIATION EN %		0411 0509	0311 0409	% CHANGE VARIATION EN %	
***** LONG TERM *****																
TCGS	2983.9	2942.0	1.4		7.29	6.88	6.0		105332.8	103854.3	1.4		6.47	5.62	15.2	
ENCANA CORP	1902.0	1997.3	-4.8		7.49	6.00	24.9		67143.4	70506.9	-4.8		6.65	4.91	35.6	
PROGAS	1855.9	1913.6	-3.0		8.27	6.94	19.1		65514.5	67552.3	-3.0		7.34	5.68	29.3	
CARGILL GAS MK	1025.2	1140.5	-10.1		8.79	6.58	33.6		36190.2	40259.8	-10.1		7.81	5.37	45.3	
SHELL CANADA	432.5	433.6	-0.3		5.76	5.57	3.5		15268.8	15307.5	-0.3		5.11	4.55	12.4	
ATCOR	352.9	355.0	-0.6		8.43	7.16	17.7		12457.9	12532.5	-0.6		7.49	5.85	28.0	
IMPERIAL/BOSTO	312.0	350.9	-11.1		9.26	7.58	22.1		11014.8	12386.8	-11.1		8.24	6.19	33.0	
HUSKY	276.8	308.9	-10.4		5.46	6.09	-10.3		9771.8	10903.4	-10.4		4.85	4.98	-2.5	
COENERGY II	344.2	250.5	37.4		5.61	5.96	-6.0		12152.2	8841.8	37.4		4.99	4.92	1.4	
BROOKLYN NAVY	245.8	245.7	0.1		9.16	7.88	16.3		8678.6	8673.7	0.1		8.15	6.44	26.5	
ANDROSCOGGIN	91.8	208.6	-56.0		4.00	4.17	-4.2		3239.4	7362.3	-56.0		3.55	3.41	4.2	
ENCO GAS	186.9	190.6	-1.9		4.85	4.95	-2.1		6597.9	6727.1	-1.9		4.31	4.06	6.3	
AEC OIL & GAS	177.9	179.0	-0.6		8.56	7.29	17.4		6279.6	6317.2	-0.6		7.60	5.96	27.6	
SELKIRK/IM.OIL	113.6	166.7	-31.9		7.70	5.14	49.7		4008.6	5885.3	-31.9		6.87	4.20	63.4	
SELKIRK/PANCDN	94.0	166.6	-43.6		6.18	5.20	18.7		3319.4	5882.4	-43.6		5.51	4.25	29.6	
OTHERS	1164.3	1316.0	-11.5		6.71	5.87	14.3		41101.2	46457.0	-11.5		5.96	4.79	24.3	
TOTAL LONG-TERM	11559.8	12165.4	-5.0		7.48	6.45	16.0		408071.1	429450.3	-5.0		5.27	6.65	26.0	

TOP 15 EXPORTERS: 2004-11 AND 2005-09 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2004-11 ET 2005-09

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés				Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)				Million Cubic Feet Millions de pieds cubés				Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)			
	0411	0311	0409	% CHANGE VARIATION EN %	0411	0311	0409	% CHANGE VARIATION EN %	0411	0311	0409	% CHANGE VARIATION EN %	0411	0311	0409	% CHANGE VARIATION EN %
***** SHORT-TERM *****																
BP CANADA	11620.8	11443.0		1.6					410223.9	403948.4		1.6				
PACIFIC GAS & EL	5387.5	5252.1		2.6					190183.9	185402.5		2.6				
NEXEN CANADA	2587.2	4984.7		-48.1					91329.7	175964.1		-48.1				
ENCANA CORPORA	2746.8	4292.0		-36.0					96964.3	151511.7		-36.0				
CARGILL, INC.	4619.1	3240.8		42.5					163059.4	114402.8		42.5				
CORAL ENERGY	4618.7	2737.0		68.8					163043.1	96617.4		68.8				
EL PASO MARKET	726.3	2544.1		-71.5					25639.8	89810.1		-71.5				
TENASKA MARKE	2261.3	2458.9		-8.0					79827.5	86802.4		-8.0				
HUSKY	2073.3	2174.0		-4.6					73190.5	76744.6		-4.6				
DUKE CANADA C	2379.3	2140.4		11.2					83990.1	75559.4		11.2				
BURLINGTON MA	2137.7	2095.3		2.0					75463.5	73964.7		2.0				
IGI RESOURCES	2043.2	2006.2		1.8					72126.3	70820.0		1.8				
CONOCOPHILLIPS	2948.8	1965.2		50.1					104096.0	69371.8		50.1				
DUKE ENERGY	531.7	1950.4		-72.7					18771.0	68850.5		-72.7				
PETRO-CANADA	1802.4	1802.8		0.0					63626.3	63641.4		0.0				
OTHERS	36659.0	28994.5		26.4					1294098.5	1023533.2		26.4				
TOTAL SHORT-TERM	85143.1	80081.2		6.3	7.82	6.57	19.0		3005634.0	2826945.0		6.3	6.96	5.37		29.5

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	TRANS. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	TRANS. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	TRANS. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX RENTRÉES (\$CDN/GJ)	
2004-11	5637.8	7.45	0.35	7.10		3396.9	7.64	0.32	7.32		9034.7	7.52	0.34	7.18	
2004-12	6430.4	7.55	0.35	7.20		3507.3	7.96	0.28	7.69		9937.7	7.70	0.33	7.37	
2005-01	6314.6	7.02	0.34	6.68		3629.5	6.91	0.32	6.59		9944.1	6.98	0.33	6.65	
2005-02	5742.3	7.18	0.38	6.80		2978.6	7.06	0.32	6.74		8720.9	7.14	0.36	6.78	
2005-03	6188.3	7.04	0.34	6.70		3387.3	7.07	0.28	6.79		9575.6	7.05	0.32	6.73	
2005-04	5456.5	7.99	0.34	7.66		2454.9	7.86	0.32	7.54		7911.4	7.95	0.33	7.62	
2005-05	5382.6	7.74	0.40	7.35		2664.4	7.47	0.31	7.16		8047.0	7.66	0.37	7.28	
2005-06	4756.0	7.28	0.35	6.93		2628.0	7.29	0.35	6.94		7383.9	7.28	0.35	6.93	
2005-07	5823.2	7.70	0.32	7.38		2838.2	7.78	0.29	7.48		8661.4	7.72	0.31	7.41	
2005-08	6103.2	8.24	0.29	7.95		2912.1	8.55	0.25	8.30		9015.2	8.34	0.28	8.07	
2005-09	5966.8	10.19	0.32	9.87		2504.1	11.16	0.25	10.90		8470.9	10.47	0.30	10.17	
2004-11	5637.8	7.45	0.35	7.10		3396.9	7.64	0.32	7.32		9034.7	7.52	0.34	7.18	
2004-11	12068.3	7.50	0.35	7.15		6904.1	7.80	0.30	7.50		18972.4	7.61	0.33	7.28	
2004-11	18382.8	7.34	0.34	7.00		10533.7	7.50	0.31	7.19		28916.5	7.39	0.33	7.06	
2004-11	24125.2	7.30	0.38	6.92		13512.3	7.40	0.31	7.09		37637.4	7.34	0.34	7.00	
2004-11	30313.5	7.25	0.34	6.90		16899.5	7.33	0.30	7.03		47213.0	7.28	0.34	6.94	
2004-11	35770.0	7.36	0.34	7.02		19354.4	7.40	0.31	7.09		55124.5	7.37	0.33	7.04	
2004-11	41152.6	7.41	0.40	7.01		22018.9	7.41	0.31	7.10		63171.5	7.41	0.34	7.07	
2004-11	45908.5	7.40	0.35	7.05		24646.9	7.40	0.31	7.08		70555.4	7.40	0.34	7.06	
2004-11	51731.8	7.43	0.32	7.11		27485.0	7.44	0.31	7.13		79216.8	7.43	0.34	7.09	
2004-11	57834.9	7.52	0.29	7.23		30397.1	7.54	0.30	7.24		88232.0	7.53	0.33	7.19	
2004-11	63801.7	7.77	0.32	7.45		32901.2	7.82	0.30	7.52		96702.9	7.78	0.33	7.46	

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENUS POUR LE GAZ DE LA C.B. ET DES T.N.-O. DESTINÉ À L'EXPORTATION.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

INCLUDES EAST COAST GAS

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	
2004-11	4725.4	7.41	0.37	7.04		2872.1	7.71	0.32	7.39		7597.5	7.52	0.35	7.17	
2004-12	5159.7	7.56	0.37	7.19		3000.6	7.99	0.28	7.71		8160.3	7.72	0.34	7.38	
2005-01	5121.4	6.99	0.36	6.64		3082.6	6.82	0.32	6.50		8204.1	6.93	0.34	6.58	
2005-02	4650.7	7.20	0.40	6.79		2521.9	7.08	0.32	6.76		7172.5	7.16	0.37	6.78	
2005-03	5049.9	7.05	0.36	6.70		2838.0	7.08	0.28	6.80		7887.9	7.06	0.33	6.73	
2005-04	4195.7	7.99	0.35	7.64		2042.7	7.87	0.33	7.55		6238.4	7.95	0.34	7.61	
2005-05	4269.0	7.77	0.42	7.35		2188.1	7.55	0.32	7.23		6457.1	7.69	0.38	7.31	
2005-06	3809.4	7.27	0.36	6.91		2142.5	7.32	0.37	6.95		5951.9	7.29	0.37	6.92	
2005-07	4655.8	7.67	0.33	7.35		2396.8	7.82	0.30	7.52		7052.6	7.72	0.32	7.41	
2005-08	4856.7	8.23	0.30	7.94		2443.1	8.55	0.26	8.29		7299.8	8.34	0.28	8.05	
2005-09	4802.3	10.21	0.32	9.89		2119.6	11.26	0.26	11.00		6921.9	10.53	0.30	10.23	
2004-11 2004-11	4725.4	7.41	0.37	7.04		2872.1	7.71	0.32	7.39		7597.5	7.52	0.35	7.17	
2004-11 2004-12	9885.1	7.49	0.37	7.12		5872.6	7.85	0.30	7.55		15757.8	7.62	0.35	7.28	
2004-11 2005-01	15006.5	7.32	0.37	6.95		8955.3	7.50	0.31	7.19		23961.8	7.39	0.34	7.04	
2004-11 2005-02	19657.2	7.29	0.37	6.92		11477.1	7.41	0.31	7.09		31134.4	7.33	0.35	6.98	
2004-11 2005-03	24707.1	7.24	0.37	6.87		14315.1	7.34	0.31	7.04		39022.2	7.28	0.35	6.93	
2004-11 2005-04	28902.7	7.35	0.37	6.98		16357.9	7.41	0.31	7.10		45260.6	7.37	0.35	7.02	
2004-11 2005-05	33171.7	7.40	0.37	7.03		18546.0	7.42	0.31	7.11		51717.7	7.41	0.35	7.06	
2004-11 2005-06	36981.1	7.39	0.37	7.02		20688.5	7.41	0.32	7.10		57669.6	7.40	0.35	7.05	
2004-11 2005-07	41636.9	7.42	0.37	7.05		23085.3	7.46	0.31	7.14		64722.3	7.43	0.35	7.09	
2004-11 2005-08	46493.7	7.51	0.36	7.15		25528.4	7.56	0.31	7.25		72022.1	7.53	0.34	7.18	
2004-11 2005-09	51295.9	7.76	0.36	7.40		27648.1	7.84	0.30	7.54		78944.0	7.79	0.34	7.45	

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	
2004-11	778.6	7.59	0.23	7.36		475.3	7.25	0.37	6.87		1253.9	7.46	0.29	7.18	
2004-12	1059.0	7.27	0.25	7.02		435.7	7.56	0.32	7.24		1494.8	7.36	0.27	7.08	
2005-01	1004.1	6.80	0.27	6.54		476.5	6.99	0.34	6.65		1480.7	6.86	0.29	6.57	
2005-02	895.3	6.90	0.26	6.64		391.7	6.72	0.35	6.37		1287.1	6.85	0.29	6.56	
2005-03	930.2	6.71	0.25	6.46		476.7	6.85	0.29	6.56		1406.9	6.75	0.26	6.49	
2005-04	1014.0	7.79	0.27	7.52		343.8	7.62	0.34	7.28		1357.7	7.75	0.28	7.46	
2005-05	858.1	7.49	0.30	7.18		412.4	7.22	0.35	6.87		1270.4	7.40	0.32	7.08	
2005-06	773.0	7.02	0.24	6.78		353.0	7.36	0.39	6.97		1126.0	7.13	0.29	6.84	
2005-07	954.8	7.40	0.26	7.14		352.5	7.55	0.29	7.25		1307.3	7.44	0.27	7.17	
2005-08	959.5	7.79	0.22	7.58		371.8	8.13	0.21	7.91		1331.3	7.89	0.22	7.67	
2005-09	897.0	9.24	0.26	8.98		313.4	10.23	0.25	9.98		1210.5	9.50	0.25	9.24	
2004-11 2004-11	778.6	7.59	0.23	7.36		475.3	7.25	0.37	6.87		1253.9	7.46	0.29	7.18	
2004-11 2004-12	1837.6	7.41	0.24	7.16		911.0	7.40	0.35	7.05		2748.6	7.40	0.28	7.13	
2004-11 2005-01	2841.7	7.19	0.25	6.94		1387.6	7.26	0.34	6.91		4229.3	7.21	0.28	6.93	
2004-11 2005-02	3737.1	7.12	0.26	6.87		1779.3	7.14	0.35	6.79		5516.4	7.13	0.28	6.84	
2004-11 2005-03	4667.2	7.04	0.25	6.79		2256.0	7.08	0.33	6.74		6923.2	7.05	0.28	6.77	
2004-11 2005-04	5681.2	7.17	0.26	6.92		2599.8	7.15	0.33	6.81		8281.0	7.17	0.28	6.89	
2004-11 2005-05	6539.3	7.22	0.26	6.95		3012.1	7.16	0.34	6.82		9551.4	7.20	0.29	6.91	
2004-11 2005-06	7312.2	7.20	0.26	6.94		3365.2	7.18	0.34	6.84		10677.4	7.19	0.29	6.90	
2004-11 2005-07	8267.0	7.22	0.26	6.96		3717.7	7.21	0.34	6.88		11984.7	7.22	0.28	6.93	
2004-11 2005-08	9226.5	7.28	0.26	7.02		4089.5	7.30	0.33	6.97		13316.0	7.28	0.28	7.01	
2004-11 2005-09	10123.6	7.45	0.26	7.20		4402.9	7.51	0.32	7.19		14526.5	7.47	0.27	7.19	

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N.O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2004-11 AND 2005-09 COMPARISONS 15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2004-11 ET 2005-09

Table 9

PURCHASER ACHETEUR	Million Cubic Metres Million de metres cubés			Million Cubic Feet Millions de Pieds Cubes			% CHANGE VARIATION EN %
	0411 0509	0311 0409	% CHANGE VARIATION EN %	0411 0509	0311 0409	% CHANGE VARIATION EN %	
NEXEN	9135.3	6591.3	38.6	649.3	590.8	9.9	9.9
ENCANA ENERGY	4682.1	6333.7	-26.1	366.8	576.4	-36.4	-36.4
PACIFIC GAS & E	4967.5	5282.1	-6.0	0.3	470.2	-99.9	-99.9
DUKE ENERGY	3017.8	5070.5	-40.5	211.5	406.2	-47.9	-47.9
CONOCO INC.	4571.5	3977.1	14.9	425.4	419.9	1.3	1.3
CORAL ENERGY	5174.9	3415.9	51.5	492.3	314.2	56.7	56.7
TENASKA	2893.8	3020.9	-4.2	238.9	300.0	-20.4	-20.4
BP CANADA ENER	2795.9	2627.5	6.4	212.1	216.1	-1.8	-1.8
HUSKY GAS MRK	2116.1	2327.4	-9.1	173.6	204.7	-15.2	-15.2
ANE	3377.8	2295.5	47.1	303.4	303.4	0.0	0.0
SEMPRA ENERGY	2114.1	2212.1	-4.4	175.2	255.8	-31.5	-31.5
BURLINGTON RES	2137.7	2033.5	5.1	184.7	192.0	-3.8	-3.8
INTERMOUNTAIN	2043.2	2006.2	1.8	163.0	169.4	-3.8	-3.8
ENBRIDGE GAS	1907.7	1990.9	-4.2	158.2	152.3	3.8	3.8
PETROCAN	0.0	1814.8	-100.0	0.0	156.2	0.0	0.0
OTHERS	44869.1	38405.4	16.8	4716.3	3433.7	37.4	37.4
TOTAL	95804.4	89404.7	7.2	8470.9	8161.3	3.8	3.8

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TERM/TERME	VOLUME				AVERAGE PRICE				AVERAGE PRICE			
	(MILLIONS M3)				PRIX MOYEN (\$CDN/GJ)				PRIX MOYEN (\$US/MMBTU)			
	2004-01	2005-01	2005-09		% CHANGE VARIATION EN %	2004-01	2005-01	2005-09	% CHANGE VARIATION EN %	2004-01	2005-01	2005-09
	2004-01	2005-01	2005-09									
LONG-TERM (FIRM)/LONG TERME (GARANTI)	9772.3	9323.7			-4.6	6.69	7.68		-4.6	5.41	6.74	24.7
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	41039.3	42409.7			3.3	6.72	7.86		3.3	5.43	6.91	27.3
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	24373.6	25997.0			6.7	6.81	7.82		6.7	5.50	6.87	24.9
TOTAL - TERM/TERME	75185.2	77730.5			3.4	6.74	7.83	16.0	3.4	5.45	6.88	26.2
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	9930.6	8946.5			-9.9	6.42	7.27	13.2	-9.9	5.19	6.38	23.0
MIDWEST/MIDWEST	34231.5	32468.5			-5.2	6.74	7.78	15.5	-5.2	5.44	6.84	25.6
MOUNTAIN/ROCHEUSES	165.4	294.2			77.9	6.22	8.33	33.9	77.9	5.05	7.31	44.8
NORTHEAST/NORD-EST	22707.9	26767.4			17.9	7.18	8.31	15.7	17.9	5.80	7.31	25.9
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	8149.9	9253.9			13.5	5.98	7.13	19.2	13.5	4.83	6.26	29.4
TOTAL - REGION/RÉGION	75185.2	77730.5			3.4	7.83	6.74	16.0	3.4	5.45	6.88	26.2
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	7944.6	11296.0			42.2	6.35	7.57	19.3	42.2	5.13	6.65	29.7
LDC/SDL	14066.0	14128.8			0.4	6.75	7.74	14.7	0.4	5.45	6.78	24.5
MARKETING CO./DISTRIBUTEURS	52197.6	51349.2			-1.6	6.80	7.91	16.4	-1.6	5.49	6.96	26.7
PIPELINE/PIPELINES	977.0	956.6			-2.1	7.19	7.36	2.3	-2.1	5.85	6.47	10.6
TOTAL - CUSTOMER TYPE/CLIENT	75185.2	77730.5			3.4	6.74	7.83	16.0	3.4	5.45	6.88	26.2

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	LONG TERM		September 2005 Septembre 2005		MONTH: MOIS:		November 2004 Novembre 2004		TO A		AVG. PRIX MOYEN	EXP VALUE RECETTES \$	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	AVG. PRIX MOYEN	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ									

LONG TERM																					

AMOCO/CON ED	NIAGARA FALLS	GL-127	26219.0	26190.0	100.1	981639.3	9076592	9.25	289964.9	291582.0	99.4	10928834.9	91230865	8.35							
ANDROSCOGGIN	EAST HEREFORD	GL-283	0.0	0.0	0.0	0.0	0	0.00	91765.6	187542.0	48.9	3434599.3	13725858	4.00							
ANE & AEC	IROQUOIS	GL-105	15978.0	15990.0	99.9	602051.0	7675694	12.75	177888.4	178022.0	99.9	6702835.0	57392405	8.56							
ANE & ATCOR	IROQUOIS	GL-104	31698.0	31710.0	100.0	1194380.6	15067337	12.62	352904.4	353038.0	100.0	13297437.9	112103213	8.43							
ANE & CARGILL GAS	IROQUOIS	GL-102	191134.5	225210.0	84.9	7201948.0	76860619	10.67	2127964.4	2507338.0	84.9	80181699.2	637131904	7.95							
ANE & PROGAS	IROQUOIS	GL-103	56088.0	56100.0	100.0	2113395.9	26736780	12.65	624446.4	624580.0	100.0	23529140.5	201804349	8.58							
BEAR PAW	NORTH PORTAL	GO-59-96	1000.0	900.0	111.1	52500.0	182981	3.49	8612.5	12780.0	67.4	444551.2	1513559	3.40							
BROOKLYN NAVY	IROQUOIS	GL-232	22347.9	22500.0	99.3	835588.0	10218099	12.23	245845.5	250500.0	98.1	9192008.6	84234186	9.16							
CANWEST	HUNTINGDON	GL-218	8292.3	8196.0	101.2	316765.9	433316	1.37	92126.8	91248.8	101.0	3525904.0	5089829	1.44							
CARGILL GAS MKT LTD	EMERSON	GL-141	12912.0	12747.0	101.3	480842.9	5349838	11.13	143753.6	141916.6	101.3	5353384.3	43498209	8.13							
	IROQUOIS	GL-175	43848.0	86700.0	50.6	1652192.7	21136714	12.79	488173.6	965260.0	50.6	18394381.4	163924708	8.91							
	NIAGARA FALLS	GL-110	20961.2	21246.0	98.7	791285.3	10334138	13.06	224857.9	236538.8	95.1	8488385.7	77361697	9.11							
		GL-163	8613.0	8490.0	101.4	325140.8	2825842	8.69	95891.4	94522.0	101.4	3619900.4	31491025	8.70							
	PHILIPSBURG	GL-172	2543.1	27180.0	9.4	95824.0	935388	9.76	72513.4	302604.0	24.0	2732304.9	22758182	8.33							
TOTAL CARGILL GAS MKT LTD			88877.3			3345285.6	40581920	12.13	1025189.9			38588356.7	339033821	8.79							
CHEVRON CAN.	KINGSGATE	GL-250	14970.3	17574.0	85.2	567374.4	1855719	3.27	160546.0	195657.2	82.1	6090309.7	25251062	4.15							
COENERGY II	EAST HEREFORD	GL-276	11126.0	67986.0	16.4	419895.3	3639196	8.67	344244.8	618672.6	55.6	12991799.0	72844185	5.61							
DARTMOUTH	IROQUOIS	GL-164	0.0	0.0	0.0	0.0	0	0.00	108108.0	109445.7	98.8	4056972.5	32558797	8.03							
DIRECT ENERGY	EAST HEREFORD	GL-188	5301.0	5130.0	103.3	207163.1	2161379	10.43	58311.0	57114.0	102.1	2232834.2	19087098	8.55							
ENCANA CORPORATION	KINGSGATE	GL-285	6330.9	81810.0	7.7	239941.1	6279517	26.17	473181.7	910818.0	52.0	17800442.8	142454315	8.00							
	MONCHY	GL-284	128340.0	128325.0	100.0	4806333.1	48175226	10.02	1428847.0	1428685.0	100.0	53681438.9	392836024	7.32							
TOTAL ENCANA CORPORATION			134670.9			5046274.2	54454743	10.79	1902028.7			71481881.7	535290339	7.49							
ENCO GAS	HUNTINGDON	GL-203	18640.0	18039.0	103.3	702541.6	3368543	4.79	186905.0	200834.2	93.1	7057174.7	34215672	4.85							
ENCOGEN NW	HUNTINGDON	GL-190	4971.5	8148.0	61.0	189911.3	699494	3.68	65703.8	90714.4	72.4	2513808.7	9476977	3.77							
FORTY MILE GAS	MONCHY	GO-21-98	0.1	0.0	0.0	4.0	47	11.69	6.9	0.0	0.0	248.2	1803	7.26							
HUSKY ENERGY	EMERSON	GL-114	17039.9	16998.0	100.2	639166.6	3236056	5.06	157977.6	189244.4	83.5	5933365.7	27238519	4.59							

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS:	September 2005 Septembre 2005	MONTH: MOIS:		November 2004 Novembre 2004	TO À	September 2005 Septembre 2005						
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	
HUSKY ENERGY	NIAGARA FALLS	GL-253	834.3	840.0	99.3	31302.9	402014	12.84	9282.3	9352.0	99.3	348507.2	3318389	9.52
		GL-292	0.0	0.0	0.0	0.0	0	0.00	49611.9	80223.0	61.8	1858255.5	4625427	2.49
TOTAL HUSKY ENERGY			23278.4			873235.1	6250190	7.16	276814.7			10389549.4	56743997	5.46
IMPERIAL/BOSTON ST STEPHEN GAS		GL-294	30507.4	36150.0	84.4	1233109.1	15811653	12.82	312026.9	402470.0	77.5	12429399.3	115074170	9.26
MEAD CORPORATION	CORNWALL	GO-16-00	0.0	0.0	0.0	0.0	0	0.00	1549.6	0.0	0.0	57753.7	643743	11.15
NEXEN/ROCK	PHILIPSBURG	GL-290	177.5	1836.0	9.7	6636.7	34398	5.18	14590.8	20440.8	71.4	545464.4	4521732	8.29
NYSEG	IROQUOIS	GL-195	4309.6	6750.0	63.8	162385.7	1589595	9.79	37979.7	75150.0	50.5	1431075.1	10856713	7.59
	NAPIERVILLE		2519.3	6750.0	37.3	94927.2	1309394	13.79	37676.8	75150.0	50.1	1419661.8	15192587	10.70
TOTAL NYSEG			6828.9			257313.0	2898989	11.27	75656.5			2850736.9	26049300	9.14
PROGAS	EMERSON	GL-270	6425.2	6750.0	95.2	242101.5	2391456	9.88	63482.9	75150.0	84.5	2392035.7	19319945	8.08
		GL-271	1547.3	2010.0	77.0	58302.3	553812	9.50	20144.1	22378.0	90.0	759029.7	5733947	7.55
		GL-295	5399.0	5142.0	105.0	197981.3	1828169	9.23	59519.3	57247.6	104.0	2199177.5	15892457	7.23
	IROQUOIS	GL-161	0.0	0.0	0.0	0.0	0	0.00	185863.0	193338.6	96.1	7002921.5	56056171	8.00
	NIAGARA FALLS	GL-101	42936.2	42600.0	100.8	1620841.6	20803818	12.84	455471.8	474280.0	96.0	17194060.5	154927489	9.01
		GL-109	21609.9	21246.0	101.7	815773.7	10475383	12.84	227911.9	236538.8	96.4	8603674.2	77536115	9.01
		GL-129	10444.5	75633.0	13.8	394279.9	2032806	5.16	105656.5	763893.3	13.8	3988532.9	21076209	5.28
		GL-178	10180.5	10197.0	99.8	384313.9	2265068	5.89	113389.6	113526.6	99.9	4280457.4	25935328	6.06
TOTAL PROGAS			98542.6			3713594.1	40350512	10.87	1231439.1			46419889.3	376477661	8.11
SARANAC/SHELL	NAPIERVILLE	GL-197	38685.0	43350.0	89.2	1458811.3	8541376	5.86	432531.4	482630.0	89.6	16310758.7	93988297	5.76
SELKIRK	IROQUOIS	GL-157	12414.9	13935.0	89.1	465807.1	5107548	10.96	88996.4	155143.0	57.4	3343581.1	28055987	8.39
SELKIRK/JM.OIL	IROQUOIS	GL-193	15527.1	16146.0	96.2	582576.8	5397349	9.26	113553.7	179758.8	63.2	4265958.7	32855667	7.70
SELKIRK/PANCDN	IROQUOIS	GL-194	12776.7	16146.0	79.1	479381.8	3517891	7.34	94030.4	179758.8	52.3	3532445.2	21817464	6.18
SELKIRK/PROMARK	IROQUOIS	GL-192	15776.4	14370.0	109.8	591930.5	5362478	9.06	109863.9	159986.0	68.7	4127796.7	29611131	7.17
TALISMAN	HUNTINGDON	GL-265	2241.0	2241.0	100.0	85539.0	392573	4.59	24949.8	24949.8	100.0	954550.9	3990463	4.18
		GL-266	2135.2	2367.0	90.2	81500.6	374040	4.59	23607.7	26352.6	89.6	903194.0	3776103	4.18
TOTAL TALISMAN			4376.2			167039.5	766613	4.59	48557.5			1857745.0	7766566	4.18
TCPL	EMERSON	GL-187	48103.0	83550.0	57.6	1797609.1	13929672	7.75	438226.9	930190.0	47.1	16399965.2	111691361	6.81
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	24401.8	25245.0	96.7	924828.3	4099763	4.43	277145.6	281061.0	98.6	10521910.7	47109095	4.48
		GL-249	12621.0	12621.0	100.0	478335.9	2120458	4.43	140513.8	140513.8	100.0	5334635.9	23922511	4.48

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM	EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: September 2005 MOIS: Septembre 2005		MONTH: November 2004 MOIS: Novembre 2004		TO September 2005 À Septembre 2005	
				VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	TRANSCANADA ENGY LTD			37022.8			1403164.2	6220221	4.43
VERMONT GAS	PHILIPSBURG		GL-289	2392.5	6798.0	35.2	89455.6	1216344	13.60
*TOTAL LENGTH	LONG TERM			977724.2			36896382.0	368417691	9.99

SHORT TERM									

SCOTIA	MONCHY		GO-105-04	25872.7	0.0	0.0	968932.6		0.0
ALCOA	CORNWALL		GO-51-04	4422.0	0.0	0.0	165338.6		0.0
ALLIANCE CANADA	ELMORE		GO-84-04	76519.3	0.0	0.0	3736437.6		0.0
ALTAGAS	CARDSTON		GO-100-04	724.1	0.0	0.0	26205.2		0.0
			GO-124-02	0.0	0.0	0.0	0.0		0.0
TOTAL	ALTAGAS			724.1			26205.2		211428.1
ALTAGAS/PREMST AR LP	ELMORE		GO-69-04	1169.5	0.0	0.0	45610.5		0.0
AMERICAN CRYSTAL	EMERSON		GO-55-03	4789.9	0.0	0.0	179860.7		0.0
ANADARKO CDA	ELMORE		GO-4-04	10059.6	0.0	0.0	376430.2		0.0
	EMERSON			21140.3	0.0	0.0	791281.4		0.0
TOTAL	ANADARKO CDA			31199.9			1167711.6		13590620.9
ANE	CHIPPAWA		GO-20-05	8499.0	0.0	0.0	321007.2		0.0
			GO-32-03	0.0	0.0	0.0	0.0		0.0
TOTAL	ANE			8499.0			321007.2		3573880.5
APACHE	ELMORE		GO-49-03	0.0	0.0	0.0	0.0		0.0
			GO-76-05	4920.4	0.0	0.0	204393.4		0.0
	KINGSGATE		GO-49-03	0.0	0.0	0.0	0.0		0.0
			GO-76-05	7039.1	0.0	0.0	266781.9		0.0
	MONCHY		GO-49-03	0.0	0.0	0.0	0.0		0.0
			GO-76-05	29790.2	0.0	0.0	1115345.0		0.0
TOTAL	APACHE			41749.7			1586520.4		18775914.5
AVISTA CORP	HUNTINGDON		GO-89-04	8576.6	0.0	0.0	326339.6		0.0
									2339604.9

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		September 2005 Septembre 2005		MONTH: MOIS:		November 2004 Novembre 2004		TO À		September 2005 Septembre 2005		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	AVISTA CORP		60693.2			2301558.8			1211269.6			45962799.6		
AVISTA ENERGY	HUNTINGDON	GO-75-03	25281.0	0.0	0.0	960678.0			419551.7	0.0	0.0	15942964.6		
	KINGSGATE		21286.9	0.0	0.0	808902.6			577651.2	0.0	0.0	21950744.5		
TOTAL	AVISTA ENERGY		46567.9			1769580.6			997202.9			37893709.1		
BEAR PAW	NORTH PORTAL	GO-73-05	317.0	0.0	0.0	16642.5			500.0	0.0	0.0	26449.5		
BOISE WHITE PAPER	SPRAGUE	GO-65-04	7112.9	0.0	0.0	266021.7			110603.2	0.0	0.0	4135134.5		
BP CANADA	ADEN	GO-93-03	4122.0	0.0	0.0	155811.6			38072.0	0.0	0.0	1432053.4		
	CARDSTON		0.0	0.0	0.0	0.0			798.2	0.0	0.0	30172.0		
	CHIPPAWA		14831.0	0.0	0.0	555569.2			488022.4	0.0	0.0	18412563.2		
	ELMORE		155236.0	0.0	0.0	6387961.6			1842420.7	0.0	0.0	74705739.3		
	EMERSON		286989.0	0.0	0.0	10727649.1			3466166.4	0.0	0.0	129996762.0		
	HUNTINGDON		0.0	0.0	0.0	0.0			156907.5	0.0	0.0	5931103.4		
	IROQUOIS		118748.0	0.0	0.0	4439987.6			1228739.1	0.0	0.0	46087423.8		
	KINGSGATE		9765.0	0.0	0.0	370093.5			585106.9	0.0	0.0	22152078.2		
	MONCHY		385803.0	0.0	0.0	14448322.6			3491377.4	0.0	0.0	131343525.5		
	NIAGARA FALLS		30608.0	0.0	0.0	1145963.5			273926.1	0.0	0.0	10321447.4		
	SPRAGUE		844.0	0.0	0.0	31903.2			26887.6	0.0	0.0	1008811.4		
	ST CLAIR		13317.0	0.0	0.0	498721.7			22334.2	0.0	0.0	839507.4		
TOTAL	BP CANADA		1020263.0			38761983.8			11620758.3			442261187.0		
BP CANADA/CANSTAT ES	NIAGARA FALLS	GO-85-04	0.0	0.0	0.0	0.0			304875.1	0.0	0.0	11489573.6		
BREEZE/HARVEST	MONCHY	GO-86-04	132.7	0.0	0.0	4737.4			1991.4	0.0	0.0	71093.0		
BURLINGTON MARKETING	ELMORE	GO-118-02	0.0	0.0	0.0	0.0			163451.2	0.0	0.0	6517163.5		
	KINGSGATE	GO-90-04	73688.2	0.0	0.0	2984372.1			727510.7	0.0	0.0	29050643.4		
		GO-118-02	0.0	0.0	0.0	0.0			112937.5	0.0	0.0	4503283.9		
		GO-90-04	52895.4	0.0	0.0	2099418.4			495552.4	0.0	0.0	19473894.9		
	MONCHY	GO-118-02	0.0	0.0	0.0	0.0			92761.6	0.0	0.0	3698920.1		
		GO-90-04	45829.4	0.0	0.0	1818968.8			443308.6	0.0	0.0	17405679.6		
	NIAGARA FALLS	GO-118-02	0.0	0.0	0.0	0.0			25963.7	0.0	0.0	135338.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		September 2005 Septembre 2005		MONTH: MOIS:		November 2004 Novembre 2004		TO A		September 2005 Septembre 2005	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES, \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
BURLINGTON MARKETING	NIAGARA FALLS	GO-90-04	12244.2	0.0	0.0	485972.3		76233.4	0.0	0.0	3028217.4		
	TOTAL BURLINGTON MARKETING		184657.2			7388731.6		2137719.1			84713141.3		
CALPINE CANADA	KINGSGATE	GO-48-03	0.0	0.0	0.0	0.0		828242.1	0.0	0.0	31388012.4		
		GO-81-05	354301.0	0.0	0.0	13428008.4		354301.0	0.0	0.0	13428008.4		
TOTAL CALPINE CANADA			354301.0			13428008.4		1182543.1			44816020.8		
CALPINE ENERGY	EAST HEREFORD	GO-104-03	49421.0	0.0	0.0	1862183.3		475203.4	0.0	0.0	17905664.3		
	CANADA IMP.OIL	GO-34-04	19574.9	0.0	0.0	791217.4		181269.9	0.0	0.0	7213687.1		
CARGILL GAS MKT	IROQUOIS	GO-83-03	33951.0	0.0	0.0	1279273.7		371197.6	0.0	0.0	13884148.7		
	CHIPPAWA	GO-50-03	0.0	0.0	0.0	0.0		7469.8	0.0	0.0	282134.3		
CARGILL, INC.	EAST HEREFORD	GO-44-05	32385.3	0.0	0.0	1220278.1		57768.6	0.0	0.0	2176720.9		
		GO-50-03	0.0	0.0	0.0	0.0		571.6	0.0	0.0	21286.4		
EMERSON		GO-44-05	21456.0	0.0	0.0	799021.5		115973.3	0.0	0.0	4318845.9		
		GO-50-03	0.0	0.0	0.0	0.0		316581.6	0.0	0.0	11789499.3		
HUNTINGDON		GO-44-05	28408.2	0.0	0.0	1057921.4		117648.6	0.0	0.0	4381234.1		
		GO-50-03	0.0	0.0	0.0	0.0		128311.9	0.0	0.0	4778335.4		
IROQUOIS		GO-44-05	78870.4	0.0	0.0	2971836.7		258953.0	0.0	0.0	9757349.1		
		GO-50-03	0.0	0.0	0.0	0.0		245455.0	0.0	0.0	9248654.8		
KINGSGATE		GO-44-05	7880.0	0.0	0.0	298652.0		89783.0	0.0	0.0	3402775.8		
		GO-50-03	0.0	0.0	0.0	0.0		326287.4	0.0	0.0	12366293.0		
MONCHY		GO-44-05	258571.2	0.0	0.0	9680905.4		846960.1	0.0	0.0	31710185.0		
		GO-50-03	0.0	0.0	0.0	0.0		1746381.9	0.0	0.0	65389680.1		
NIAGARA FALLS		GO-44-05	71040.5	0.0	0.0	2681778.9		201400.4	0.0	0.0	7602184.0		
		GO-50-03	0.0	0.0	0.0	0.0		159574.2	0.0	0.0	6019346.9		
TOTAL CARGILL, INC.			498611.6			18710394.0		4619120.4			173244525.0		
CHEHALIS POWER	HUNTINGDON	GO-05-05	43940.1	0.0	0.0	1677193.5		161912.7	0.0	0.0	6183053.9		
		GO-98-02	0.0	0.0	0.0	0.0		218161.6	0.0	0.0	8358475.1		
TOTAL CHEHALIS POWER			43940.1			1677193.5		380074.3			14541528.9		
CHEVRON CAN.	ELMORE	GO-123-03	29425.5	0.0	0.0	1232928.5		345360.7	0.0	0.0	14470613.9		
KINGSGATE			2432.8	0.0	0.0	92203.1		244921.4	0.0	0.0	9292378.4		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	September 2005 Septembre 2005		MONTH: MOIS:	November 2004 Novembre 2004		TO À	September 2005 Septembre 2005					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	CHEVRON CAN.		31858.3			1325131.6			590282.1			23762992.3		
CINERGY	MONCHY	GO-39-03	0.0	0.0	0.0	0.0			43487.1	0.0	0.0	1629037.4		
CNR LTD.	ELMORE	GO-1-04	38253.3	0.0	0.0	1836158.4			449078.5	0.0	0.0	19681598.8		
	KINGSGATE		5976.6	0.0	0.0	226214.3			87364.5	0.0	0.0	3311638.2		
	MONCHY		51562.9	0.0	0.0	1933014.5			566009.9	0.0	0.0	21281551.3		
TOTAL	CNR LTD.		95792.8			3995387.2			1102452.9			44274788.3		
COENERGY II	IROQUOIS	GO-67-04	11180.0	0.0	0.0	421933.2			11180.0	0.0	0.0	421933.2		
	NIAGARA FALLS		37452.0	0.0	0.0	1413438.5			144905.1	0.0	0.0	5468716.8		
TOTAL	COENERGY II		48632.0			1835371.8			156085.1			5890650.0		
CONCORD ENERGY	HUNTINGDON	GO-54-04	0.0	0.0	0.0	0.0			25829.0	0.0	0.0	991833.6		
	IROQUOIS		0.0	0.0	0.0	0.0			20427.0	0.0	0.0	765758.4		
	KINGSGATE		0.0	0.0	0.0	0.0			42419.0	0.0	0.0	1609801.1		
TOTAL	CONCORD ENERGY		0.0			0.0			88675.0			3367393.1		
CONOCOPHILLIPS	CHIPPAWA	GO-49-04	3501.9	0.0	0.0	131356.3			206197.0	0.0	0.0	7728529.3		
	EAST HEREFORD		18925.6	0.0	0.0	709899.2			45252.6	0.0	0.0	1702272.2		
	EMERSON		44260.8	0.0	0.0	1660222.5			1374330.2	0.0	0.0	51542052.0		
	IROQUOIS		35475.4	0.0	0.0	1330682.2			305647.6	0.0	0.0	11479413.8		
	MONCHY		51098.5	0.0	0.0	1916704.6			622255.7	0.0	0.0	23360384.9		
	NIAGARA FALLS		87090.4	0.0	0.0	3266760.8			319816.9	0.0	0.0	12018456.4		
	ST CLAIR		7664.0	0.0	0.0	287476.6			75315.7	0.0	0.0	2822413.5		
TOTAL	CONOCOPHILLIPS		248016.6			9303102.2			2948815.7			110653522.2		
CONOCOPHILLIPS CANAD	ELMORE	GO-18-04	47160.5	0.0	0.0	1907642.3			551861.3	0.0	0.0	22320815.8		
	IROQUOIS		0.0	0.0	0.0	0.0			21279.3	0.0	0.0	796528.8		
TOTAL	CONOCOPHILLIPS CANAD		47160.5			1907642.3			573140.6			23117344.5		
CONOCOPHILLIPS WSTN	ELMORE	GO-19-04	49279.8	0.0	0.0	1985975.9			586779.6	0.0	0.0	23647217.4		
CONSTELLATION	CHIPPAWA	GO-44-03	0.0	0.0	0.0	0.0			35431.2	0.0	0.0	1334514.5		
		GO-71-05	22660.0	0.0	0.0	848390.4			50149.9	0.0	0.0	1884581.8		
	EAST HEREFORD	GO-44-03	0.0	0.0	0.0	0.0			456.6	0.0	0.0	17001.9		
		GO-71-05	382.4	0.0	0.0	14291.4			11360.6	0.0	0.0	427220.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	September 2005 Septembre 2005		MONTH: MOIS:		November 2004 Novembre 2004		TO A	September 2005 Septembre 2005				
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CONSTELLATION	EMERSON	GO-44-03		0.0	0.0	0.0	0.0		8664.2	0.0	0.0	0.0	323480.3	
		GO-71-05	446.4	0.0	0.0	16681.2			4872.7	0.0	0.0	0.0	183468.1	
	IROQUOIS	GO-44-03	0.0	0.0	0.0	0.0			61430.2	0.0	0.0	0.0	2292894.3	
		GO-71-05	28293.0	0.0	0.0	1057875.3			142781.8	0.0	0.0	0.0	5359189.5	
	NIAGARA FALLS	GO-44-03	0.0	0.0	0.0	0.0			585925.0	0.0	0.0	0.0	22068285.1	
TOTAL	CONSTELLATION	GO-71-05	96596.8	0.0	0.0	3616584.1			425963.2	0.0	0.0	0.0	16025844.3	
			148378.6			5553822.3			1327035.5				49916480.5	
CONSTELLATION NEWEN	KINGSGATE	GO-56-03	0.0	0.0	0.0	0.0			86766.0	0.0	0.0	0.0	3294873.6	
		GO-74-05	10746.0	0.0	0.0	406736.1			21876.0	0.0	0.0	0.0	827004.9	
TOTAL	CONSTELLATION NEWEN		10746.0			406736.1			108642.0				4121878.4	
CORAL ENERGY	CHIPPAWA	GO-117-02	0.0	0.0	0.0	0.0			8138.3	0.0	0.0	0.0	305939.1	
		GO-94-04	12102.5	0.0	0.0	453117.6			73492.3	0.0	0.0	0.0	2767389.3	
	CORNWALL	GO-117-02	0.0	0.0	0.0	0.0			1644.4	0.0	0.0	0.0	61263.5	
		GO-94-04	994.7	0.0	0.0	37191.8			13637.3	0.0	0.0	0.0	511248.3	
	EAST HEREFORD	GO-117-02	0.0	0.0	0.0	0.0			72030.6	0.0	0.0	0.0	2687327.7	
		GO-94-04	34443.3	0.0	0.0	1288868.2			207532.2	0.0	0.0	0.0	7765927.7	
	ELMORE	GO-117-02	0.0	0.0	0.0	0.0			24004.1	0.0	0.0	0.0	957173.2	
		GO-94-04	10510.2	0.0	0.0	415047.8			106342.8	0.0	0.0	0.0	4198794.3	
	EMERSON	GO-117-02	0.0	0.0	0.0	0.0			418402.4	0.0	0.0	0.0	15601004.6	
		GO-94-04	134932.5	0.0	0.0	5042427.4			1657042.8	0.0	0.0	0.0	61990283.1	
	HUNTINGDON	GO-117-02	0.0	0.0	0.0	0.0			2412.0	0.0	0.0	0.0	90040.0	
		GO-94-04	0.0	0.0	0.0	0.0			2200.1	0.0	0.0	0.0	82217.7	
	IROQUOIS	GO-117-02	0.0	0.0	0.0	0.0			114477.9	0.0	0.0	0.0	4264357.4	
		GO-94-04	58628.9	0.0	0.0	2192134.5			471116.7	0.0	0.0	0.0	17620771.9	
	MONCHY	GO-94-04	44040.3	0.0	0.0	1664723.3			292101.6	0.0	0.0	0.0	11041440.3	
	NAPIERVILLE	GO-117-02	0.0	0.0	0.0	0.0			260.2	0.0	0.0	0.0	9699.1	
		GO-94-04	46.6	0.0	0.0	1742.4			8332.5	0.0	0.0	0.0	311482.1	
	NIAGARA FALLS	GO-117-02	0.0	0.0	0.0	0.0			38938.6	0.0	0.0	0.0	1464119.8	
		GO-94-04	40509.3	0.0	0.0	1516668.1			377735.4	0.0	0.0	0.0	14229760.5	

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	September 2005 Septembre 2005		MONTH: MOIS:		November 2004 Novembre 2004		TO A	September 2005 Septembre 2005				
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CORAL ENERGY	PHILIPSBURG	GO-94-04	0.0	0.0	0.0	0.0	0.0	0.0	7664.3	0.0	0.0	0.0	286532.4	
	ST CLAIR		16320.7	0.0	0.0	611210.2			27024.7	0.0	0.0	0.0	1016768.4	
	ST STEPHEN	GO-117-02	0.0	0.0	0.0	0.0	0.0	0.0	132836.8	0.0	0.0	0.0	4951169.2	
TOTAL CORAL ENERGY		GO-94-04	69332.1	0.0	0.0	2594407.1			559081.5	0.0	0.0	0.0	20924076.1	
			421861.1			15817538.5			4618659.2			173221175.1		
CORAL RESOURCES	MONCHY	GO-116-02	0.0	0.0	0.0	0.0	0.0	0.0	102926.0	0.0	0.0	0.0	3857515.9	
DEVON CANADA CORP.	KINGSGATE	GO-48-04	14149.9	0.0	0.0	536281.2			147694.6	0.0	0.0	0.0	5599362.4	
DOMINION EXPLORATION	ELMORE	GO-103-04	20053.2	0.0	0.0	778264.7			230734.6	0.0	0.0	0.0	8956136.0	
DUKE CANADA CORP	ELMORE	GO-52-05	56696.7	0.0	0.0	2286010.9			184170.0	0.0	0.0	0.0	7425733.9	
		GO-57-03	0.0	0.0	0.0	0.0	0.0	0.0	553536.5	0.0	0.0	0.0	22318589.9	
	HUNTINGDON	GO-52-05	20262.5	0.0	0.0	764910.5			75220.6	0.0	0.0	0.0	2839578.0	
		GO-57-03	0.0	0.0	0.0	0.0	0.0	0.0	129187.8	0.0	0.0	0.0	4876839.5	
	IROQUOIS	GO-52-05	16952.3	0.0	0.0	638762.7			26192.4	0.0	0.0	0.0	986931.1	
		GO-57-03	0.0	0.0	0.0	0.0	0.0	0.0	55787.8	0.0	0.0	0.0	2102085.1	
	KINGSGATE	GO-52-05	51252.7	0.0	0.0	1946577.5			219587.4	0.0	0.0	0.0	8343213.8	
		GO-57-03	0.0	0.0	0.0	0.0	0.0	0.0	775146.3	0.0	0.0	0.0	29435418.6	
	ST STEPHEN	GO-52-05	20317.9	0.0	0.0	799307.4			74105.2	0.0	0.0	0.0	2915299.4	
		GO-57-03	0.0	0.0	0.0	0.0	0.0	0.0	286324.3	0.0	0.0	0.0	11263997.2	
TOTAL DUKE CANADA CORP			165482.2			6435569.0			2379258.3			92507686.6		
DUKE ENERGY	HUNTINGDON	GO-78-04	0.0	0.0	0.0	0.0	0.0	0.0	112174.8	0.0	0.0	0.0	4234596.8	
	IROQUOIS		0.0	0.0	0.0	0.0	0.0	0.0	21346.4	0.0	0.0	0.0	804330.5	
	ST STEPHEN		34976.2	0.0	0.0	1375961.7			398220.3	0.0	0.0	0.0	15665986.3	
TOTAL DUKE ENERGY			34976.2			1375961.7			531741.4			20704913.6		
DYNEGY	CHIPPAWA	GO-28-05	29546.5	0.0	0.0	1099129.8			146477.3	0.0	0.0	0.0	5448955.7	
		GO-34-03	0.0	0.0	0.0	0.0	0.0	0.0	97257.8	0.0	0.0	0.0	3621880.6	
	IROQUOIS	GO-28-05	248.7	0.0	0.0	9251.6			1473.2	0.0	0.0	0.0	54803.0	
		GO-34-03	0.0	0.0	0.0	0.0	0.0	0.0	1172.5	0.0	0.0	0.0	43663.9	
	NIAGARA FALLS	GO-28-05	0.0	0.0	0.0	0.0	0.0	0.0	925.3	0.0	0.0	0.0	44421.2	

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: September 2005 MOIS: Septembre 2005		MONTH: November 2004 MOIS: Novembre 2004		TO September 2005 A Septembre 2005								
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
DYNEGY	NIAGARA FALLS	GO-34-03		0.0	0.0	0.0			1525.9	0.0	0.0	56824.5		
TOTAL DYNEGY			29795.2			1108381.5	248832.0					9260548.9		
EAGLE CANADA	EMERSON	GO-91-04		387.7	0.0	14542.6	2167.1	0.0	0.0	0.0	0.0	81698.4		
MONCHY			17162.3	0.0	0.0	642728.1	37827.4	0.0	0.0	0.0	0.0	1431663.7		
TOTAL EAGLE CANADA			17550.0			657270.8	39994.5					1513362.1		
EL PASO MARKETING	NIAGARA FALLS	GO-98-03		38043.0	0.0	1424329.9	726321.0	0.0	0.0	0.0	0.0	27360987.7		
EMERA ENERGY INC.	ST STEPHEN	GO-10-04		110716.3	0.0	4475152.6	907932.7	0.0	0.0	0.0	0.0	36365102.8		
ENBRIDGE GAS DIST	ELMORE	GO-61-04		73854.1	0.0	2951209.8	864713.7	0.0	0.0	0.0	0.0	34571202.0		
ENBRIDGE GAS SERVICE	ELMORE	GO-80-03		29605.7	0.0	1197550.6	345931.8	0.0	0.0	0.0	0.0	14006929.1		
EMERSON			459.3	0.0	0.0	17164.0	9697.3	0.0	0.0	0.0	0.0	362208.6		
NIAGARA FALLS			0.0	0.0	0.0	0.0	84592.2	0.0	0.0	0.0	0.0	3186265.5		
TOTAL ENBRIDGE GAS SERVICE			30065.0			1214714.6	440221.3					17555403.2		
ENCANA CORPORATION	ADEN	GO-128-03		21148.1	0.0	769156.4	252886.1	0.0	0.0	0.0	0.0	9220415.2		
ELMORE			58386.6	0.0	0.0	2398521.6	716896.7	0.0	0.0	0.0	0.0	29765396.3		
EMERSON			0.0	0.0	0.0	0.0	1236.1	0.0	0.0	0.0	0.0	46325.4		
KINGSGATE			0.0	0.0	0.0	0.0	52663.8	0.0	0.0	0.0	0.0	1998644.4		
MONCHY			150246.9	0.0	0.0	5626746.5	1692090.1	0.0	0.0	0.0	0.0	63505534.0		
NIAGARA FALLS			0.0	0.0	0.0	0.0	31016.2	0.0	0.0	0.0	0.0	1168116.4		
TOTAL ENCANA CORPORATION			229781.6			8794424.5	2746789.0					105704431.7		
ENCO GAS	HUNTINGDON	GO-81-04		2155.0	0.0	81221.9	25393.0	0.0	0.0	0.0	0.0	962573.3		
ENERGETIX INC	CHIPPAWA	GO-90-03		3269.0	0.0	122422.9	103879.0	0.0	0.0	0.0	0.0	3913782.7		
ENERGY TRUST	ELMORE	GO-73-03		5787.9	0.0	261728.8	96946.7	0.0	0.0	0.0	0.0	4335799.2		
EPCOR MERCHANT	HUNTINGDON	GO-53-04		0.0	0.0	0.0	164.1	0.0	0.0	0.0	0.0	6301.4		
ESPRIT EXPLORATION	ADEN	GO-80-04		146.6	0.0	5971.0	1565.3	0.0	0.0	0.0	0.0	62357.7		
GOLDENDALE ENERGY	HUNTINGDON	GO-35-05		25173.5	0.0	963389.9	68743.5	0.0	0.0	0.0	0.0	2629734.5		
HUNT OIL	ELMORE	GO-18-05		7549.7	0.0	297307.2	32037.5	0.0	0.0	0.0	0.0	1261636.8		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	September 2005 Septembre 2005	MONTH: MOIS:				November 2004 Novembre 2004	TO A	September 2005 Septembre 2005			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	HUNT OIL	7549.7			297307.2			90056.1			3546409.3		
HUSKY ENERGY	CHIPPAWA	GO-14-03	0.0	0.0	0.0			108288.4	0.0	0.0	4056288.0		
		GO-32-05	8436.0	0.0	0.0	316518.7		43071.9	0.0	0.0	1621387.7		
	EAST HEREFORD	GO-14-03	0.0	0.0	0.0	0.0		4364.4	0.0	0.0	163665.0		
ELMORE			0.0	0.0	0.0	0.0		144585.6	0.0	0.0	5732709.6		
		GO-32-05	22559.1	0.0	0.0	887926.2		113207.2	0.0	0.0	4490075.7		
EMERSON		GO-14-03	0.0	0.0	0.0	0.0		79650.3	0.0	0.0	2998013.4		
		GO-32-05	20980.8	0.0	0.0	786923.5		103405.8	0.0	0.0	3889252.0		
IROQUOIS		GO-14-03	0.0	0.0	0.0	0.0		57987.5	0.0	0.0	2172155.2		
		GO-32-05	4218.0	0.0	0.0	158259.4		21437.8	0.0	0.0	809020.4		
KINGSGATE		GO-14-03	0.0	0.0	0.0	0.0		43972.8	0.0	0.0	1668474.5		
		GO-32-05	0.0	0.0	0.0	0.0		12048.1	0.0	0.0	456623.0		
MONCHY		GO-14-03	0.0	0.0	0.0	0.0		639295.9	0.0	0.0	23941799.5		
		GO-32-05	105319.2	0.0	0.0	3944204.1		544919.0	0.0	0.0	20517302.9		
NIAGARA FALLS		GO-14-03	0.0	0.0	0.0	0.0		77249.9	0.0	0.0	2894021.4		
		GO-32-05	12088.6	0.0	0.0	453564.3		79842.8	0.0	0.0	3014762.4		
TOTAL	HUSKY ENERGY		173601.7		6547396.2			2073327.4			78425550.7		
HYDRO-QUEBEC	ST STEPHEN	GO-10-05	36177.5	0.0	0.0	1462294.5		260302.2	0.0	0.0	10430990.6		
		GO-11-03	0.0	0.0	0.0	0.0		145666.7	0.0	0.0	5817165.2		
TOTAL	HYDRO-QUEBEC		36177.5		1462294.5			405968.9			16248155.8		
IGI RESOURCES	HUNTINGDON	GO-133-03	162036.1	0.0	0.0	6157371.8		1961710.4	0.0	0.0	74544995.2		
	KINGSGATE		962.2	0.0	0.0	36477.0		81471.6	0.0	0.0	3092014.4		
TOTAL	IGI RESOURCES		162998.3		6193848.8			2043182.0			77637009.6		
INDECK/OSWEGO	NIAGARA FALLS	GO-44-04	10184.3	0.0	0.0	386188.6		114096.5	0.0	0.0	4312452.2		
INDECK/YERKES	NIAGARA FALLS	GO-45-04	10184.3	0.0	0.0	386188.6		114094.9	0.0	0.0	4312391.8		
INTALCO	HUNTINGDON	GO-4-05	1909.6	0.0	0.0	71552.7		13661.9	0.0	0.0	516148.1		
		GO-7-03	0.0	0.0	0.0	0.0		8734.2	0.0	0.0	331543.8		
TOTAL	INTALCO		1909.6		71552.7			22396.1			847691.9		
LOUIS DREYFUS	CHIPPAWA	GO-60-03	0.0	0.0	0.0	0.0		154.0	0.0	0.0	5805.8		
EMERSON		GO-50-05	12289.5	0.0	0.0	459012.8		34070.5	0.0	0.0	1272533.1		

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EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	September 2005 Septembre 2005						MONTH: MOIS:	November 2004 Novembre 2004	TO À	September 2005 Septembre 2005		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
NEXEN CANADA LTD.	HUNTINGDON	GO-96-02	0.0	0.0	0.0	0.0	0.0		13179.7	0.0	0.0	503859.9		
	IROQUOIS	GO-76-04	0.0	0.0	0.0	0.0	0.0		16812.3	0.0	0.0	627359.9		
	KINGSGATE	GO-96-02	0.0	0.0	0.0	0.0	0.0		9507.9	0.0	0.0	353884.0		
		GO-76-04	0.0	0.0	0.0	0.0	0.0		57978.4	0.0	0.0	2185785.7		
	MONCHY	GO-96-02	0.0	0.0	0.0	0.0	0.0		28733.0	0.0	0.0	1083234.1		
		GO-76-04	0.0	0.0	0.0	0.0	0.0		862378.4	0.0	0.0	32339190.0		
		GO-96-02	0.0	0.0	0.0	0.0	0.0		254997.1	0.0	0.0	9549641.6		
	NIAGARA FALLS	GO-76-04	0.0	0.0	0.0	0.0	0.0		230935.9	0.0	0.0	8689343.9		
		GO-96-02	0.0	0.0	0.0	0.0	0.0		100791.0	0.0	0.0	3787726.0		
TOTAL NEXEN CANADA LTD.			0.0			0.0			2587174.0			97597108.5		
NEXEN INC.	CHIPPAWA	GO-76-04	0.0	0.0	0.0	0.0	0.0		5210.8	0.0	0.0	196603.5		
	EAST HEREFORD		3575.0	0.0	0.0	133776.5			4136.3	0.0	0.0	154897.5		
	ELMORE		73172.0	0.0	0.0	2926880.0			634644.8	0.0	0.0	25389058.7		
	EMERSON		132531.1	0.0	0.0	4954012.7			1465596.5	0.0	0.0	54845293.9		
	HUNTINGDON		8110.8	0.0	0.0	309589.2			91483.3	0.0	0.0	3501239.9		
	IROQUOIS		13168.9	0.0	0.0	492385.2			95001.6	0.0	0.0	3556085.3		
	KINGSGATE		5501.8	0.0	0.0	208518.2			114967.3	0.0	0.0	4361775.5		
	MONCHY		216053.6	0.0	0.0	8091207.5			2032783.8	0.0	0.0	76162128.8		
	NIAGARA FALLS		92969.6	0.0	0.0	3480781.7			879368.5	0.0	0.0	33122299.2		
	ST CLAIR		8092.2	0.0	0.0	303052.9			34456.6	0.0	0.0	1298464.9		
TOTAL NEXEN INC.			553175.0			20900203.8			5357649.5			202587847.2		
NJR ENERGY	IROQUOIS	GO-24-04	0.0	0.0	0.0	0.0	0.0		21452.3	0.0	0.0	803275.8		
	NIAGARA FALLS		4256.4	0.0	0.0	159657.6			17292.7	0.0	0.0	648531.3		
TOTAL NJR ENERGY			4256.4			159657.6			38745.0			1451807.1		
NW NATURAL GAS	HUNTINGDON	GO-89-03	50741.0	0.0	0.0	1946932.1			645038.4	0.0	0.0	24750123.9		
	KINGSGATE		2676.4	0.0	0.0	102693.5			451367.9	0.0	0.0	17318985.8		
TOTAL NW NATURAL GAS			53417.4			2049625.6			1096406.3			42069109.7		
NYSEG	CHIPPAWA	GO-57-04	8472.1	0.0	0.0	317790.0			93906.7	0.0	0.0	3528548.7		
NYSEG SOLUTIONS	CHIPPAWA	GO-3-04	15.0	0.0	0.0	560.8			153.1	0.0	0.0	5773.0		
OMIMEX CANADA	REAGAN FIELD	GO-105-03	696.1	0.0	0.0	30593.6			7506.9	0.0	0.0	325037.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM	EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	MONTH: MOIS:		September 2005 Septembre 2005		MONTH: MOIS:		November 2004 Novembre 2004		TO A		September 2005 Septembre 2005	
			LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$
	ONEOK ENERGY	KINGSGATE	GO-65-03	0.0	0.0	0.0	0.0	0.0	12629.6	0.0	0.0	0.0	479295.4	
		MONCHY		0.0	0.0	0.0	0.0	0.0	438940.2	0.0	0.0	0.0	16479536.8	
	TOTAL ONEOK ENERGY		GO-68-05	46674.3	0.0	0.0	0.0	1764288.5	46674.3	0.0	0.0	0.0	1764288.5	
				46674.3				1764288.5	498244.1				18723120.7	
	OXY ENERGY CANADA	HUNTINGDON	GO-54-05	7959.3	0.0	0.0	0.0	303807.2	29654.8	0.0	0.0	0.0	1131272.1	
			GO-62-03	0.0	0.0	0.0	0.0	0.0	106469.5	0.0	0.0	0.0	4070587.8	
	MONCHY		GO-54-05	42411.2	0.0	0.0	0.0	1588297.6	42411.2	0.0	0.0	0.0	1588297.6	
			GO-62-03	0.0	0.0	0.0	0.0	0.0	391100.4	0.0	0.0	0.0	14676620.3	
	TOTAL OXY ENERGY CANADA			50370.5				1892104.8	569635.8				21466777.7	
	PACIFIC GAS & ELEC	KINGSGATE	GO-77-03	434406.7	0.0	0.0	0.0	16464014.6	5387500.1	0.0	0.0	0.0	204389745.3	
	PACIFICORP ENERGY	ELMORE	GO-7-04	143759.0	0.0	0.0	0.0	5964561.2	1374123.1	0.0	0.0	0.0	56671877.0	
		EMERSON		8611.9	0.0	0.0	0.0	326391.0	19244.4	0.0	0.0	0.0	725664.5	
	KINGSGATE			31494.5	0.0	0.0	0.0	1193641.6	726866.7	0.0	0.0	0.0	27599238.5	
	TOTAL PACIFICORP ENERGY			183865.4				7484593.8	2120234.2				84996779.9	
	PERC CANADA, INC.	IROQUOIS	GO-126-03	0.0	0.0	0.0	0.0	0.0	504.1	0.0	0.0	0.0	18777.7	
		MONCHY		0.0	0.0	0.0	0.0	0.0	35924.8	0.0	0.0	0.0	1345842.7	
	NIAGARA FALLS			0.0	0.0	0.0	0.0	0.0	1240.4	0.0	0.0	0.0	46203.0	
	TOTAL PERC CANADA, INC.			0.0				0.0	37669.3				1410823.5	
	PETRO-CANADA	ELMORE	GO-84-03	83713.9	0.0	0.0	0.0	3379530.1	978538.0	0.0	0.0	0.0	39519028.5	
	KINGSGATE			26535.0	0.0	0.0	0.0	1005676.5	239563.3	0.0	0.0	0.0	9086829.1	
	MONCHY			57236.8	0.0	0.0	0.0	2143518.2	584294.6	0.0	0.0	0.0	21901379.9	
	TOTAL PETRO-CANADA			167485.7				6528724.8	1802395.9				70507237.6	
	PIONEER	ELMORE	GO-71-04	77125.7	0.0	0.0	0.0	3157752.6	897760.2	0.0	0.0	0.0	36686788.9	
	PORTLAND G.E.	KINGSGATE	GO-92-03	31242.0	0.0	0.0	0.0	1184071.8	296842.1	0.0	0.0	0.0	11258072.1	
	POWEREX	HUNTINGDON	GO-2-05	0.0	0.0	0.0	0.0	0.0	4262.7	0.0	0.0	0.0	162920.4	
		KINGSGATE		3965.7	0.0	0.0	0.0	150115.3	28161.5	0.0	0.0	0.0	1068249.5	
	TOTAL POWEREX			3965.7				150115.3	32424.2				1231169.9	
				0.0	0.0	0.0	0.0	0.0	369986.3	0.0	0.0	0.0	14118677.2	

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	September 2005 Septembre 2005		November 2004 Novembre 2004		TO A	September 2005 Septembre 2005						
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
PROGAS	ELMORE	GO-16-05	67300.2	0.0	0.0	2568175.6			420309.7	0.0	0.0	16039018.1		
	EMERSON	GO-16-03	0.0	0.0	0.0	0.0			34473.6	0.0	0.0	1296418.1		
		GO-16-05	6372.2	0.0	0.0	239377.5			41730.7	0.0	0.0	1568733.0		
	NIAGARA FALLS	GO-16-03	0.0	0.0	0.0	0.0			110378.3	0.0	0.0	4166780.8		
		GO-16-05	15579.0	0.0	0.0	588107.3			93922.7	0.0	0.0	3545581.9		
TOTAL	PROGAS		89251.4			3395660.4			1070801.3			40735209.1		
	PUGET SOUND	GO-132-03	76286.2	0.0	0.0	2914132.9			1038482.6	0.0	0.0	39736880.2		
	KINGSGATE		40664.9	0.0	0.0	1541199.8			567161.4	0.0	0.0	21520514.5		
TOTAL	PUGET SOUND		116951.1			4455332.7			1605644.0			61257394.7		
REGENT RESOURCES	REAGAN FIELD	GO-79-04	756.9	0.0	0.0	26907.8			8598.3	0.0	0.0	309130.2		
RELIENT ENERGY INC.	IROQUOIS	GO-124-03	28896.9	0.0	0.0	1080455.1			158843.1	0.0	0.0	5957457.2		
TOTAL	RELIENT ENERGY INC.		5917.8	0.0	0.0	221562.4			18224.3	0.0	0.0	685543.9		
			34814.7			1302017.5			177067.4			6643001.1		
REYNOLDS METAL COMP.	CORNWALL	GO-91-03	1033.2	0.0	0.0	38631.3			15357.0	0.0	0.0	574878.9		
RG&E	CHIPPAWA	GO-106-03	7037.8	0.0	0.0	265817.7			306996.7	0.0	0.0	11595265.5		
SDG&E	KINGSGATE	GO-66-04	44516.0	0.0	0.0	1685375.8			474527.9	0.0	0.0	18002030.8		
SELECT ENERGY NEW YK	CHIPPAWA	GO-72-04	668.3	0.0	0.0	25589.2			4674.6	0.0	0.0	178990.4		
SEMINOLE	ADEN	GO-26-05	293.1	0.0	0.0	10642.5			719.4	0.0	0.0	26143.5		
	ELMORE	GO-1-03	0.0	0.0	0.0	0.0			1527.1	0.0	0.0	61829.7		
		GO-26-05	657.0	0.0	0.0	26680.8			4784.8	0.0	0.0	195520.1		
	EMERSON	GO-1-03	0.0	0.0	0.0	0.0			14495.3	0.0	0.0	540928.5		
TOTAL	SEMINOLE		950.1			37323.2			21526.6			824421.8		
SETC	CHIPPAWA	GO-112-03	4263.0	0.0	0.0	159606.7			34616.0	0.0	0.0	1300998.0		
	EMERSON		248.0	0.0	0.0	9270.2			107656.0	0.0	0.0	4019888.3		
	HUNTINGDON		35555.0	0.0	0.0	1333668.0			314648.0	0.0	0.0	11816059.1		
	IROQUOIS		21184.0	0.0	0.0	792069.7			344073.0	0.0	0.0	12854140.1		
	KINGSGATE		3615.0	0.0	0.0	135598.6			221219.0	0.0	0.0	8289356.9		
	NIAGARA FALLS		52106.0	0.0	0.0	1950848.6			447872.0	0.0	0.0	16862982.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

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SHORT TERM		MONTH: MOIS:	September 2005 Septembre 2005	MONTH: MOIS:		November 2004 Novembre 2004	TO A	September 2005 Septembre 2005						
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRX MOYEN
SETC	ST CLAIR	GO-112-03	8681.0	0.0	0.0	325103.5			19152.0	0.0	0.0	718920.6		
TOTAL SETC	ST STEPHEN		15736.0	0.0	0.0	636049.1			63680.0	0.0	0.0	2553694.5		
			141388.0			5342214.5			1552916.0			58416040.0		
SIERRA PRODUCTION	SIERRA	GO-98-04	4703.9	0.0	0.0	167976.3			60519.6	0.0	0.0	2168671.5		
SITHE/INDEPEND	CHIPPAWA	GO-2-04	36363.8	0.0	0.0	1373460.7			354536.3	0.0	0.0	13390836.2		
SMUD	KINGSGATE	GO-36-04	27405.0	0.0	0.0	1032620.4			306917.4	0.0	0.0	11526649.6		
SPRAGUE ENERGY	CHIPPAWA	GO-56-04	3399.0	0.0	0.0	127326.5			47907.0	0.0	0.0	1805171.2		
	CORNWALL		930.0	0.0	0.0	34772.7			13044.0	0.0	0.0	487896.1		
	EAST HEREFORD		21570.0	0.0	0.0	807149.4			127196.0	0.0	0.0	4764081.8		
	IROQUOIS		495.0	0.0	0.0	18508.0			49435.0	0.0	0.0	1844505.7		
	NAPIERVILLE		0.0	0.0	0.0	0.0			5418.0	0.0	0.0	202287.3		
	NIAGARA FALLS		9234.0	0.0	0.0	345720.9			79716.0	0.0	0.0	3001064.1		
TOTAL SPRAGUE ENERGY			35628.0			1333477.6			322716.0			12105006.1		
ST.LAWRENCE	CORNWALL	GO-105-02	0.0	0.0	0.0	0.0			41658.1	0.0	0.0	1554593.6		
		GO-68-04	2665.9	0.0	0.0	102317.2			52766.5	0.0	0.0	1976501.1		
	IROQUOIS	GO-105-02	0.0	0.0	0.0	0.0			3217.9	0.0	0.0	120104.2		
		GO-68-04	0.0	0.0	0.0	0.0			3358.4	0.0	0.0	125453.6		
TOTAL ST.LAWRENCE			2665.9			102317.2			101000.9			3776652.5		
SUMMIT	ELMORE	GO-102-04	14774.6	0.0	0.0	595416.4			187866.7	0.0	0.0	7612377.2		
SUNCOR ENERGY	KINGSGATE	GO-19-05	12337.1	0.0	0.0	468439.7			96595.1	0.0	0.0	3667716.1		
		GO-25-03	0.0	0.0	0.0	0.0			175593.0	0.0	0.0	6669950.3		
TOTAL SUNCOR ENERGY			12337.1			468439.7			272188.1			10337666.4		
TALISMAN	ELMORE	GO-34-05	26145.9	0.0	0.0	1154080.0			109004.6	0.0	0.0	4818931.6		
		GO-47-03	0.0	0.0	0.0	0.0			196882.3	0.0	0.0	8777090.5		
TOTAL TALISMAN			26145.9			1154080.0			305886.9			13596022.1		
TENASKA MARKETING	CARDSTON	GO-78-03	5699.6	0.0	0.0	220061.6			44118.9	0.0	0.0	1717906.1		
	CHIPPAWA		310.2	0.0	0.0	11610.8			592.1	0.0	0.0	22162.3		
	EAST HEREFORD		11485.9	0.0	0.0	429802.4			48353.3	0.0	0.0	1812849.6		
			26242.3	0.0	0.0	1154778.5			345715.5	0.0	0.0	3649736.4		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

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EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TENASKA MARKETING	EMERSON	GO-78-03	35910.4	0.0	0.0	1341971.6	915984.4	0.0	0.0	34227875.9				
	IROQUOIS		0.0	0.0	0.0	0.0	44871.6	0.0	0.0	1674197.5				
	KINGSGATE		4294.2	0.0	0.0	162750.2	46971.2	0.0	0.0	1775908.6				
	MONCHY		58383.2	0.0	0.0	2187618.6	724307.5	0.0	0.0	27222829.1				
	NIAGARA FALLS		26597.9	0.0	0.0	995825.3	88045.5	0.0	0.0	3308912.0				
	NORTH PORTAL		0.0	0.0	0.0	0.0	2382.0	0.0	0.0	97995.5				
TOTAL	TENASKA MARKETING		171923.7			6504418.9	2261342.0			85510373.0				
TERASEN GAS	HUNTINGDON	GO-66-03	0.0	0.0	0.0	0.0	23.0	0.0	0.0	879.1				
		GO-66-05	0.9	0.0	0.0	34.4	1.8	0.0	0.0	68.8				
TOTAL	TERASEN GAS		0.9			34.4	24.8			947.9				
TRANSALTA	HUNTINGDON	GO-30-03	0.0	0.0	0.0	0.0	242.4	0.0	0.0	9298.5				
		GO-30-05	1699.8	0.0	0.0	64881.4	27585.1	0.0	0.0	1053680.6				
TOTAL	TRANSALTA		1699.8			64881.4	27827.5			1062979.0				
TRANSCANADA ENGY LTD	NIAGARA FALLS	GO-115-03	9701.2	0.0	0.0	363989.0	38789.0	0.0	0.0	1461654.7				
TXU ENERGY	CHIPPAWA	GO-71-03	0.0	0.0	0.0	0.0	1330.6	0.0	0.0	50403.1				
		GO-75-05	1297.6	0.0	0.0	49153.1	1297.6	0.0	0.0	49153.1				
	EAST HEREFORD	GO-71-03	0.0	0.0	0.0	0.0	9107.4	0.0	0.0	344988.3				
	IROQUOIS		0.0	0.0	0.0	0.0	76993.7	0.0	0.0	2916521.4				
		GO-75-05	20663.5	0.0	0.0	782733.4	20663.5	0.0	0.0	782733.4				
	NIAGARA FALLS	GO-71-03	0.0	0.0	0.0	0.0	131828.0	0.0	0.0	4993644.8				
		GO-75-05	39950.1	0.0	0.0	1513309.8	39950.1	0.0	0.0	1513309.8				
TOTAL	TXU ENERGY		61911.2			2345196.3	281170.9			10650754.0				
U.S. GYPSUM	CHIPPAWA	GO-116-03	3523.1	0.0	0.0	132961.8	59491.2	0.0	0.0	2245198.0				
	EMERSON		11476.0	0.0	0.0	433104.3	126787.3	0.0	0.0	4784952.9				
	HUNTINGDON		3834.4	0.0	0.0	144786.9	42215.8	0.0	0.0	1604358.3				
	KINGSGATE		6390.0	0.0	0.0	241861.5	70427.4	0.0	0.0	2667762.8				
	NIAGARA FALLS		4321.0	0.0	0.0	163074.5	28122.6	0.0	0.0	1061347.0				
TOTAL	U.S. GYPSUM		29544.5			1115789.0	327044.3			12363619.0				
UBS AG, LONDON BRANC	HUNTINGDON	GO-20-04	0.0	0.0	0.0	0.0	14577.1	0.0	0.0	556966.1				

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	SHORT TERM	MONTH: MOIS:		September 2005 Septembre 2005		MONTH: MOIS:		November 2004 Novembre 2004		TO A		September 2005 Septembre 2005	
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRX MOYEN
UBS AG, LONDON BRANC	IROQUOIS		GO-20-04	0.0	0.0	0.0	0.0		44869.4	0.0	0.0	1681380.6		
	KINGSGATE			0.0	0.0	0.0	0.0		8910.5	0.0	0.0	339400.9		
TOTAL	UBS AG, LONDON BRANC			0.0			0.0		68357.0			2577747.7		
US STEEL CORP	OJIBWAY (WINDSOR)		GO-111-02	0.0	0.0	0.0	0.0		3354.5	0.0	0.0	126598.8		
VERMONT GAS	PHILIPSBURG		GO-111-03	0.0	0.0	0.0	0.0		1683.1	0.0	0.0	62879.1		
WASATCH	HUNTINGDON		GO-23-04	21268.9	0.0	0.0	811622.7		103041.0	0.0	0.0	3934933.8		
WESTERN GAS	KINGSGATE		GO-120-03	1150.5	0.0	0.0	43569.4		9570.6	0.0	0.0	362438.6		
WEYERHAEUSER	HUNTINGDON		GO-64-03	18262.8	0.0	0.0	697091.0		235728.9	0.0	0.0	9021608.9		
WGR CANADA	HUNTINGDON		GO-121-03	0.0	0.0	0.0	0.0		294.9	0.0	0.0	11167.9		
WPS ENERGY CANADA CO	EMERSON		GO-83-04	7883.0	0.0	0.0	295533.7		119746.2	0.0	0.0	4496340.8		
	IROQUOIS			0.0	0.0	0.0	0.0		5814.3	0.0	0.0	218070.5		
	MONCHY			6593.0	0.0	0.0	247303.4		74762.5	0.0	0.0	2806399.3		
TOTAL	WPS ENERGY CANADA CO			14476.0			542837.1		200323.0			7520810.7		
*TOTAL LENGTH	SHORT TERM			7493135.5			287420050.1	10.54	85143119.5			3264845016.6	25545096446	7.82
*TOTAL				8470859.7			324316432.1	10.47	96702892.0			3701040920.6	28808480592	7.78

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		September 2005 Septembre 2005		MONTH: MOIS:		November 2004 Novembre 2004		TO À		September 2005 Septembre 2005		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN

SHORT TERM														

ALTAGAS/PREMS TAR LP	COURTRIGHT	GO-70-04	1014.9	0.0	0.0	38008.0			10943.3	0.0	0.0	410973.6		
BP CANADA	COURTRIGHT	GO-94-03	1883.3	0.0	0.0	72073.9			584837.2	0.0	0.0	22164366.2		
	LOOMIS		1703.5	0.0	0.0	63302.1			18663.8	0.0	0.0	692164.4		
	OJBWAY (WINDSOR)		0.0	0.0	0.0	0.0			93083.6	0.0	0.0	3518560.0		
	SAULT STE MARIE		282.1	0.0	0.0	10550.5			68336.8	0.0	0.0	2555227.8		
	ST CLAIR		3241.3	0.0	0.0	121386.7			719683.6	0.0	0.0	26984742.1		
TOTAL BP CANADA														
			7110.2			267313.2			1484605.0			55915060.5		
CARGILL, INC.	ST CLAIR	GO-45-05	459.8	0.0	0.0	17123.0			6490.0	0.0	0.0	241687.6		
		GO-51-03	0.0	0.0	0.0	0.0			89558.6	0.0	0.0	3335162.4		
TOTAL CARGILL, INC.														
			459.8			17123.0			96048.6			3576850.0		
COENERGY II	COURTRIGHT	GO-33-03	0.0	0.0	0.0	0.0			191005.9	0.0	0.0	7208563.7		
		GO-36-05	0.0	0.0	0.0	0.0			2908.8	0.0	0.0	109778.1		
	OJBWAY (WINDSOR)	GO-33-03	0.0	0.0	0.0	0.0			5540.2	0.0	0.0	209087.2		
	ST CLAIR		0.0	0.0	0.0	0.0			77987.0	0.0	0.0	2943230.6		
TOTAL COENERGY II														
			0.0			0.0			277442.0			10470659.7		
CONCORD ENERGY	HUNTINGDON	GO-55-04	0.0	0.0	0.0	0.0			3350.6	0.0	0.0	128663.0		
CONOCOPHILLIPS	COURTRIGHT	GO-52-04	0.0	0.0	0.0	0.0			47608.8	0.0	0.0	1784843.3		
	LOOMIS		1812.2	0.0	0.0	67975.6			19751.8	0.0	0.0	741571.1		
	OJBWAY (WINDSOR)		0.0	0.0	0.0	0.0			13130.3	0.0	0.0	490304.0		
	ST CLAIR		0.0	0.0	0.0	0.0			551556.3	0.0	0.0	20648826.6		
TOTAL CONOCOPHILLIPS														
			1812.2			67975.6			632047.2			23665545.0		
CONSTELLATION	ST CLAIR	GO-54-03	0.0	0.0	0.0	0.0			4088.9	0.0	0.0	153353.3		
		GO-72-05	201.2	0.0	0.0	7536.4			258.7	0.0	0.0	9691.8		
TOTAL CONSTELLATION														
			201.2			7536.4			4347.6			163045.1		
CORAL ENERGY	OJBWAY (WINDSOR)	GO-12-04	3.4	0.0	0.0	130.1			44858.2	0.0	0.0	1703915.4		
	ST CLAIR		3808.4	0.0	0.0	142624.6			873229.9	0.0	0.0	32761872.9		
TOTAL CORAL ENERGY														
			3811.8			142754.7			918088.1			34465788.4		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

IMPORTER IMPORTATEUR	SHORT TERM	IMPORT POINT D'IMPORTATION	LIC/ORD	MONTH: MOIS:		AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
				September 2005 Septembre 2005	November 2004 Novembre 2004											
DYNEGY	ST CLAIR		GO-35-03	0.0	0.0	0.0	0.0	0.0	29174.6	0.0	0.0	0.0	0.0	1086462.2		
ENBRIDGE GAS DIST	CORUNNA		GO-62-04	0.0	0.0	0.0	0.0	0.0	70687.5	0.0	0.0	0.0	0.0	2691119.2		
	COURTRIGHT			183300.7	0.0	0.0	0.0	7014917.9	2568764.0	0.0	0.0	0.0	0.0	97738813.0		
	SAULT STE MARIE			6137.1	0.0	0.0	0.0	233271.2	51316.4	0.0	0.0	0.0	0.0	1949796.9		
TOTAL ENBRIDGE GAS DIST				189437.8				7248189.0	2690767.9					102379729.2		
ENBRIDGE GAS SERVICE	COURTRIGHT		GO-81-03	17990.5	0.0	0.0	0.0	688496.4	544061.2	0.0	0.0	0.0	0.0	20677950.4		
	ST CLAIR			1.1	0.0	0.0	0.0	41.2	7636.4	0.0	0.0	0.0	0.0	285784.1		
TOTAL ENBRIDGE GAS SERVICE				17991.6				688537.6	551697.6					20963734.6		
ENCANA CORPORATION	SARNIA		GO-17-04	0.0	0.0	0.0	0.0	0.0	1180.3	0.0	0.0	0.0	0.0	44488.8		
LOUIS DREYFUS	ST CLAIR		GO-51-05	0.0	0.0	0.0	0.0	0.0	946.5	0.0	0.0	0.0	0.0	35399.1		
			GO-61-03	0.0	0.0	0.0	0.0	0.0	44410.5	0.0	0.0	0.0	0.0	1660952.8		
TOTAL LOUIS DREYFUS				0.0				0.0	45357.0					1696351.9		
MICHCON	COURTRIGHT		GO-16-04	10665.9	0.0	0.0	0.0	408184.0	269246.7	0.0	0.0	0.0	0.0	10230480.4		
NEXEN CANADA LTD.	COURTRIGHT		GO-77-04	0.0	0.0	0.0	0.0	0.0	169681.9	0.0	0.0	0.0	0.0	6430153.9		
	LOOMIS		GO-97-02	0.0	0.0	0.0	0.0	0.0	102122.1	0.0	0.0	0.0	0.0	3867363.8		
			GO-77-04	0.0	0.0	0.0	0.0	0.0	47925.7	0.0	0.0	0.0	0.0	1774656.2		
			GO-97-02	0.0	0.0	0.0	0.0	0.0	26314.8	0.0	0.0	0.0	0.0	974700.2		
OJIBWAY (WINDSOR)			GO-77-04	0.0	0.0	0.0	0.0	0.0	521.8	0.0	0.0	0.0	0.0	19781.4		
			GO-97-02	0.0	0.0	0.0	0.0	0.0	6815.4	0.0	0.0	0.0	0.0	258371.8		
SARNIA			GO-77-04	0.0	0.0	0.0	0.0	0.0	224249.8	0.0	0.0	0.0	0.0	8406474.6		
			GO-97-02	0.0	0.0	0.0	0.0	0.0	121410.0	0.0	0.0	0.0	0.0	4538305.9		
SAULT STE MARIE			GO-77-04	0.0	0.0	0.0	0.0	0.0	13138.8	0.0	0.0	0.0	0.0	490602.5		
			GO-97-02	0.0	0.0	0.0	0.0	0.0	8501.7	0.0	0.0	0.0	0.0	316518.3		
ST CLAIR			GO-77-04	0.0	0.0	0.0	0.0	0.0	1252.4	0.0	0.0	0.0	0.0	47478.5		
			GO-97-02	0.0	0.0	0.0	0.0	0.0	5935.2	0.0	0.0	0.0	0.0	225003.4		
TOTAL NEXEN CANADA LTD.				0.0				0.0	727869.6					27349410.6		
NEXEN INC.	COURTRIGHT		GO-77-04	90111.4	0.0	0.0	0.0	3448563.3	729485.9	0.0	0.0	0.0	0.0	27812336.3		
	LOOMIS			23242.9	0.0	0.0	0.0	870911.5	192919.8	0.0	0.0	0.0	0.0	7225177.9		

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	MONTH: MOIS:		September 2005 Septembre 2005		MONTH: MOIS:		November 2004 Novembre 2004		TO À		September 2005 Septembre 2005	
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
NEXEN INC.	OJIBWAY (WINDSOR)	GO-77-04	0.0	0.0	0.0	0.0	0.0		9676.9	0.0	0.0	365154.3		
	SARNIA		8835.4	0.0	0.0	330885.7			445071.1	0.0	0.0	16700840.5		
	SAULT STE MARIE		8463.0	0.0	0.0	316516.2			51237.3	0.0	0.0	1920198.2		
	ST CLAIR		0.0	0.0	0.0	0.0			11693.5	0.0	0.0	443010.8		
TOTAL NEXEN INC.			130652.7			4966876.8			1440084.5			54466718.1		
OESC GP CORP. (OESC)	COURTRIGHT	GO-100-03	3821.4	0.0	0.0	146245.0			24479.3	0.0	0.0	933270.8		
ONEOK ENERGY	COURTRIGHT	GO-72-03	0.0	0.0	0.0	0.0			345199.4	0.0	0.0	13123372.1		
OXY ENERGY CANADA	OJIBWAY (WINDSOR)	GO-63-03	0.0	0.0	0.0	0.0			344.2	0.0	0.0	12890.3		
PERC CANADA, INC.	ST CLAIR	GO-127-03	0.0	0.0	0.0	0.0			42721.9	0.0	0.0	1619500.7		
SEMINOLE	COURTRIGHT	GO-2-03	0.0	0.0	0.0	0.0			1602.1	0.0	0.0	59908.9		
		GO-27-05	691.0	0.0	0.0	25891.8			5058.6	0.0	0.0	190121.0		
	ST CLAIR	GO-2-03	0.0	0.0	0.0	0.0			1731.5	0.0	0.0	64723.5		
TOTAL SEMINOLE			691.0			25891.8			8392.2			314753.4		
SETC	ST CLAIR	GO-113-03	4771.0	0.0	0.0	182586.2			393277.0	0.0	0.0	14942386.5		
TENASKA MARKETING	COURTRIGHT	GO-79-03	0.0	0.0	0.0	0.0			36503.9	0.0	0.0	1390611.9		
	LOOMIS		17784.0	0.0	0.0	660319.9			194936.6	0.0	0.0	7228126.5		
	SARNIA		0.0	0.0	0.0	0.0			98534.2	0.0	0.0	3690503.9		
	ST CLAIR		0.0	0.0	0.0	0.0			182981.4	0.0	0.0	6859963.6		
TOTAL TENASKA MARKETING			17784.0			660319.9			512956.1			19169205.8		
TERASEN GAS	HUNTINGDON	GO-67-03	0.0	0.0	0.0	0.0			7913.6	0.0	0.0	302457.8		
UNION GAS	COURTRIGHT	GO-38-05	68553.7	0.0	0.0	2590644.4			157551.0	0.0	0.0	5953852.4		
		GO-43-03	0.0	0.0	0.0	0.0			583895.0	0.0	0.0	22079069.0		
	OJIBWAY (WINDSOR)	GO-38-05	0.0	0.0	0.0	0.0			19062.5	0.0	0.0	720371.9		
		GO-43-03	0.0	0.0	0.0	0.0			379416.4	0.0	0.0	14346924.3		
TOTAL UNION GAS			68553.7			2590644.4			1139924.9			43100217.6		
WPS ENERGY SERVICES	CORUNNA	GO-15-05	0.0	0.0	0.0	0.0			39054.2	0.0	0.0	1476193.6		
	COURTRIGHT		6254.8	0.0	0.0	244562.7			6529.0	0.0	0.0	255009.7		
TOTAL WPS ENERGY SERVICES			6254.8			244562.7			45583.2			1731203.3		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

IMPORTER IMPORTATEUR	SHORT TERM D'IMPORTATION	LIC/ORD	MONTH: MOIS:		September 2005 Septembre 2005		MONTH: MOIS:		November 2004 Novembre 2004		TO À		September 2005 Septembre 2005	
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
*TOTAL LENGTH	SHORT TERM		465034.0			17702748.2	197008794	11.13	11703042.4			442263219.3	3590621741	8.12
*TOTAL			465034.0			17702748.2	197008794	11.13	11703042.4			442263219.3	3590621741	8.12

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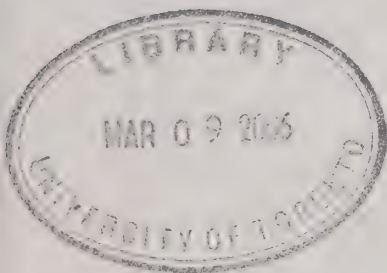
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NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

OCTOBER/OCTOBRE 2005

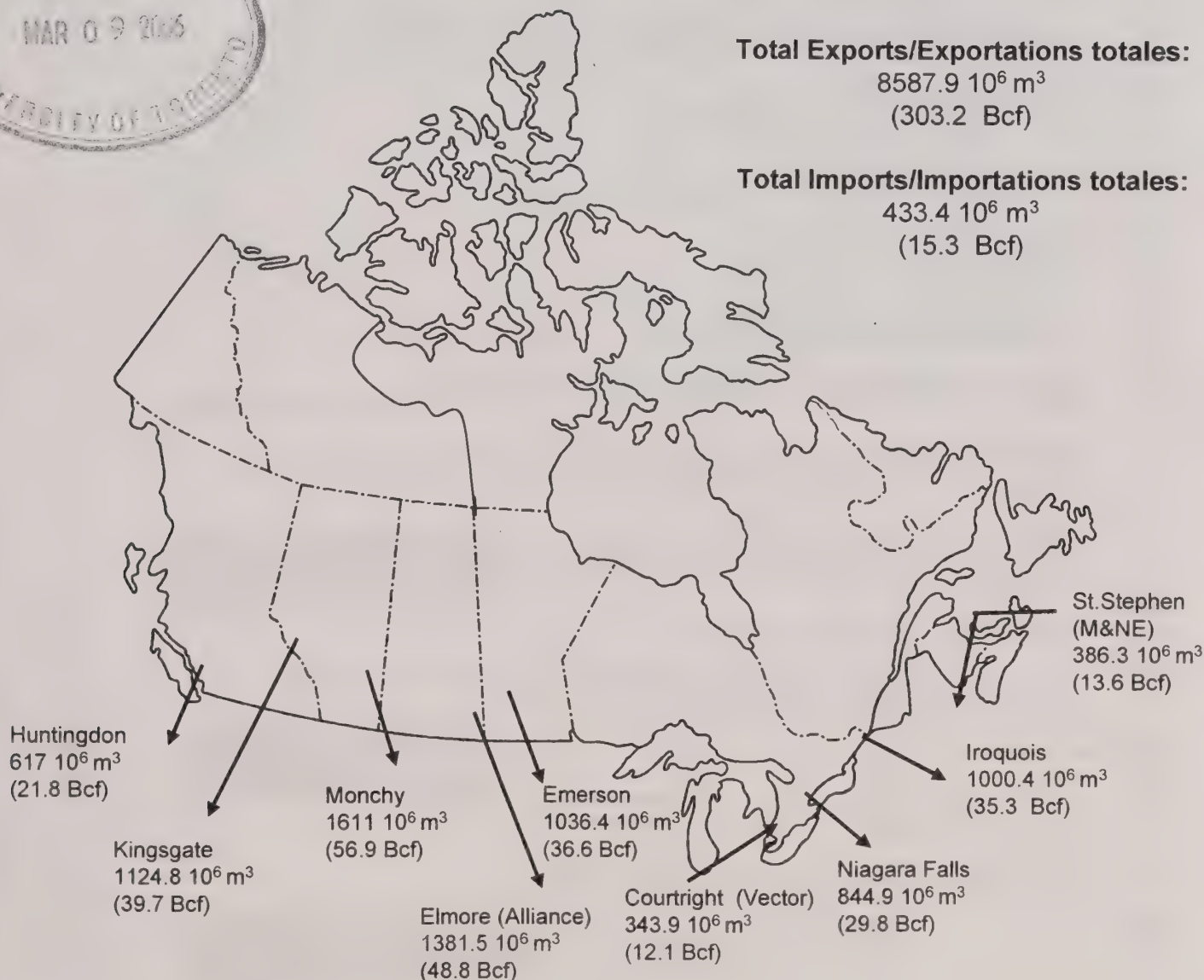


Total Exports/Exportations totales:

8587.9 10^6 m^3
(303.2 Bcf)

Total Imports/Importations totales:

433.4 10^6 m^3
(15.3 Bcf)



Canada

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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

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Conversion Factors / Facteurs de conversion

1 cubic metre (m ³) of natural gas	= 35.301 01 cubic feet (cf)
(101.325 kilopascals and 15°C)	(14.73 psia and 60°F)
1 gigajoule (GJ)	= approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:
Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)

Figure 1

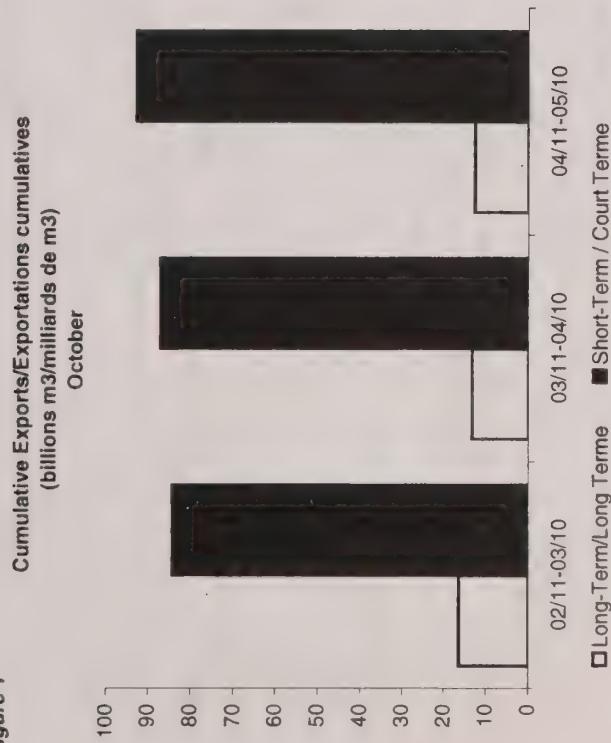


Figure 2 Monthly Exports/Exportations par mois
(millions m3)

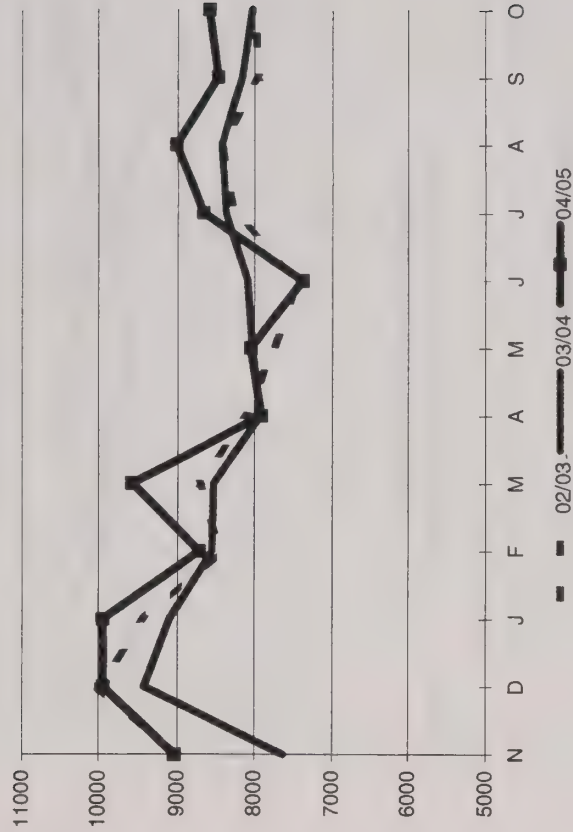


Figure 3 Monthly Revenue/Recettes par mois
(millions \$Cdn/millions de \$Cdn)

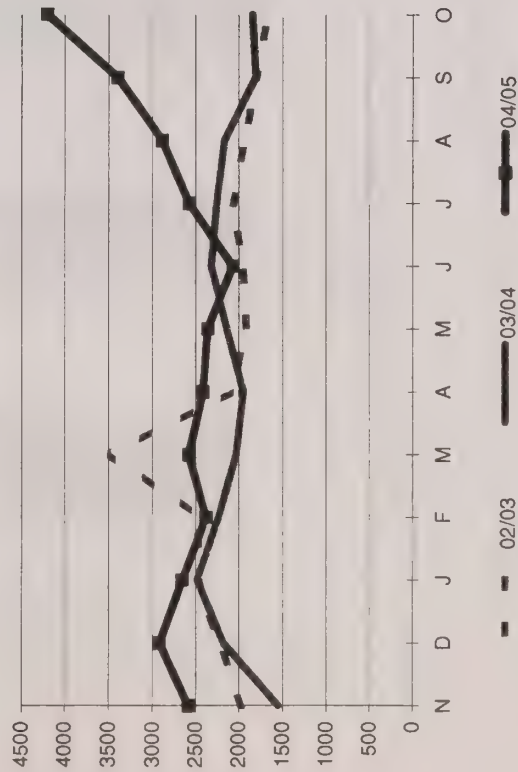
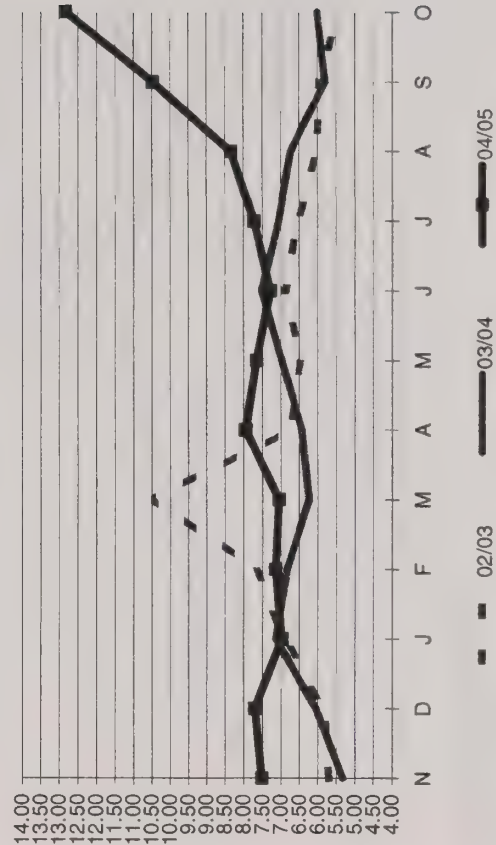


Figure 4 Monthly Export Price/Prix moyen par mois
(\$Cdn./GJ)



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

October 2005/octobre 2005

Imperial Units & \$US /Unités impériales \$US

Figure 5

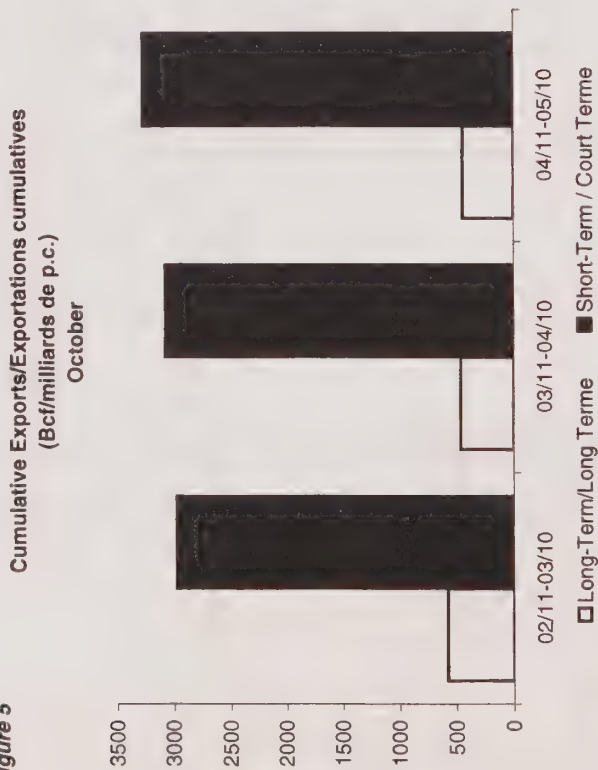


Figure 6
Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

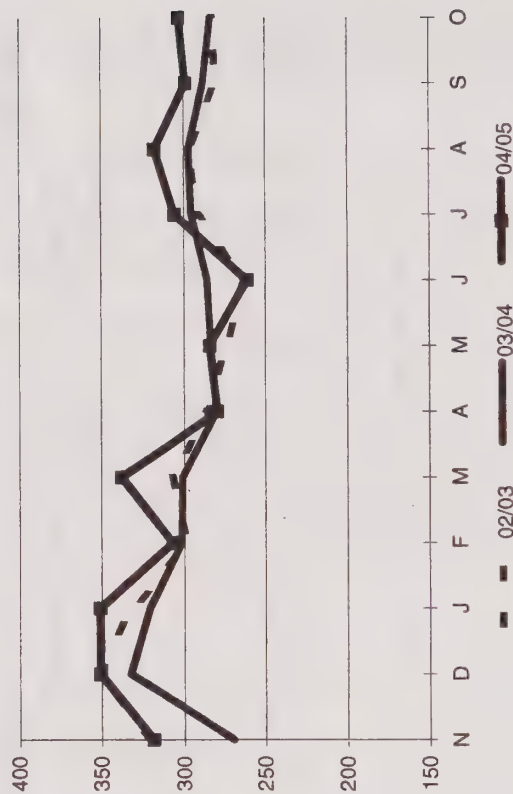


Figure 7

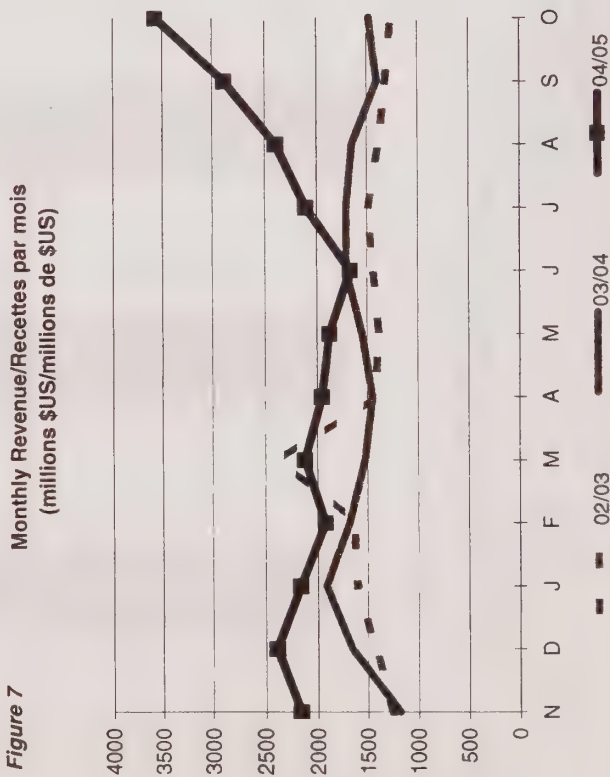
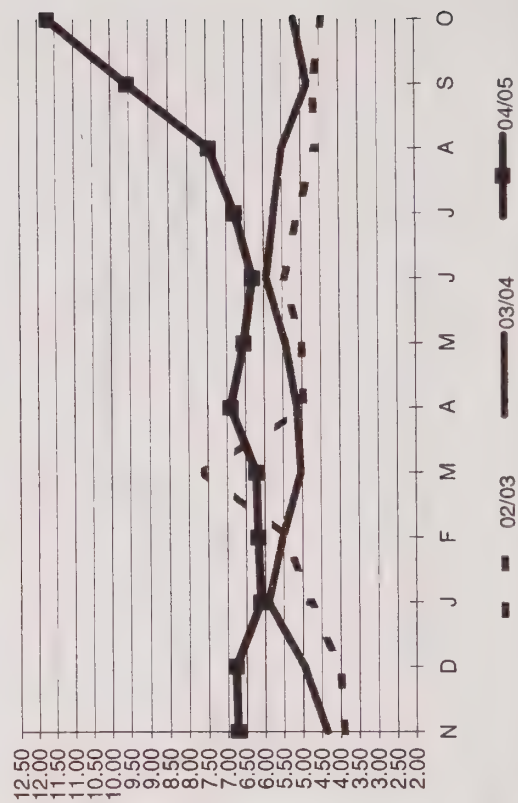


Figure 8
Monthly Export Price/Prix moyen par mois
(\$US/MMBtu/\$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

	-----Month/Mois-----			Variation		----- Cumulative to date -----			Variation	
	2004-10	2005-10		% Change		2003-11-2004-10	2004-11-2005-10		% Change	
Volume (Millions M3)										
Long-term / Long terme	1028.6	1031.6		0.3%		13194.0	12591.4		-4.6%	
Short-term / Court terme	6998.8	7556.3		8.0%		87080.0	92722.1		6.5%	
Total	8027.4	8587.9		7.0%		100274.1	105313.4		5.0%	
Revenue/Recettes (Millions \$CDN)										
Long-term / Long terme	219.1	443.9		102.6%		3184.0	3707.3		16.4%	
Short-term / Court terme	1,623.2	3758.7		131.6%		21757.7	29316.6		34.7%	
Total	1842.3	4202.6		128.1%		24941.6	33023.8		32.4%	
Avg. price/Prix moyen (\$CDN/G1)										
Long-term / Long terme	5.64	11.40		102.2%		6.39	7.80		22.1%	
Short-term / Court terme	6.07	13.03		114.8%		6.54	8.25		26.1%	
Total	6.01	12.84		113.6%		6.52	8.19		25.7%	
Volume (BCF)										
Long-term / Long terme	36.3	36.4		0.3%		465.8	444.5		-4.6%	
Short-term / Court terme	247.1	266.7		8.0%		3074.0	3273.2		6.5%	
Total	283.4	303.2		7.0%		3539.8	3717.7		5.0%	
Revenue/Recettes (Millions \$US)										
Long-term / Long terme	175.7	376.9		114.5%		2412.7	3052.6		26.5%	
Short-term / Court terme	1301.8	3191.9		145.2%		16493.8	24170.1		46.5%	
Total	1477.5	3568.9		141.5%		18906.5	27222.7		44.0%	
Avg. price/Prix moyen (\$US/MMBTU)										
Long-term / Long terme	4.85	10.39		114.2%		5.19	6.89		32.7%	
Short-term / Court terme	5.22	11.88		127.5%		5.32	7.29		37.2%	
Total	5.17	11.70		126.1%		5.30	7.25		36.7%	

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		
	2004-10	2005-10	% CHANGE VARIATION EN %	2004-10	2005-10	% CHANGE VARIATION EN %	2003-11 2004-10	2004-11 2005-10	% CHANGE VARIATION EN %	2003-11 2004-11	2004-10 2005-10	% CHANGE VARIATION EN %
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1028.6	1031.6	0.3	5.64	11.40	102.3	13194.0	12591.4	-4.6	6.39	7.80	22.1
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	4402.6	5025.0	14.1	5.99	12.66	111.3	54656.0	57289.7	4.8	6.50	8.25	26.9
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2596.2	2531.3	-2.5	6.20	13.78	122.2	32424.0	35432.4	9.3	6.59	8.24	25.1
TOTAL - TERM/TERME	8027.4	8587.9	7.0	6.01	12.84	113.5	100274.1	105313.4	5.0	6.51	8.20	25.8
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	946.2	838.5	-11.4	5.66	11.44	102.0	13051.7	12438.6	-4.7	6.21	7.51	20.9
MIDWEST/MIDWEST	3621.4	3738.4	3.2	6.08	12.99	113.8	45791.2	44243.4	-3.4	6.50	8.23	26.6
MOUNTAIN/ROCHEUSES	31.7	64.7	104.4	5.62	13.22	135.4	218.2	406.5	86.3	6.09	8.95	46.9
NORTHEAST/NORD-EST	2637.6	2982.1	13.1	6.27	13.73	119.1	30257.8	35577.7	17.6	6.94	8.68	25.1
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	790.5	964.1	22.0	5.31	10.70	101.4	10955.1	12647.2	15.4	5.78	7.39	27.7
TOTAL - REGION/RÉGION	8027.4	8587.9	7.0	6.01	12.84	113.5	100274.1	105313.4	5.0	6.51	8.20	25.8
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	865.2	1242.4	43.6	5.81	12.14	109.0	10706.4	14599.8	36.4	6.15	7.95	29.1
LDC/SDL	1535.6	1562.6	1.8	5.80	11.92	105.7	18899.3	19540.2	3.4	6.46	7.98	23.5
MARKETING CO./COMMERCIALISATEURS	5519.0	5671.4	2.8	6.09	13.27	117.8	69097.7	69898.3	1.2	6.58	8.32	26.4
PIPELINE/PIPELINES	107.6	111.3	3.4	6.67	11.25	68.8	1570.7	1275.1	-18.8	6.81	7.77	14.1
TOTAL - CUSTOMER TYPE/CLIENT	8027.4	8587.9	7.0	6.01	12.84	113.49	100274.1	105313.4	5.0	6.51	8.20	25.8

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		
	2004-10			2004-10			2003-11			2003-11		
	2004-10	2005-10	% CHANGE VARIATION EN %	2004-10	2005-10	% CHANGE VARIATION EN %	2004-10	2005-10	% CHANGE VARIATION EN %	2004-10	2005-10	% CHANGE VARIATION EN %
LONG-TERM (FIRM)/LONG TERME (GARANTI)	36.3	36.4	0.3	4.85	10.39	114.2	465.8	444.5	-4.6	5.19	6.89	32.7
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	155.4	177.4	14.1	5.15	11.53	123.8	1929.4	2022.4	4.8	5.29	7.30	38.1
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	91.6	89.4	-2.5	5.34	12.55	135.2	1144.6	1250.8	9.3	5.36	7.29	36.0
TOTAL - TERM/TERME	283.4	303.2	7.0	5.17	11.70	126.1	3539.8	3717.7	5.0	5.30	7.25	36.8
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	33.4	29.6	-11.4	4.87	10.42	113.9	460.7	439.1	-4.7	5.05	6.64	31.4
MIDWEST/MIDWEST	127.8	132.0	3.2	5.23	11.84	126.3	1616.5	1561.8	-3.4	5.29	7.28	37.7
MOUNTAIN/ROCHEUSES	1.1	2.3	104.4	4.83	12.05	149.2	7.7	14.4	86.3	4.99	7.94	59.1
NORTHEAST/NORD-EST	93.1	105.3	13.1	5.39	12.51	132.1	1068.1	1255.9	17.6	5.64	7.68	36.1
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	27.9	34.0	22.0	4.57	9.75	113.3	386.7	446.5	15.4	4.70	6.52	38.8
TOTAL - REGION/RÉGION	283.4	303.2	7.0	5.17	11.70	126.1	3539.8	3717.7	5.0	5.30	7.25	36.8
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	30.5	43.9	43.6	5.00	11.06	121.35	377.9	515.4	36.4	5.01	7.02	40.3
LDC/SDL	54.2	55.2	1.8	4.99	10.86	117.77	667.2	689.8	3.4	5.25	7.05	34.1
MARKETING CO./COMMERCIALISATEURS	194.8	200.2	2.8	5.24	12.09	130.67	2439.2	2467.5	1.2	5.35	7.36	37.6
PIPELINE/PIPELINES	3.8	3.9	3.4	5.74	10.25	78.77	55.4	45.0	-18.8	5.57	6.88	23.5
TOTAL - CUSTOMER TYPE/CLIENT	283.4	303.2	7.0	5.17	11.70	126.1	3539.8	3717.7	5.0	5.30	7.25	36.8

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2004-10	2005-10	2004-10	2005-10	2004-10	2005-10	2003-11- 2004-10	2004-11- 2005-10	2003-11- 2004-10	2004-11- 2005-10	2003-11- 2004-10	2004-11- 2005-10	2003-11- 2004-10	2004-11- 2005-10
ADEN	TOTAL	SHORT-TERM/COURT TERME	32.0	26.7	-16.4		375.1	320.0	-14.7		7.17	0.00	-100.0	
		ADEN	32.0	26.7	-16.4		375.1	320.0	-14.7		7.17	0.00	-100.0	
CARDSTON	TOTAL	SHORT-TERM/COURT TERME	16.5	17.2	4.5		74.9	67.9	-9.3		7.70	9.10	18.1	
		CARDSTON	16.5	17.2	4.5		74.9	67.9	-9.3		7.70	9.10	18.1	
CHIPPAWA	TOTAL	LONG-TERM/LONG TERME	0.0	0.0	0.0		8.5	0.0	-100.0		7.17	0.00	-100.0	
		SHORT-TERM/COURT TERME	112.5	189.5	68.4		1791.1	2575.7	43.8		7.70	9.10	18.1	
CHIPPAWA	TOTAL	SHORT-TERM/COURT TERME	112.5	189.5	68.4		1791.1	2575.7	43.8		7.70	9.10	18.1	
		CHIPPAWA	112.5	189.5	68.4		1791.1	2575.7	43.8		7.70	9.10	18.1	
CORNWALL	TOTAL	LONG-TERM/LONG TERME	0.8	0.0	-100.0		9.4	1.5	-83.5		8.46	11.15	31.8	
		SHORT-TERM/COURT TERME	13.9	15.7	12.6		212.3	216.1	1.8		8.12	9.70	19.6	
CORNWALL	TOTAL	SHORT-TERM/COURT TERME	14.7	15.7	6.5		221.8	217.7	-1.8		8.13	9.71	19.5	
		CORNWALL	14.7	15.7	6.5		221.8	217.7	-1.8		8.13	9.71	19.5	
EAST HEREFORD	TOTAL	LONG-TERM/LONG TERME	33.7	48.6	44.2		549.5	543.0	-1.2		5.34	6.16	15.5	
		SHORT-TERM/COURT TERME	64.9	138.1	112.7		502.2	1201.5	139.2		5.34	6.16	15.5	
EAST HEREFORD	TOTAL	SHORT-TERM/COURT TERME	98.6	186.8	89.3		1051.7	1744.4	65.9		5.34	6.16	15.5	
		EAST HEREFORD	98.6	186.8	89.3		1051.7	1744.4	65.9		5.34	6.16	15.5	
ELMORE	TOTAL	SHORT-TERM/COURT TERME	1279.4	1381.5	8.0		16174.4	16413.1	1.5		6.62	8.36	26.3	
		ELMORE	1279.4	1381.5	8.0		16174.4	16413.1	1.5		6.62	8.36	26.3	
EMERSON	TOTAL	LONG-TERM/LONG TERME	95.6	85.8	-10.3		1176.7	968.9	-17.7		5.40	7.03	30.3	
		SHORT-TERM/COURT TERME	760.3	950.6	25.0		10126.9	12511.2	23.5		6.49	8.21	26.6	
EMERSON	TOTAL	SHORT-TERM/COURT TERME	855.9	1036.4	21.1		11303.6	13480.1	19.3		6.38	8.13	27.5	
		EMERSON	855.9	1036.4	21.1		11303.6	13480.1	19.3		6.38	8.13	27.5	
HUNTINGDON	TOTAL	LONG-TERM/LONG TERME	39.6	39.7	0.4		447.7	433.0	-3.3		4.03	3.79	-6.2	
		SHORT-TERM/COURT TERME	476.8	577.3	21.1		6712.8	7231.8	7.7		5.99	7.60	27.0	
HUNTINGDON	TOTAL	SHORT-TERM/COURT TERME	516.4	617.0	19.5		7160.5	7664.8	7.0		5.86	7.39	26.0	
		HUNTINGDON	516.4	617.0	19.5		7160.5	7664.8	7.0		5.86	7.39	26.0	
IROQUOIS	TOTAL	LONG-TERM/LONG TERME	431.2	427.7	-0.8		5477.3	5183.3	-5.4		7.12	8.56	20.2	
		SHORT-TERM/COURT TERME	347.5	572.7	64.8		3528.7	5177.2	46.7		7.68	9.78	27.3	
IROQUOIS	TOTAL	SHORT-TERM/COURT TERME	778.7	1000.4	28.5		9006.0	10360.5	15.0		7.34	9.17	24.9	
		IROQUOIS	778.7	1000.4	28.5		9006.0	10360.5	15.0		7.34	9.17	24.9	
KINGSGATE	TOTAL	LONG-TERM/LONG TERME	61.0	66.1	8.4		1214.3	1117.5	-8.0		5.00	6.10	22.0	
		SHORT-TERM/COURT TERME	1232.9	1058.7	-14.1		16844.0	16841.4	0.0		6.07	7.40	21.8	
KINGSGATE	TOTAL	SHORT-TERM/COURT TERME	1232.9	1058.7	-14.1		16844.0	16841.4	0.0		6.07	7.40	21.8	
		KINGSGATE	1232.9	1058.7	-14.1		16844.0	16841.4	0.0		6.07	7.40	21.8	

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2004-10	2005-10	2004-10	2005-10	2004-10	2005-10	2003-11- 2004-10	2004-11- 2005-10	2003-11- 2004-10	2004-11- 2005-10	2003-11- 2004-10	2004-11- 2005-10	2003-11- 2004-10	2004-11- 2005-10
TOTAL KINGSGATE	1293.9	1124.8	-13.1	5.36	10.96	104.2	18058.3	17958.9	-0.6	6.00	7.32	22.0		
MONCHY														
LONG-TERM/LONG TERME	132.6	132.6	0.0	5.43	12.07	122.2	1565.8	1561.5	-0.3	5.97	7.73	29.4		
SHORT-TERM/COURT TERME	1581.2	1478.4	-6.5	5.87	12.23	108.2	19996.7	18768.2	-6.1	6.52	7.97	22.2		
TOTAL MONCHY	1713.8	1611.0	-6.0	5.84	12.22	109.2	21562.4	20329.6	-5.7	6.48	7.95	22.7		
NAPIERVILLE														
LONG-TERM/LONG TERME	36.5	44.4	21.5	6.93	6.25	-9.8	506.2	514.6	1.7	5.96	6.17	3.5		
SHORT-TERM/COURT TERME	0.6	0.0	-92.5				8.1	14.1	74.4					
TOTAL NAPIERVILLE	37.2	44.5	19.5				514.2	528.7	2.8					
NIAGARA FALLS														
LONG-TERM/LONG TERME	153.7	145.0	-5.7	7.11	12.84	80.5	1706.6	1777.0	4.1	6.81	8.64	27.0		
SHORT-TERM/COURT TERME	733.4	699.9	-4.6	6.41	15.16	136.6	7077.5	7488.7	5.8	6.92	9.42	36.0		
TOTAL NIAGARA FALLS	887.1	844.9	-4.8	6.53	14.76	126.1	8784.1	9265.6	5.5	6.90	9.27	34.3		
NORTH PORTAL														
LONG-TERM/LONG TERME	0.8	0.6	-28.9	3.15	3.80	20.7	6.8	9.2	34.6	3.14	3.42	9.1		
SHORT-TERM/COURT TERME	5.4	0.6	-89.3				24.7	3.5	-85.8					
TOTAL NORTH PORTAL	6.2	1.1	-81.6				31.6	12.7	-59.8					
OJIBWAY (WINDSOR)														
SHORT-TERM/COURT TERME	2.2	0.0	-100.0				15.2	3.4	-78.0					
TOTAL OJIBWAY (WINDSOR)	2.2	0.0	-100.0				15.2	3.4	-78.0					
PHILIPSBURG														
LONG-TERM/LONG TERME	12.8	10.3	-19.8	7.04	8.98	27.5	144.1	139.1	-3.5	7.81	8.77	12.4		
SHORT-TERM/COURT TERME	0.0	0.0	0.0				2.5	11.6	369.3					
TOTAL PHILIPSBURG	12.8	10.3	-19.8				146.5	150.6	2.8					
REAGAN FIELD														
SHORT-TERM/COURT TERME	1.3	1.4	1.3				15.3	17.5	14.2					
TOTAL REAGAN FIELD	1.3	1.4	1.3				15.3	17.5	14.2					
SIERRA														
SHORT-TERM/COURT TERME	0.0	5.3	0.0				67.2	65.8	-2.1					
TOTAL SIERRA	0.0	5.3	0.0				67.2	65.8	-2.1					
SPRAGUE														
SHORT-TERM/COURT TERME	9.6	7.2	-24.9				151.5	144.7	-4.5					
TOTAL SPRAGUE	9.6	7.2	-24.9				151.5	144.7	-4.5					
ST CLAIR														
SHORT-TERM/COURT TERME	84.0	79.9	-4.8				380.4	258.7	-32.0					

NATURAL GAS EXPORTS BY EXPORT POINT EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2004-10	2005-10	2004-10	2005-10	2004-10	2005-10	2003-11- 2004-10	2004-11- 2005-10	2003-11- 2004-10	2004-11- 2005-10	2003-11- 2004-10	2004-11- 2005-10	2003-11- 2004-10	2004-11- 2005-10	2003-11- 2004-10	2004-11- 2005-10
TOTAL ST CLAIR	84.0	79.9	-4.8				380.4	258.7			-32.0					
ST STEPHEN																
LONG-TERM/LONG TERME	30.3	30.8	1.7				381.2	342.9			-10.1		7.57	9.88		30.6
SHORT-TERM/COURT TERME	244.3	355.5	45.5				2998.5	3390.2			13.1		7.30	9.63		31.9
TOTAL ST STEPHEN	274.6	386.3	40.7				3379.7	3733.0			10.5		7.33	9.66		31.7
TOTAL	8027.4	8587.9	7.0				100274.1	105313.4			5.0		6.52	8.19		25.7

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2004-11	2004-12	2005-01	2005-02	2005-03	2005-04	2005-05	2005-06	2005-07	2005-08	2005-09	2005-10	TOTAL
ADEN	29004.9	29079.9	26198.1	24122.7	26837.2	26348.6	27159.4	25812.1	26374.4	26595.7	25709.8	26743.7	319986.5
CARDSTON	25294.6	321.9	1404.9	378.4	503.0	971.1	5721.6	4330.3	4490.8	846.1	6423.7	17241.5	67927.9
CHIPPAWA	160627.1	266776.5	375118.7	282441.8	338241.8	161815.6	134908.0	146470.0	163696.1	186388.1	169676.8	189490.3	2575650.7
CORNWALL	20114.8	25230.9	28897.9	24666.1	24674.6	17716.6	14348.2	12588.5	11053.6	12138.4	10577.0	15670.5	217677.1
EAST HEREFORD	110360.4	199250.0	247527.8	128825.3	130777.8	68471.2	79806.0	98268.2	139593.6	166159.2	188615.5	186750.7	1744405.6
ELMORE	1194288.1	1344095.2	1529422.3	1375096.6	1462192.4	1332115.5	1377976.9	1343105.6	1372579.5	1414084.8	1286605.9	1381523.4	16413086.2
EMERSON	1318397.6	1340501.2	1458860.7	1314160.3	1572968.3	1003337.1	971228.0	823141.8	878095.5	928760.9	834225.9	1036410.4	13480087.5
HUNTINGDON	681398.9	714576.8	661999.7	595971.5	667943.0	652112.4	612154.3	527424.5	609372.7	702764.2	622133.0	616981.3	7664832.3
IROQUOIS	841282.7	895381.2	800030.0	752345.7	834997.6	733371.5	802696.1	797962.6	902465.2	1062330.4	937306.7	1000372.5	10360542.2
KINGSGATE	2109906.1	2177190.2	1704524.8	1530360.0	1615721.3	1404425.6	1210790.6	1052899.7	1512569.3	1183568.1	1332123.6	1124810.6	17958889.9
MONCHY	1638141.6	1869244.6	1965659.9	1651273.8	1817852.7	1339754.6	1567002.5	1566054.1	1815082.2	1758880.8	1729665.5	1611034.1	20329646.3
NAPIERVILLE	38494.1	47547.0	49440.7	44331.8	48190.2	41514.7	45106.5	40804.3	44462.1	43076.6	41250.9	44452.1	528671.0
NIAGARA FALLS	571757.9	672158.7	757657.7	679315.1	713647.3	779563.9	852573.0	607167.3	776427.3	1118006.4	892468.3	844880.2	9265623.1
NORTH PORTAL	2250.7	214.4	163.0	951.1	1034.3	858.6	194.9	1718.0	1609.5	1183.0	1361.0	1142.0	12680.5
OJIBWAY (WINDSOR)	3354.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3354.5
PHILIPSBURG	16623.4	20171.9	23050.6	19655.2	16419.4	11190.3	10932.1	6330.0	5836.9	5050.8	5113.1	10263.3	150637.0
REAGAN FIELD	1463.8	1312.6	1381.0	1369.0	1583.0	1614.6	1594.5	1520.4	1308.3	1505.0	1453.0	1361.6	17466.8
SIERRA	0.0	16675.4	5232.0	4848.0	5383.6	4800.0	4608.3	4540.5	4767.3	4960.6	4703.9	5314.9	65834.5
SPRAGUE	14956.9	15981.8	20861.6	14894.7	16203.0	10226.7	9556.2	9000.9	8882.5	8969.5	7956.9	7179.8	144670.6
ST CLAIR	4451.5	21021.0	29088.7	16130.0	1073.9	390.9	668.6	10146.5	31398.6	10385.7	54074.9	79902.4	258732.7
ST STEPHEN	252551.4	280965.1	257586.4	259774.6	279361.6	320816.2	317985.0	304658.2	351330.6	383349.5	338329.8	386325.7	3733034.0
TOTAL	9034720.9	9937696.3	9944106.5	8720911.7	9575605.9	7911415.7	8047010.7	7383943.4	8661396.1	9019003.8	8489775.1	8587851.0	103313437.0

TOP 15 EXPORTERS: 2004-11 AND 2005-10 COMPARISONS 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2004-11 ET 2005-10

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés				Million Cubic Feet Millions de pieds cubés				% CHANGE VARIATION EN %
	2004-11 2005-10	2003-11 2004-10	% CHANGE VARIATION EN %	2005-10	2004-11 2005-10	2003-11 2004-10	% CHANGE VARIATION EN %	2005-10	
BP CANADA	12890.1	12356.0	4.3	1269.4	913.0	436178.9	4.3	44810.1	32230.5 39.0
PACIFIC GAS & EL	5820.2	5710.8	1.9	432.7	458.7	201595.1	1.9	15275.2	16192.6 -5.7
NEXEN INC.	5816.9	0.0	0.0	459.3	0.0	205343.7	0.0	16213.5	0.0 0.0
CARGILL, INC.	5154.9	3481.1	48.1	535.8	240.3	122887.2	48.1	18914.6	8484.4 122.9
CORAL ENERGY	5099.3	2964.4	72.0	480.6	227.4	180009.3	72.0	16966.2	8028.6 111.3
ENCANA CORPOR	5030.6	6800.5	-26.0	381.8	511.2	177584.5	-26.0	13476.8	18046.7 -25.3
TCGS	3310.4	3209.8	3.1	287.7	267.8	116858.7	3.1	10156.6	9453.1 7.4
PROGAS	3180.6	3296.7	-3.5	253.9	272.6	112276.9	-3.5	8962.0	9622.1 -6.9
CONOCOPHILLIPS	3171.5	2233.1	42.0	222.7	268.0	78831.8	42.0	7860.5	9460.0 -16.9
NEXEN CANADA	2587.2	5458.1	-52.6	0.0	473.4	91329.7	-52.6	0.0	16710.5 -100.0
HUSKY	2565.1	2718.5	-5.6	214.9	235.6	90549.9	-5.6	7587.6	8315.9 -8.8
DUKE CANADA C	2534.6	2406.7	5.3	155.3	266.3	84958.5	5.3	5483.6	9399.1 -41.7
TENASKA MARKE	2448.2	2713.0	-9.8	186.8	254.0	86423.1	-9.8	6595.5	8967.5 -26.5
BURLINGTON MA	2333.0	2272.0	2.7	195.3	176.8	82356.1	2.7	6892.6	6240.7 10.4
PACIFICORP ENER	2306.4	845.1	172.9	194.6	114.6	81419.2	172.9	6868.2	4045.7 69.8
OTHERS (AUTRES)	41064.5	43808.3	-6.3	3317.1	3347.7	1449617.2	-6.3	117096.4	118178.1 -0.9
TOTAL	105313.4	100274.1	5.0	8587.9	8027.4	3717665.6	5.0	303159.4	283375.4 7.0

TOP 15 EXPORTERS: 2004-11 AND 2005-10 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2004-11 ET 2005-10

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)		
	0411 0510	0311 0410	% CHANGE VARIATION EN %	0411 0510	0311 0410	% CHANGE VARIATION EN %	0411 0510	0311 0410	% CHANGE VARIATION EN %	0411 0510	0311 0410	% CHANGE VARIATION EN %
***** LONG TERM *****												
TCGS	3261.5	3209.8	1.6	7.49	6.73	11.3	115135.8	113307.4	1.6	6.68	5.52	21.0
ENCANA CORP	2045.8	2136.1	-4.2	7.89	5.95	32.6	72217.0	75406.1	-4.2	7.04	4.89	44.1
PROGAS	2015.4	2092.6	-3.7	8.65	6.88	25.8	71144.7	73870.6	-3.7	7.71	5.65	36.5
CARGILL GAS MK	1118.7	1249.5	-10.5	9.29	6.56	41.6	39491.6	44108.0	-10.5	8.30	5.39	53.9
SHELL CANADA	473.6	466.2	1.6	5.74	5.65	1.7	16717.4	16456.2	1.6	5.11	4.64	10.2
ATCOR	385.7	387.8	-0.5	8.92	6.94	28.5	13614.1	13688.7	-0.5	7.96	5.69	39.8
IMPERIAL/BOSTO	342.9	381.2	-10.1	9.88	7.57	30.6	12103.3	13457.0	-10.1	8.84	6.21	42.3
HUSKY	300.7	330.9	-9.1	5.72	6.17	-7.3	10614.1	11681.9	-9.1	5.10	5.07	0.6
BROOKLYN NAVY	268.3	268.1	0.0	9.73	7.83	24.3	9470.3	9465.6	0.0	8.69	6.43	35.2
DTE ENERGY TRA	387.6	259.3	49.5	6.23	5.90	5.5	13681.9	9152.8	49.5	5.58	4.87	14.4
ANDROSCOGGIN	91.8	228.2	-59.8	4.00	4.16	-3.9	3239.4	8054.6	-59.8	3.55	3.42	3.9
ENCO GAS	205.5	209.2	-1.7	4.84	4.92	-1.7	7255.9	7385.1	-1.7	4.31	4.05	6.5
AEC OIL & GAS	194.4	195.5	-0.5	9.06	7.06	28.5	6862.5	6900.1	-0.5	8.09	5.78	39.9
AMOCO/CON ED	310.1	192.2	61.4	8.66	7.69	12.6	10945.4	6783.3	61.4	7.72	6.29	22.6
CHEVRON CAN.	176.8	177.2	-0.2	4.06	4.08	-0.5	6239.6	6255.0	-0.2	3.62	3.36	7.8
OTHERS	1012.8	1410.4	-28.2	6.91	5.63	22.7	35754.0	49789.2	-28.2	6.16	4.62	33.5
TOTAL LONG-TERM	12591.4	13194.0	-4.6	7.80	6.39	22.1	444487.2	465761.7	-4.6	5.24	6.96	32.7

TOP 15 EXPORTERS: 2004-11 AND 2005-10 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2004-11 ET 2005-10

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés				Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)				Million Cubic Feet Millions de pieds cubés				Average Price (\$/MMBTU) Prix Moyen (\$/MMBTU)			
	0411 0510	0311 0410	% CHANGE VARIATION EN %		0411 0510	0311 0410	% CHANGE VARIATION EN %		0411 0510	0311 0410	% CHANGE VARIATION EN %		0411 0510	0311 0410	% CHANGE VARIATION EN %	
***** SHORT-TERM *****																
BP CANADA	12890.1	12356.0	4.3						455034.1	436178.9	4.3					
PACIFIC GAS & EL	5820.2	5710.8	1.9						205459.1	201595.1	1.9					
NEXEN CANADA	2587.2	5458.1	-52.6						91329.7	192674.5	-52.6					
ENCANA CORP	2984.8	4664.4	-36.0						105367.5	164659.1	-36.0					
CARGILL, INC.	5154.9	3481.1	48.1						181974.0	122887.2	48.1					
CORAL ENERGY	5099.3	2964.4	72.0						180009.3	104646.0	72.0					
EL PASO MARKET	765.6	2767.1	-72.3						27027.2	97679.6	-72.3					
TENASKA MARKE	2448.2	2713.0	-9.8						86423.1	95769.9	-9.8					
DUKE CANADA C	2534.6	2406.7	5.3						89473.7	84958.5	5.3					
HUSKY	2264.4	2387.5	-5.2						79935.8	84282.0	-5.2					
BURLINGTON MA	2333.0	2272.0	2.7						82356.1	80205.4	2.7					
CONOCOPHILLIPS	3171.5	2233.1	42.0						111956.6	78831.8	42.0					
IGI RESOURCES	2169.1	2199.3	-1.4						76571.7	77638.4	-1.4					
DUKE ENERGY	570.5	2030.4	-71.9						20140.0	71673.6	-71.9					
PETRO-CANADA	1972.8	1963.0	0.5						69641.2	69295.5	0.5					
OTHERS	39955.8	31473.2	27.0						1410479.4	1111033.3	27.0					
TOTAL SHORT-TERM	92722.1	87080.0	6.5		8.25	6.53	26.2		3273178.5	3074009.0	6.5		7.37	5.37	37.3	

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	
2004-11	5637.8	7.45	0.35	7.10		3396.9	7.64	0.32	7.32		9034.7	7.52	0.34	7.18	
2004-12	6430.4	7.55	0.35	7.20		3507.3	7.96	0.28	7.69		9937.7	7.70	0.33	7.37	
2005-01	6314.6	7.02	0.34	6.68		3629.5	6.91	0.32	6.59		9944.1	6.98	0.33	6.65	
2005-02	5742.3	7.18	0.38	6.80		2978.6	7.06	0.32	6.74		8720.9	7.14	0.36	6.78	
2005-03	6188.3	7.04	0.34	6.70		3387.3	7.07	0.28	6.79		9575.6	7.05	0.32	6.73	
2005-04	5456.5	7.99	0.34	7.66		2454.9	7.86	0.32	7.54		7911.4	7.95	0.33	7.62	
2005-05	5382.6	7.74	0.40	7.35		2664.4	7.47	0.31	7.16		8047.0	7.66	0.37	7.28	
2005-06	4756.0	7.28	0.35	6.93		2628.0	7.29	0.35	6.94		7383.9	7.28	0.35	6.93	
2005-07	5823.2	7.70	0.32	7.38		2838.2	7.78	0.29	7.48		8661.4	7.72	0.31	7.41	
2005-08	6106.9	8.24	0.29	7.95		2912.1	8.55	0.25	8.30		9019.0	8.34	0.28	8.07	
2005-09	5985.7	10.21	0.32	9.89		2504.1	11.16	0.25	10.90		8489.8	10.49	0.30	10.18	
2005-10	6056.6	12.45	0.32	12.13		2531.3	13.78	0.28	13.49		8587.9	12.84	0.31	12.53	
2004-11	5637.8	7.45	0.35	7.10		3396.9	7.64	0.32	7.32		9034.7	7.52	0.34	7.18	
2004-11	12068.3	7.50	0.35	7.15		6904.1	7.80	0.30	7.50		18972.4	7.61	0.33	7.28	
2004-11	18382.8	7.34	0.34	7.00		10533.7	7.50	0.31	7.19		28916.5	7.39	0.33	7.06	
2004-11	24125.2	7.30	0.38	6.92		13512.3	7.40	0.31	7.09		37637.4	7.34	0.34	7.00	
2004-11	30313.5	7.25	0.34	6.90		16899.5	7.33	0.30	7.03		47213.0	7.28	0.34	6.94	
2004-11	35770.0	7.36	0.34	7.02		19354.4	7.40	0.31	7.09		55124.5	7.37	0.33	7.04	
2004-11	41152.6	7.41	0.40	7.01		22018.9	7.41	0.31	7.10		63171.5	7.41	0.34	7.07	
2004-11	45908.5	7.40	0.35	7.05		24646.9	7.40	0.31	7.08		70555.4	7.40	0.34	7.06	
2004-11	51731.8	7.43	0.32	7.11		27485.0	7.44	0.31	7.13		79216.8	7.43	0.34	7.09	
2004-11	57838.7	7.52	0.29	7.23		30397.1	7.54	0.30	7.24		88235.8	7.53	0.33	7.19	
2004-11	63824.4	7.77	0.32	7.45		32901.2	7.82	0.30	7.52		96725.6	7.79	0.33	7.46	
2004-11	69881.0	8.17	0.32	7.85		35432.4	8.24	0.30	7.94		105313.4	8.20	0.33	7.87	

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENUS POUR LE GAZ DE LA C.B. ET DES T.N.O. DESTINÉ À L'EXPORTATION.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.
INCLUDES EAST COAST GAS

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.
LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TABLE 7

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)
2004-11	4725.4	7.41	0.37	7.04	2872.1	7.71	0.32	7.39	7597.5	7.52	0.35	7.17
2004-12	5159.7	7.56	0.37	7.19	3000.6	7.99	0.28	7.71	8160.3	7.72	0.34	7.38
2005-01	5121.4	6.99	0.36	6.64	3082.6	6.82	0.32	6.50	8204.1	6.93	0.34	6.58
2005-02	4650.7	7.20	0.40	6.79	2521.9	7.08	0.32	6.76	7172.5	7.16	0.37	6.78
2005-03	5049.9	7.05	0.36	6.70	2838.0	7.08	0.28	6.80	7887.9	7.06	0.33	6.73
2005-04	4195.7	7.99	0.35	7.64	2042.7	7.87	0.33	7.55	6238.4	7.95	0.34	7.61
2005-05	4269.0	7.77	0.42	7.35	2188.1	7.55	0.32	7.23	6457.1	7.69	0.38	7.31
2005-06	3809.4	7.27	0.36	6.91	2142.5	7.32	0.37	6.95	5951.9	7.29	0.37	6.92
2005-07	4655.8	7.67	0.33	7.35	2396.8	7.82	0.30	7.52	7052.6	7.72	0.32	7.41
2005-08	4860.4	8.23	0.30	7.94	2443.2	8.55	0.26	8.29	7303.6	8.34	0.28	8.05
2005-09	4818.5	10.23	0.33	9.91	2119.3	11.26	0.26	11.00	6937.9	10.54	0.31	10.24
2005-10	4911.5	12.48	0.33	12.15	2141.1	13.89	0.30	13.59	7052.6	12.91	0.32	12.59
2004-11	4725.4	7.41	0.37	7.04	2872.1	7.71	0.32	7.39	7597.5	7.52	0.35	7.17
2004-11	9885.1	7.49	0.37	7.12	5872.6	7.85	0.30	7.55	15757.8	7.62	0.35	7.28
2004-11	15006.5	7.32	0.37	6.95	8955.3	7.50	0.31	7.19	23961.8	7.39	0.34	7.04
2004-11	19657.2	7.29	0.37	6.92	11477.1	7.41	0.31	7.09	31134.4	7.33	0.35	6.98
2004-11	24707.1	7.24	0.37	6.87	14315.1	7.34	0.31	7.04	39022.2	7.28	0.35	6.93
2004-11	28902.7	7.35	0.37	6.98	16357.9	7.41	0.31	7.10	45260.6	7.37	0.35	7.02
2004-11	33171.7	7.40	0.37	7.03	18546.0	7.42	0.31	7.11	51717.7	7.41	0.35	7.06
2004-11	36981.1	7.39	0.37	7.02	20688.5	7.41	0.32	7.10	57669.6	7.40	0.35	7.05
2004-11	41636.9	7.42	0.37	7.05	23085.3	7.46	0.31	7.14	64722.3	7.43	0.35	7.09
2004-11	46497.4	7.51	0.36	7.15	25528.5	7.56	0.31	7.25	72025.9	7.53	0.34	7.18
2004-11	51315.9	7.76	0.36	7.41	27647.9	7.84	0.30	7.54	78963.7	7.79	0.34	7.45
2004-11	56227.4	8.17	0.36	7.82	29788.9	8.28	0.30	7.97	86016.3	8.21	0.34	7.87

NOTE: * AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

TABLE 8

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T. ** NATURAL GAS *

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.B., DE LA SASK. ET DES T.N.-0.*

FIRM SALES VENTES - SERVICE GARANTI										INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
PERIOD/ PÉRIODE	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ À L'EXP (\$CDN/GJ)	TRANS. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ À L'EXP (\$CDN/GJ)	TRANS. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ À L'EXP (\$CDN/GJ)	TRANS. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)							
2004-11	778.6	7.59	0.23	7.36	475.3	7.25	0.37	6.87	1253.9	7.46	0.29	7.18							
2004-12	1059.0	7.27	0.25	7.02	435.7	7.56	0.32	7.24	1494.8	7.36	0.27	7.08							
2005-01	1004.1	6.80	0.27	6.54	476.5	6.99	0.34	6.65	1480.7	6.86	0.29	6.57							
2005-02	895.3	6.90	0.26	6.64	391.7	6.72	0.35	6.37	1287.1	6.85	0.29	6.56							
2005-03	930.2	6.71	0.25	6.46	476.7	6.85	0.29	6.56	1406.9	6.75	0.26	6.49							
2005-04	1014.0	7.79	0.27	7.52	343.8	7.62	0.34	7.28	1357.7	7.75	0.28	7.46							
2005-05	858.1	7.49	0.30	7.18	412.4	7.22	0.35	6.87	1270.4	7.40	0.32	7.08							
2005-06	773.0	7.02	0.24	6.78	353.0	7.36	0.39	6.97	1126.0	7.13	0.29	6.84							
2005-07	954.8	7.40	0.26	7.14	352.5	7.55	0.29	7.25	1307.3	7.44	0.27	7.17							
2005-08	959.6	7.79	0.22	7.58	371.7	8.13	0.21	7.91	1331.3	7.89	0.22	7.67							
2005-09	899.7	9.24	0.26	8.99	313.7	10.23	0.25	9.98	1213.4	9.50	0.25	9.24							
2005-10	852.1	11.38	0.23	11.14	295.0	12.48	0.26	12.23	1147.2	11.66	0.24	11.42							
2004-11 2004-11	778.6	7.59	0.23	7.36	475.3	7.25	0.37	6.87	1253.9	7.46	0.29	7.18							
2004-11 2004-12	1837.6	7.41	0.24	7.16	911.0	7.40	0.35	7.05	2748.6	7.40	0.28	7.13							
2004-11 2005-01	2841.7	7.19	0.25	6.94	1387.6	7.26	0.34	6.91	4229.3	7.21	0.28	6.93							
2004-11 2005-02	3737.1	7.12	0.26	6.87	1779.3	7.14	0.35	6.79	5516.4	7.13	0.28	6.84							
2004-11 2005-03	4667.2	7.04	0.25	6.79	2256.0	7.08	0.33	6.74	6923.2	7.05	0.28	6.77							
2004-11 2005-04	5681.2	7.17	0.26	6.92	2599.8	7.15	0.33	6.81	8281.0	7.17	0.28	6.89							
2004-11 2005-05	6539.3	7.22	0.26	6.95	3012.1	7.16	0.34	6.82	9551.4	7.20	0.29	6.91							
2004-11 2005-06	7312.2	7.20	0.26	6.94	3365.2	7.18	0.34	6.84	10677.4	7.19	0.29	6.90							
2004-11 2005-07	8267.0	7.22	0.26	6.96	3717.7	7.21	0.34	6.88	11984.7	7.22	0.28	6.93							
2004-11 2005-08	9226.6	7.28	0.26	7.02	4089.4	7.30	0.33	6.97	13316.0	7.28	0.28	7.01							
2004-11 2005-09	10126.3	7.45	0.26	7.20	4403.1	7.51	0.32	7.19	14529.4	7.47	0.27	7.20							
2004-11 2005-10	10978.5	7.76	0.25	7.50	4698.1	7.82	0.32	7.50	15676.6	7.78	0.27	7.50							

TABLE 8

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-0.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTREES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N.-0. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2004-11 AND 2005-10 COMPARISONS

15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2004-11 ET 2005-10

PURCHASER ACHETEUR	Million Cubic Metres Million de metres cubés				Million Cubic Feet Millions de Pieds Cubes			
	0411 0510	0311 0410	% CHANGE VARIATION EN %	0410 0510	0411 0510	0311 0410	% CHANGE VARIATION EN %	0410 0510
NEXEN	9752.7	7208.0	35.3	617.4	344279.4	254449.9	35.3	21796.3
ENCANA ENERGY	5065.6	6846.2	-26.0	383.5	178820.4	241676.3	-26.0	13538.9
PACIFIC GAS & E	5402.6	5741.6	-5.9	435.1	190716.2	202682.6	-5.9	15360.0
DUKE ENERGY	3213.0	5440.9	-40.9	195.2	113422.6	192069.0	-40.9	6890.1
CONOCO INC.	4921.2	4402.7	11.8	349.7	173724.7	155418.2	11.8	12345.2
CORAL ENERGY	5765.5	3688.2	56.3	590.6	203528.8	130197.8	56.3	20849.6
TENASKA	3125.4	3287.3	-4.9	231.7	110330.5	116043.6	-4.9	8177.7
BP CANADA ENER	3072.4	2842.5	8.1	276.5	108457.2	100342.9	8.1	9759.1
ANE	3633.4	2609.1	39.3	255.6	128261.8	92102.1	39.3	9021.3
HUSKY GAS MRK	2307.4	2549.9	-9.5	191.3	81451.9	90015.0	-9.5	6752.2
SEMPRA ENERGY	2313.9	2425.2	-4.6	199.8	81681.4	85613.6	-4.6	7052.9
BURLINGTON RES	2333.0	2222.7	5.0	195.3	82356.1	78462.2	5.0	6892.6
INTERMOUNTAIN	2169.1	2199.3	-1.4	125.9	76571.7	77638.4	-1.4	4445.5
ENBRIDGE GAS	2074.3	2143.9	-3.2	166.6	73223.7	75683.3	-3.2	5881.0
CALPINE ENERGY	399.8	1877.8	-78.7	0.0	14112.9	66288.0	-78.7	0.0
OTHERS	47319.2	40630.2	16.5	4373.7	1670413.9	1434283.9	16.5	154397.1
TOTAL	102868.4	96115.4	7.0	8587.9	3631353.4	3392966.7	7.0	303159.4
								283375.4
								7.0
								25.8
								0.0
								8.9
								-34.8
								3.2
								-6.3
								-14.0
								-18.5
								28.6
								-13.0
								116.9
								-17.8
								-47.3
								-5.3
								-25.2
								0.1

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

TERM/TERME	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			VOLUME (BCF)		AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)				
	2004-01 2004-10	2005-01 2005-10	% CHANGE VARIATION EN %	2004-01 2004-10	2005-01 2005-10	% CHANGE VARIATION EN %	2004-01 2004-10	2005-01 2005-10	% CHANGE VARIATION EN %			
LONG-TERM (FIRM)/LONG TERME (GARANTI)	10801.0	10355.3	-4.1	6.59	8.05	22.1	381.3	365.6	-4.1	5.35	7.10	32.7
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	45441.9	47457.4	4.4	6.65	8.37	25.9	1604.1	1675.3	4.4	5.40	7.40	36.9
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	26969.8	28528.3	5.8	6.75	8.35	23.6	952.1	1007.1	5.8	5.49	7.37	34.4
TOTAL - TERM/TERME	83212.6	86341.0	3.8	6.67	8.32	24.7	2937.5	3047.9	3.8	5.42	7.36	35.6
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	10876.8	9795.6	-9.9	6.35	7.62	20.0	384.0	345.8	-9.9	5.16	6.73	30.4
MIDWEST/MIDWEST	37852.9	36227.3	-4.3	6.67	8.32	24.6	1336.2	1278.9	-4.3	5.42	7.35	35.6
MOUNTAIN/ROCHEUSES	197.1	359.0	82.2	6.12	9.21	50.5	7.0	12.7	82.2	5.01	8.17	62.8
NORTHEAST/NORD-EST	25345.4	29749.5	17.4	7.09	8.85	24.9	894.7	1050.2	17.4	5.76	7.83	35.9
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	8940.4	10209.6	14.2	5.92	7.47	26.2	315.6	360.4	14.2	4.81	6.59	37.0
TOTAL - REGION/RÉGION	83212.6	86341.0	3.8	6.67	8.32	24.7	2937.5	3047.9	3.8	5.42	7.36	35.6
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	8809.8	12550.5	42.5	6.30	8.04	27.6	311.0	443.0	42.5	5.12	7.10	38.7
LDC/SDL	15601.5	15691.4	0.6	6.65	8.15	22.6	550.7	553.9	0.6	5.40	7.19	33.0
MARKETING CO./DISTRIBUTEURS	57716.6	57031.3	-1.2	6.73	8.44	25.5	2037.5	2013.3	-1.2	5.47	7.47	36.6
PIPELINE/PIPELINES	1084.7	1067.9	-1.5	7.14	7.76	8.7	38.3	37.7	-1.5	5.84	6.86	17.6
TOTAL - CUSTOMER TYPE/CLIENT	83212.6	86341.0	3.8	6.67	8.32	24.7	2937.5	3047.9	3.8	5.42	7.36	35.6

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM	EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ENERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ENERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
				October 2005 Octobre 2005	October 2005 Octobre 2005	November 2004 Novembre 2004	November 2004 Novembre 2004	October 2005 Octobre 2005	October 2005 Octobre 2005	November 2004 Novembre 2004	November 2004 Novembre 2004													

LONG TERM																								

AMOCO/CON ED		NIAGARA FALLS	GL-127	20096.0	27063.0	74.3	752595.2	9943100	13.21	310060.9	318645.0	97.3	11681430.1	101173965	8.66									
ANDROSCOGGIN		EAST HEREFORD	GL-283	0.0	0.0	0.0	0.0	0	0.00	91765.6	187542.0	48.9	3434599.3	13725858	4.00									
ANE & AEC		IROQUOIS	GL-105	16510.6	16523.0	99.9	622119.4	9007974	14.48	194399.0	194545.0	99.9	7324954.4	66400379	9.06									
ANE & ATCOR		IROQUOIS	GL-104	32754.6	32767.0	100.0	1234193.3	17467804	14.15	385659.0	385805.0	100.0	14531631.2	129571017	8.92									
ANE & CARGILL GAS		IROQUOIS	GL-102	197505.7	232717.0	84.9	7442014.8	79549643	10.69	2325470.1	2740055.0	84.9	87623714.1	716681547	8.18									
ANE & PROGAS		IROQUOIS	GL-103	57957.6	57970.0	100.0	2183842.4	31837915	14.58	682404.0	682550.0	100.0	25712982.9	233642264	9.09									
BEAR PAW		NORTH PORTAL	GO-59-96	560.0	930.0	60.2	29685.6	112732	3.80	9172.5	13710.0	66.9	474236.8	1620388	3.42									
BROOKLYN NAVY		IROQUOIS	GL-232	22428.5	23250.0	96.5	835685.9	13375305	16.01	268274.0	273750.0	98.0	10027694.5	97609491	9.73									
CANWEST		HUNTINGDON	GL-218	8570.9	8469.2	101.2	327408.4	444584	1.36	100697.7	99718.0	101.0	3853312.4	5534413	1.44									
CARGILL GAS MKT LTD		EMERSON	GL-141	13342.4	13171.9	101.3	496871.0	7117389	14.32	157096.0	155088.5	101.3	5850255.3	50615598	8.65									
IROQUOIS			GL-175	45309.6	89590.0	50.6	1707265.7	27913981	16.35	533483.2	1054850.0	50.6	20101647.1	191838689	9.54									
NIAGARA FALLS			GL-110	21954.2	21954.2	100.0	828771.1	12237506	14.77	246812.1	258493.0	95.5	9317156.8	89599203	9.62									
PHILIPSBURG			GL-163	8568.2	8773.0	97.7	323449.6	3088512	9.55	104459.6	103295.0	101.1	3943349.9	34579537	8.77									
TOTAL CARGILL GAS MKT LTD			GL-172	4347.9	28086.0	15.5	163828.9	1767939	10.79	76861.3	330690.0	23.2	2896133.8	24526121	8.47									
CHEVRON CAN.		KINGSGATE	GL-250	16208.0	18159.8	89.3	612662.4	1984643	3.24	176754.0	213817.0	82.7	6702972.1	27235705	4.06									
DARTMOUTH		IROQUOIS	GL-164	0.0	0.0	0.0	0.0	0	0.00	108108.0	109445.7	98.8	4056972.5	32558797	8.03									
DIRECT ENERGY		EAST HEREFORD	GL-188	5501.0	5301.0	100.0	207163.1	2471028	11.93	63612.0	62415.0	101.9	2439997.3	21558126	8.84									
DTE ENERGY TRADING		EAST HEREFORD	GL-276	43333.0	70252.2	61.7	1635387.5	18249079	11.16	387577.8	688924.8	56.3	14627186.4	91093264	6.23									
ENCANA CORPORATION		KINGSGATE	GL-285	11105.7	84537.0	13.1	419795.5	11496746	27.39	484287.4	995355.0	48.7	18220238.2	153951061	8.45									
TOTAL ENCANA CORPORATION		MONCHY	GL-284	132618.0	132602.5	100.0	4966544.2	59963516	12.07	1561465.0	1561287.5	100.0	58647983.1	452799540	7.72									
ENCO GAS		HUNTINGDON	GL-203	18640.0	18640.3	100.0	710184.0	3359006	4.73	205545.0	219474.5	93.7	7767358.6	37574678	4.84									
ENCODEN NW		HUNTINGDON	GL-190	7971.0	8419.6	94.7	304332.8	1119282	3.68	73674.8	99134.0	74.3	2818141.5	10596259	3.76									
FORTY MILE GAS		MONCHY	GO-21-98	0.3	0.0	0.0	12.3	121	9.78	7.2	0.0	0.0	260.6	1923	7.38									
HUSKY ENERGY		EMERSON	GL-114	17595.6	17564.6	100.2	660714.8	3886588	5.88	175573.2	206809.0	84.9	6594080.5	31125107	4.72									
NIAGARA FALLS			GL-252	5404.2	5580.0	96.8	202927.7	3406087	16.78	65347.1	65700.0	99.5	2452348.7	24967749	10.18									

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM			MONTH: MOIS:		October 2005 Octobre 2005		MONTH: MOIS:		November 2004 Novembre 2004		TO A		October 2005 Octobre 2005	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
HUSKY ENERGY	NIAGARA FALLS	GL-253	861.4	868.0	99.2	32345.6	524390	16.21	10143.7	10220.0	99.3	380852.8	3842779	10.09
		GL-292	0.0	0.0	0.0	0.0	0	0.00	49611.9	80223.0	61.8	1858255.5	4625427	2.49
TOTAL HUSKY ENERGY			23861.2			895988.0	7817065	8.72	300675.9			11285537.5	64561062	5.72
IMPERIAL/BOSTON ST STEPHEN GAS		GL-294	30834.1	37355.0	82.5	1246314.3	20100475	16.13	342861.0	439825.0	78.0	13675713.6	135174645	9.88
MEAD CORPORATION	CORNWALL	GO-16-00	0.0	0.0	0.0	0.0	0	0.00	1549.6	0.0	0.0	57753.7	643743	11.15
NEXEN/ROCK	PHILIPSBURG	GL-290	1197.2	1897.2	63.1	44583.7	522014	11.71	15788.0	22338.0	70.7	590048.2	5043746	8.55
NYSEG	IROQUOIS	GL-195	3689.1	6975.0	52.9	139005.3	1638676	11.79	41668.8	82125.0	50.7	1570080.4	12495389	7.96
	NAPIERVILLE		3367.4	6975.0	48.3	126883.6	1875041	14.78	41044.2	82125.0	50.0	1546545.5	17067628	11.04
TOTAL NYSEG			7056.5			265888.9	3513717	13.21	82713.0			3116625.9	29563017	9.49
PROGAS	EMERSON	GL-270	6081.1	6975.0	87.2	229135.8	2743970	11.98	69564.0	82125.0	84.7	2621171.5	22063915	8.42
		GL-271	1773.1	2077.0	85.4	66810.4	790196	11.83	21917.2	24455.0	89.6	825840.1	6524143	7.90
		GL-295	5584.3	5313.4	105.1	204776.3	2277590	11.12	65103.6	62561.0	104.1	2403953.8	18170047	7.56
	IROQUOIS	GL-161	0.0	0.0	0.0	0.0	0	0.00	185863.0	193338.6	96.1	7002921.5	56056171	8.00
	NIAGARA FALLS	GL-101	44403.6	44020.0	100.9	1676235.9	24325966	14.51	499875.4	518300.0	96.4	18870296.4	179253455	9.50
		GL-109	22332.9	21954.2	101.7	843067.0	12237246	14.52	250244.8	258493.0	96.8	9446741.2	89773361	9.50
		GL-129	10836.4	78154.1	13.9	409074.1	2087912	5.10	116492.9	842047.4	13.8	4397607.0	23164121	5.27
		GL-178	10519.9	10536.9	99.8	397126.2	2315542	5.83	123909.5	124063.5	99.9	4677583.6	28250870	6.04
TOTAL PROGAS			101531.3			3826225.7	46778422	12.23	1332970.4			50246115.0	423256083	8.42
SARANAC/SHELL	NAPIERVILLE	GL-197	41036.4	44795.0	91.6	1547482.6	8589173	5.55	473567.8	527425.0	89.8	17858241.3	102577470	5.74
SELKIRK	IROQUOIS	GL-157	11335.0	14399.5	78.7	425629.2	5406710	12.70	100331.4	169542.5	59.2	3769210.3	33462697	8.88
SELKIRK/TM.OIL	IROQUOIS	GL-193	14165.2	16684.2	84.9	531903.2	5808727	10.92	127718.9	196443.0	65.0	4797861.9	38664395	8.06
SELKIRK/PANCDN	IROQUOIS	GL-194	11656.1	16684.2	69.9	437686.5	3668362	8.38	105686.5	196443.0	53.8	3970131.7	25485827	6.42
SELKIRK/PROMARK	IROQUOIS	GL-192	14392.7	14849.0	96.9	540445.9	5767747	10.67	124256.6	174835.0	71.1	4668242.6	35378878	7.58
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	88367.1	459038	5.19	27265.5	27265.5	100.0	1042918.1	4449501	4.27
		GL-266	2214.1	2445.9	90.5	84490.1	438891	5.19	25821.8	28798.5	89.7	987684.1	4214994	4.27
TOTAL TALISMAN			4529.8			172857.2	897929	5.19	53087.3			2030602.2	8664495	4.27
TCPL	EMERSON	GL-187	41397.8	86335.0	48.0	1542482.0	15070049	9.77	479624.7	1016525.0	47.2	17942447.2	126761411	7.06
TRANSCANADA ENERGY LTD	KINGSGATE	GL-248	25752.5	26086.5	98.7	976019.8	4160428	4.26	302898.1	307147.5	98.6	11497930.5	51269523	4.46

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS:	October 2005 Octobre 2005	MONTH: MOIS:	November 2004 Novembre 2004	TO A	October 2005 Octobre 2005							
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	TRANSCANADA ENGY LTD		38794.2			1470300.2	6267374	4.26	456453.6			17326846.8	77298981	4.46
VERMONT GAS	PHILPSBURG	GL-289	4718.2	7024.6	67.2	175753.0	1159439	6.60	46430.6	82709.0	56.1	1733670.7	16228979	9.36
*TOTAL LENGTH	LONG TERM		1031588.9			38927353.5	443875007	11.40	12591361.4			475123257.5	3707253250	7.80

SHORT TERM														

3095381 NOVA SCOTIA	MONCHY	GO-105-04	26778.5	0.0	0.0	1002854.8			261863.4	0.0	0.0	9829676.1		
ALCOA	CORNWALL	GO-51-04	4736.0	0.0	0.0	176416.0			60853.6	0.0	0.0	2279948.1		
ALLIANCE CANADA	ELMORE	GO-84-04	86347.5	0.0	0.0	3769068.5			1007308.7	0.0	0.0	48188938.7		
ALTAGAS	CARDSTON	GO-100-04	739.1	0.0	0.0	26688.9			5324.8	0.0	0.0	194615.8		
		GO-124-02	0.0	0.0	0.0	0.0			1183.6	0.0	0.0	43501.3		
TOTAL ALTAGAS			739.1			26688.9			6508.4			238117.0		
ALTAGAS/PREMST AR LP	ELMORE	GO-69-04	1205.5	0.0	0.0	47014.5			13822.8	0.0	0.0	533902.1		
AMERICAN CRYSTAL	EMERSON	GO-55-03	7894.4	0.0	0.0	295012.6			61998.4	0.0	0.0	2326188.8		
ANADARKO CDA	ELMORE	GO-4-04	10623.9	0.0	0.0	397546.3			133651.0	0.0	0.0	5178579.5		
	EMERSON		21944.6	0.0	0.0	817655.8			257439.1	0.0	0.0	9627243.4		
TOTAL ANADARKO CDA			32568.5			1215202.1			391090.1			14805823.0		
ANE	CHIPPAWA	GO-20-05	8782.3	0.0	0.0	331707.5			52127.2	0.0	0.0	1968844.4		
		GO-32-03	0.0	0.0	0.0	0.0			51277.3	0.0	0.0	1936743.6		
TOTAL ANE			8782.3			331707.5			103404.5			3905588.0		
APACHE	ELMORE	GO-49-03	0.0	0.0	0.0	0.0			52640.4	0.0	0.0	2203076.6		
		GO-76-05	5165.2	0.0	0.0	208880.7			10085.6	0.0	0.0	413274.1		
	KINGSGATE	GO-49-03	0.0	0.0	0.0	0.0			94736.2	0.0	0.0	3586977.6		
		GO-76-05	6425.3	0.0	0.0	234394.9			13464.4	0.0	0.0	501176.8		
	MONCHY	GO-49-03	0.0	0.0	0.0	0.0			303496.3	0.0	0.0	11399339.9		
		GO-76-05	30792.3	0.0	0.0	1153171.7			60582.5	0.0	0.0	2268516.7		
TOTAL APACHE			42382.8			1596447.3			535005.4			20372361.8		
AVISTA CORP	HUNTINGDON	GO-89-04	10638.9	0.0	0.0	405661.3			71967.3	0.0	0.0	2745266.2		
	KINGSGATE		56984.8	0.0	0.0	2154025.4			1206926.0	0.0	0.0	45777220.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
			October 2005 Octobre 2005	November 2004 Novembre 2004												
TOTAL	AVISTA CORP		67623.7	2559686.7							1278993.3			48522486.3		
AVISTA ENERGY	CARDSTON	GO-90-05	2554.3	97063.4	0.0	0.0	0.0	0.0	0.0	0.0	2554.3	0.0	0.0	97063.4	0.0	0.0
	HUNTINGDON	GO-75-03	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	419551.7	0.0	0.0	15942964.6	0.0	0.0
		GO-90-05	37032.3	1407227.4	0.0	0.0	0.0	0.0	0.0	0.0	37032.3	0.0	0.0	1407227.4	0.0	0.0
	KINGSGATE	GO-75-03	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	577651.2	0.0	0.0	21950744.5	0.0	0.0
		GO-90-05	15515.9	589604.2	0.0	0.0	0.0	0.0	0.0	0.0	15515.9	0.0	0.0	589604.2	0.0	0.0
TOTAL	AVISTA ENERGY		55102.5	2093895.0							1052305.4			39987604.1		
BEAR PAW	NORTH PORTAL	GO-73-05	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	544.0	0.0	0.0	28759.5	0.0	0.0
BOISE WHITE PAPER	SPRAGUE	GO-65-04	7179.8	267519.7	0.0	0.0	0.0	0.0	0.0	0.0	117783.0	0.0	0.0	4402654.2	0.0	0.0
BP CANADA	ADEN	GO-93-03	4323.0	163409.4	0.0	0.0	0.0	0.0	0.0	0.0	42395.0	0.0	0.0	1595462.8	0.0	0.0
	CARDSTON		2166.0	81874.8	0.0	0.0	0.0	0.0	0.0	0.0	2964.2	0.0	0.0	112046.8	0.0	0.0
	CHIPPAWA		33616.0	1252868.3	0.0	0.0	0.0	0.0	0.0	0.0	521638.4	0.0	0.0	19665431.5	0.0	0.0
	ELMORE		179741.0	6698947.2	0.0	0.0	0.0	0.0	0.0	0.0	2022161.7	0.0	0.0	81404686.4	0.0	0.0
	EMERSON		385382.0	14359332.7	0.0	0.0	0.0	0.0	0.0	0.0	3851548.4	0.0	0.0	144356094.7	0.0	0.0
	HUNTINGDON		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	156907.5	0.0	0.0	5931103.4	0.0	0.0
	IROQUOIS		160530.0	5981347.5	0.0	0.0	0.0	0.0	0.0	0.0	1389269.1	0.0	0.0	52068771.3	0.0	0.0
	KINGSGATE		3932.0	148983.5	0.0	0.0	0.0	0.0	0.0	0.0	589038.9	0.0	0.0	22301061.7	0.0	0.0
	MONCHY		405633.0	15190956.2	0.0	0.0	0.0	0.0	0.0	0.0	3897010.4	0.0	0.0	146534481.7	0.0	0.0
	NIAGARA FALLS		50051.0	1874410.0	0.0	0.0	0.0	0.0	0.0	0.0	323977.1	0.0	0.0	12195857.4	0.0	0.0
	NORTH PORTAL		582.0	21999.6	0.0	0.0	0.0	0.0	0.0	0.0	582.0	0.0	0.0	21999.6	0.0	0.0
	SPRAGUE		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26887.6	0.0	0.0	1008811.4	0.0	0.0
	ST CLAIR		43418.0	1619057.3	0.0	0.0	0.0	0.0	0.0	0.0	65752.2	0.0	0.0	2458564.7	0.0	0.0
TOTAL	BP CANADA		1269374.0	47393186.4							12890132.3			489654373.4		
BP CANADA/CANSTAT ES	NIAGARA FALLS	GO-85-04	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	304875.1	0.0	0.0	11489573.6	0.0	0.0
BREEZE/HARVEST	MONCHY	GO-86-04	174.5	6229.7	0.0	0.0	0.0	0.0	0.0	0.0	2165.9	0.0	0.0	77322.6	0.0	0.0
BURLINGTON MARKETING	ELMORE	GO-118-02	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	163451.2	0.0	0.0	6517163.5	0.0	0.0
		GO-90-04	76711.0	3099124.5	0.0	0.0	0.0	0.0	0.0	0.0	804221.7	0.0	0.0	32149767.9	0.0	0.0
	KINGSGATE	GO-118-02	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	112937.5	0.0	0.0	4503283.9	0.0	0.0

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	October 2005 Octobre 2005	MONTH: MOIS:	November 2004 Novembre 2004	TO À	October 2005 Octobre 2005							
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
BURLINGTON MARKETING	KINGSGATE	GO-90-04	55701.4	0.0	0.0	2105512.9	551253.8	0.0	551253.8	0.0	0.0	21579407.8		
	MONCHY	GO-118-02	0.0	0.0	0.0	0.0	92761.6	0.0	92761.6	0.0	0.0	3698920.1		
		GO-90-04	49907.0	0.0	0.0	1869017.2	493215.6	0.0	493215.6	0.0	0.0	19274696.8		
	NIAGARA FALLS	GO-118-02	0.0	0.0	0.0	0.0	25963.7	0.0	25963.7	0.0	0.0	1035338.5		
		GO-90-04	12932.7	0.0	0.0	485622.9	89166.1	0.0	89166.1	0.0	0.0	3513840.3		
TOTAL	BURLINGTON MARKETING		195252.1			7559277.5	2332971.2		2332971.2			92272418.7		
CALPINE CANADA	KINGSGATE	GO-48-03	0.0	0.0	0.0	0.0	828242.1	0.0	828242.1	0.0	0.0	31388012.4		
		GO-81-05	129533.8	0.0	0.0	4896377.5	483834.8	0.0	483834.8	0.0	0.0	18324386.0		
TOTAL	CALPINE CANADA		129533.8			4896377.5	1312076.9		1312076.9			49712398.3		
CALPINE ENERGY	EAST HEREFORD	GO-104-03	43419.0	0.0	0.0	1636027.9	518622.4	0.0	518622.4	0.0	0.0	19541692.2		
	CANADA IMP OIL	GO-34-04	20227.4	0.0	0.0	817591.5	201497.3	0.0	201497.3	0.0	0.0	8031278.6		
CARGILL GAS	MKT IROQUOIS	GO-83-03	0.0	0.0	0.0	0.0	371197.6	0.0	371197.6	0.0	0.0	13884148.7		
CARGILL GAS MKT LTD	IROQUOIS	GO-98-05	35082.7	0.0	0.0	1321916.1	35082.7	0.0	35082.7	0.0	0.0	1321916.1		
CARGILL, INC.	CHIPPAWA	GO-44-05	2873.0	0.0	0.0	108513.2	2873.0	0.0	2873.0	0.0	0.0	108513.2		
		GO-50-03	0.0	0.0	0.0	0.0	7469.8	0.0	7469.8	0.0	0.0	282134.3		
EAST HEREFORD		GO-44-05	25152.5	0.0	0.0	947746.2	82921.1	0.0	82921.1	0.0	0.0	3124467.1		
		GO-50-03	0.0	0.0	0.0	0.0	571.6	0.0	571.6	0.0	0.0	21286.4		
EMERSON		GO-44-05	68728.6	0.0	0.0	2559453.2	184701.9	0.0	184701.9	0.0	0.0	6878299.1		
HUNTINGDON		GO-50-03	0.0	0.0	0.0	0.0	316581.6	0.0	316581.6	0.0	0.0	11789499.3		
		GO-44-05	17648.9	0.0	0.0	657245.1	135297.5	0.0	135297.5	0.0	0.0	5038479.1		
IROQUOIS		GO-50-03	0.0	0.0	0.0	0.0	128311.9	0.0	128311.9	0.0	0.0	4778335.4		
		GO-44-05	115768.1	0.0	0.0	4362142.0	374721.1	0.0	374721.1	0.0	0.0	14119491.2		
KINGSGATE		GO-50-03	0.0	0.0	0.0	0.0	245455.0	0.0	245455.0	0.0	0.0	9248654.8		
		GO-44-05	10808.0	0.0	0.0	409623.2	100591.0	0.0	100591.0	0.0	0.0	3812399.1		
MONCHY		GO-50-03	0.0	0.0	0.0	0.0	326287.4	0.0	326287.4	0.0	0.0	12366293.0		
		GO-44-05	223469.4	0.0	0.0	8366694.0	1070429.5	0.0	1070429.5	0.0	0.0	40076879.0		
NIAGARA FALLS		GO-50-03	0.0	0.0	0.0	0.0	1746381.9	0.0	1746381.9	0.0	0.0	65389680.1		
		GO-44-05	71361.0	0.0	0.0	2693877.8	272761.4	0.0	272761.4	0.0	0.0	10296061.8		
		GO-50-03	0.0	0.0	0.0	0.0	159574.2	0.0	159574.2	0.0	0.0	6019346.9		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	October 2005 Octobre 2005	MONTH: MOIS:	November 2004 Novembre 2004	TO À	October 2005 Octobre 2005
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	CARGILL, INC.	535809.5	20105294.7	0.0	193349819.7		
CHEHALIS POWER	HUNTINGDON	GO-05-05	26820.1	0.0	1023455.0	188732.8	0.0
		GO-98-02	0.0	0.0	0.0	218161.6	0.0
TOTAL	CHEHALIS POWER	26820.1	1023455.0	0.0	15564983.9		
CHEVRON CAN.	ELMORE	GO-123-03	31214.0	0.0	1307866.6	376574.7	0.0
	KINGSGATE		1446.6	0.0	54681.5	246368.0	0.0
TOTAL	CHEVRON CAN.	32660.6	1362548.1	0.0	25125540.4		
CINERGY	MONCHY	GO-39-03	0.0	0.0	0.0	43487.1	0.0
CNR LTD.	ELMORE	GO-1-04	39253.3	0.0	1884158.4	488331.8	0.0
	KINGSGATE		4125.3	0.0	156266.4	91489.8	0.0
	MONCHY		41887.5	0.0	1613087.6	607897.4	0.0
TOTAL	CNR LTD.	85266.1	3653512.3	0.0	47928300.6		
CONCORD ENERGY	HUNTINGDON	GO-54-04	1434.6	0.0	55088.6	27263.6	0.0
	IROQUOIS		0.0	0.0	0.0	20427.0	0.0
	KINGSGATE		0.0	0.0	0.0	42419.0	0.0
TOTAL	CONCORD ENERGY	1434.6	55088.6	0.0	3422481.8		
CONOCOPHILLIPS	CHIPPAWA	GO-49-04	13491.9	0.0	504192.3	219688.9	0.0
	EAST HEREFORD		10844.9	0.0	405273.9	56097.5	0.0
	EMERSON		55368.4	0.0	2069117.0	1429698.6	0.0
	IROQUOIS		52884.3	0.0	1976286.2	358531.9	0.0
	MONCHY		51713.8	0.0	1932544.7	673969.5	0.0
	NIAGARA FALLS		38368.7	0.0	1433838.3	358185.6	0.0
	ST CLAIR		0.0	0.0	0.0	75315.7	0.0
TOTAL	CONOCOPHILLIPS	222672.0	8321252.4	0.0	118974774.6		
CONOCOPHILLIPS CANAD	ELMORE	GO-18-04	48766.4	0.0	1972600.9	600627.7	0.0
	IROQUOIS		0.0	0.0	0.0	21279.3	0.0
TOTAL	CONOCOPHILLIPS CANAD	48766.4	1972600.9	0.0	25089945.4		
CONOCOPHILLIPS	ELMORE	GO-19-04	51000.8	0.0	2055332.2	637780.4	0.0
	STERN						

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	SHORT TERM	MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:	
			October 2005 Octobre 2005		November 2004 Novembre 2004		TO A		October 2005 Octobre 2005			
LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CONSTELLATION	CHIPPAWA	GO-44-03	0.0	0.0	0.0	0.0	35431.2	0.0	0.0	1334514.5		
		GO-71-05	32121.0	0.0	0.0	1199398.1	82270.9	0.0	0.0	3083979.9		
	EAST HEREFORD	GO-44-03	0.0	0.0	0.0	0.0	456.6	0.0	0.0	17001.9		
		GO-71-05	3675.0	0.0	0.0	136930.5	15035.6	0.0	0.0	564151.2		
	EMERSON	GO-44-03	0.0	0.0	0.0	0.0	8664.2	0.0	0.0	323480.3		
		GO-71-05	12662.0	0.0	0.0	471786.1	17534.7	0.0	0.0	655254.2		
	IROQUOIS	GO-44-03	0.0	0.0	0.0	0.0	61430.2	0.0	0.0	2292894.3		
		GO-71-05	27669.0	0.0	0.0	1030946.9	170450.8	0.0	0.0	6390136.4		
	NIAGARA FALLS	GO-44-03	0.0	0.0	0.0	0.0	585925.0	0.0	0.0	22068285.1		
		GO-71-05	98797.0	0.0	0.0	3698959.5	524760.2	0.0	0.0	19724803.8		
TOTAL	CONSTELLATION		174924.0	0.0	0.0	6538021.2	1501959.5			56454501.7		
CONSTELLATION	KINGSGATE	GO-56-03	0.0	0.0	0.0	0.0	86766.0	0.0	0.0	3294873.6		
NEWEN		GO-74-05	11095.0	0.0	0.0	420278.6	32971.0	0.0	0.0	1247283.5		
TOTAL	CONSTELLATION NEWEN		11095.0			420278.6	119737.0			4542157.1		
CORAL ENERGY	CHIPPAWA	GO-117-02	0.0	0.0	0.0	0.0	8138.3	0.0	0.0	305939.1		
		GO-94-04	12845.7	0.0	0.0	481071.5	86338.0	0.0	0.0	3248460.8		
	CORNWALL	GO-117-02	0.0	0.0	0.0	0.0	1644.4	0.0	0.0	61263.5		
		GO-94-04	772.5	0.0	0.0	28783.3	14409.8	0.0	0.0	540031.6		
	EAST HEREFORD	GO-117-02	0.0	0.0	0.0	0.0	72030.6	0.0	0.0	2687327.7		
		GO-94-04	23150.6	0.0	0.0	863054.3	230682.8	0.0	0.0	8628982.1		
	ELMORE	GO-117-02	0.0	0.0	0.0	0.0	24004.1	0.0	0.0	957173.2		
		GO-94-04	10633.1	0.0	0.0	419794.8	116975.9	0.0	0.0	4618589.0		
	EMERSON	GO-117-02	0.0	0.0	0.0	0.0	418402.4	0.0	0.0	15601004.6		
		GO-94-04	162670.2	0.0	0.0	6061091.4	1819713.0	0.0	0.0	68051374.5		
	HUNTINGDON	GO-117-02	0.0	0.0	0.0	0.0	2412.0	0.0	0.0	90040.0		
		GO-94-04	0.0	0.0	0.0	0.0	2200.1	0.0	0.0	82217.7		
	IROQUOIS	GO-117-02	0.0	0.0	0.0	0.0	114477.9	0.0	0.0	4264357.4		
		GO-94-04	77092.9	0.0	0.0	2872481.3	548209.6	0.0	0.0	20493253.2		
MONCHY			42444.3	0.0	0.0	1604394.5	334545.9	0.0	0.0	12645834.8		
NAPIERVILLE		GO-117-02	0.0	0.0	0.0	0.0	260.2	0.0	0.0	9699.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	SHORT TERM	MONTH: MOIS:		October 2005 Octobre 2005		November 2004 Novembre 2004		TO À		AVG. PRIX MOYEN
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	
CORAL ENERGY	NAPIERVILLE	GO-94-04	48.3	0.0	0.0	1798.7			8380.8	0.0	313280.8
	NAIAGARA FALLS	GO-117-02	0.0	0.0	0.0	0.0			38938.6	0.0	1464119.8
		GO-94-04	38475.5	0.0	0.0	1440907.5			416210.9	0.0	15670668.0
	PHILIPSBURG	GO-117-02	0.0	0.0	0.0	0.0			2209.7	0.0	82389.6
		GO-94-04	0.0	0.0	0.0	0.0			7664.3	0.0	286532.4
ST CLAIR			28591.4	0.0	0.0	1065887.4			55616.1	0.0	2082655.7
	ST STEPHEN	GO-117-02	0.0	0.0	0.0	0.0			132836.8	0.0	4951169.2
		GO-94-04	83892.1	0.0	0.0	3127497.4			642973.6	0.0	24051573.5
TOTAL	CORAL ENERGY		480616.6			17966762.1			5099275.8		191187937.2
CORAL RESOURCES	MONCHY	GO-116-02	0.0	0.0	0.0	0.0			102926.0	0.0	3857515.9
	KINGSGATE	GO-48-04	6598.2	0.0	0.0	249412.0			154292.8	0.0	5848774.4
		GO-103-04	21432.9	0.0	0.0	826881.3			252167.5	0.0	9783017.4
DOMINION EXPLORATION	ELMORE								11180.0	0.0	421933.2
	IROQUOIS	GO-67-04	0.0	0.0	0.0	0.0			148018.1	0.0	5586201.5
			3113.0	0.0	0.0	117484.6			159198.1		6008134.7
TOTAL	DTE ENERGY TRADING		3113.0			117484.6			252261.4	0.0	10171179.6
DUKE CANADA CORP	ELMORE	GO-52-05	68091.4	0.0	0.0	2745445.6			553536.5	0.0	22318589.9
		GO-57-03	0.0	0.0	0.0	0.0			80880.4	0.0	3053235.5
	HUNTINGDON	GO-52-05	5659.8	0.0	0.0	213657.5			129187.8	0.0	4876839.5
IROQUOIS		GO-57-03	0.0	0.0	0.0	0.0			26192.4	0.0	986931.1
		GO-52-05	0.0	0.0	0.0	0.0			55787.8	0.0	2102085.1
		GO-57-03	0.0	0.0	0.0	0.0			252933.9	0.0	9609712.4
KINGSGATE		GO-52-05	33346.5	0.0	0.0	1266498.5			775146.3	0.0	29435418.6
		GO-57-03	0.0	0.0	0.0	0.0			122344.9	0.0	4813048.8
	ST STEPHEN	GO-52-05	48239.7	0.0	0.0	1897749.4			286324.3	0.0	11263997.2
TOTAL	DUKE CANADA CORP		155337.4			6123351.0			2534595.6		98631037.6
	HUNTINGDON	GO-78-04	0.0	0.0	0.0	0.0			112174.8	0.0	4234596.8
	IROQUOIS		0.0	0.0	0.0	0.0			21346.4	0.0	804330.5

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM			MONTH: MOIS:		October 2005 Octobre 2005		MONTH: MOIS:		November 2004 Novembre 2004		TO A TO Octobre 2005			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
DUKE ENERGY	ST STEPHEN	GO-78-04	38781.6	0.0	0.0	1525668.1			437001.9	0.0	0.0	17191654.4		
TOTAL DUKE ENERGY			38781.6			1525668.1			570523.0			22230581.7		
DYNEGY	CHIPPAWA	GO-28-05	4351.6	0.0	0.0	161879.5			150828.9	0.0	0.0	5610835.2		
		GO-34-03	0.0	0.0	0.0	0.0			97257.8	0.0	0.0	3621880.6		
	IROQUOIS	GO-28-05	657.4	0.0	0.0	24455.3			2130.6	0.0	0.0	79258.3		
		GO-34-03	0.0	0.0	0.0	0.0			1172.5	0.0	0.0	43663.9		
	NIAGARA FALLS	GO-28-05	0.0	0.0	0.0	0.0			925.3	0.0	0.0	34421.2		
		GO-34-03	0.0	0.0	0.0	0.0			1525.9	0.0	0.0	56824.5		
TOTAL DYNEGY			5009.0			186334.8			253841.0			9446883.7		
EAGLE CANADA	EMERSON	GO-91-04	0.0	0.0	0.0	0.0			2167.1	0.0	0.0	81698.4		
	MONCHY		12066.2	0.0	0.0	451879.2			49893.6	0.0	0.0	1883542.9		
TOTAL EAGLE CANADA			12066.2			451879.2			52060.7			1965241.3		
EL PASO MARKETING	NIAGARA FALLS	GO-98-03	39301.0	0.0	0.0	1471822.5			765622.0	0.0	0.0	28832810.1		
EMERA ENERGY INC.	ST STEPHEN	GO-10-04	115792.5	0.0	0.0	4683806.7			1023725.2	0.0	0.0	41048909.5		
ENBRIDGE GAS DIST	ELMORE	GO-61-04	73690.3	0.0	0.0	2944664.3			938404.0	0.0	0.0	37515866.3		
ENBRIDGE GAS SERVICE	ELMORE	GO-80-03	30936.7	0.0	0.0	1251080.1			376868.5	0.0	0.0	15258009.2		
	EMERSON		414.7	0.0	0.0	15451.7			10112.0	0.0	0.0	377660.4		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			84592.2	0.0	0.0	3186265.5		
TOTAL ENBRIDGE GAS SERVICE			31351.4			1266531.8			471572.7			18821935.0		
ENCANA CORPORATION	ADEN	GO-128-03	21983.3	0.0	0.0	808326.0			274869.4	0.0	0.0	10028741.2		
	ELMORE		62041.9	0.0	0.0	2550542.5			778938.6	0.0	0.0	32315938.8		
	EMERSON		0.0	0.0	0.0	0.0			1236.1	0.0	0.0	46325.4		
	KINGSGATE		0.0	0.0	0.0	0.0			52663.8	0.0	0.0	1998644.4		
	MONCHY		154018.4	0.0	0.0	5767989.2			1846108.5	0.0	0.0	69273523.2		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			31016.2	0.0	0.0	1168116.4		
TOTAL ENCANA CORPORATION			238043.6			9126857.7			2984832.6			114831289.4		
ENCO GAS	HUNTINGDON	GO-81-04	2694.0	0.0	0.0	102641.4			28087.0	0.0	0.0	1065214.7		
ENERGETIX, INC	CHIPPAWA	GO-90-03	7283.9	0.0	0.0	272999.1			111162.9	0.0	0.0	4186781.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		October 2005 Octobre 2005		MONTH: MOIS:		November 2004 Novembre 2004		TO A		October 2005 Octobre 2005		
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
ENERGY TRUST	ELMORE	GO-73-03		0.0	0.0	0.0			96946.7	0.0	0.0	4335799.2		
EPCOR MERCHANT	HUNTINGDON	GO-53-04		0.0	0.0	0.0			164.1	0.0	0.0	6301.4		
ESPRIT EXPLORATION	ADEN	GO-80-04	150.4	0.0	0.0	6050.6			1715.7	0.0	0.0	68408.3		
GOLDENDALE ENERGY	HUNTINGDON	GO-35-05	16821.5	0.0	0.0	643758.8			85565.0	0.0	0.0	3273493.4		
HUNT OIL	ELMORE	GO-18-05	7952.4	0.0	0.0	313165.5			39989.9	0.0	0.0	1574802.3		
		GO-40-03		0.0	0.0	0.0			58018.6	0.0	0.0	2284772.5		
TOTAL HUNT OIL			7952.4			313165.5			98008.5			3859574.8		
HUSKY ENERGY	CHIPPAWA	GO-14-03		0.0	0.0	0.0			108288.4	0.0	0.0	4056288.0		
		GO-32-05	8842.6	0.0	0.0	332039.6			51914.5	0.0	0.0	1953427.4		
EAST HEREFORD		GO-14-03		0.0	0.0	0.0			4364.4	0.0	0.0	163665.0		
ELMORE			0.0	0.0	0.0	0.0			144585.6	0.0	0.0	5732709.6		
		GO-32-05	23423.1	0.0	0.0	940437.5			136630.3	0.0	0.0	5430513.2		
EMERSON		GO-14-03		0.0	0.0	0.0			79650.3	0.0	0.0	2998013.4		
		GO-32-05	21663.5	0.0	0.0	813057.1			125069.3	0.0	0.0	4702309.1		
IROQUOIS		GO-14-03		0.0	0.0	0.0			57987.5	0.0	0.0	2172155.2		
		GO-32-05	4355.1	0.0	0.0	163534.0			25792.9	0.0	0.0	972554.4		
KINGSGATE		GO-14-03		0.0	0.0	0.0			43972.8	0.0	0.0	1668474.5		
		GO-32-05		0.0	0.0	0.0			12048.1	0.0	0.0	456623.0		
MONCHY		GO-14-03		0.0	0.0	0.0			639295.9	0.0	0.0	23941799.5		
		GO-32-05	122752.9	0.0	0.0	4597096.2			667671.9	0.0	0.0	25114399.1		
NIAGARA FALLS		GO-14-03		0.0	0.0	0.0			77249.9	0.0	0.0	2894021.4		
		GO-32-05	10042.7	0.0	0.0	377103.4			89885.5	0.0	0.0	3391865.8		
TOTAL HUSKY ENERGY			191079.9			7223267.8			2264407.3			85648818.5		
HYDRO-QUEBEC	ST STEPHEN	GO-10-05	37354.7	0.0	0.0	1510997.6			297656.9	0.0	0.0	11941988.2		
		GO-11-03		0.0	0.0	0.0			145666.7	0.0	0.0	5817165.2		
TOTAL HYDRO-QUEBEC			37354.7			1510997.6			443323.6			17759153.5		
IGI RESOURCES	HUNTINGDON	GO-133-03	118543.1	0.0	0.0	4504637.8			2080253.5	0.0	0.0	79049633.0		
KINGSGATE			7387.1	0.0	0.0	279232.4			88858.7	0.0	0.0	3371246.8		
						4793870.2			2169112.2			82420879.8		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM			MONTH: MOIS:		October 2005 Octobre 2005		MONTH: MOIS:		November 2004 Novembre 2004		TO A		October 2005 Octobre 2005	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
INDECK/OSWEGO	NIAGARA FALLS	GO-44-04	10571.2	0.0	0.0	399062.8			124667.7	0.0	0.0	4711515.0		
INDECK/YERKES	NIAGARA FALLS	GO-45-04	10571.2	0.0	0.0	399062.8			124666.1	0.0	0.0	4711454.6		
INTALCO	HUNTINGDON	GO-4-05	1830.5	0.0	0.0	69339.3			15492.4	0.0	0.0	585487.4		
		GO-7-03	0.0	0.0	0.0	0.0			8734.2	0.0	0.0	331543.8		
TOTAL INTALCO			1830.5			69339.3			24226.6			917031.2		
LOUIS DREYFUS	CHIPPAWA	GO-60-03	0.0	0.0	0.0	0.0			154.0	0.0	0.0	5805.8		
EMERSON		GO-50-05	12282.4	0.0	0.0	458747.6			46352.9	0.0	0.0	1731280.7		
		GO-60-03	0.0	0.0	0.0	0.0			117347.7	0.0	0.0	4382936.4		
HUNTINGDON		GO-50-05	51013.0	0.0	0.0	1944615.5			155689.1	0.0	0.0	5934868.3		
		GO-60-03	0.0	0.0	0.0	0.0			163324.1	0.0	0.0	6225914.5		
IROQUOIS			0.0	0.0	0.0	0.0			38015.9	0.0	0.0	1423695.5		
KINGSGATE		GO-50-05	1180.2	0.0	0.0	44788.6			17721.9	0.0	0.0	672546.1		
		GO-60-03	0.0	0.0	0.0	0.0			6137.8	0.0	0.0	232929.5		
NIAGARA FALLS		GO-50-05	17456.1	0.0	0.0	652858.2			60712.9	0.0	0.0	2270662.6		
		GO-60-03	0.0	0.0	0.0	0.0			125230.8	0.0	0.0	4692425.8		
ST CLAIR			0.0	0.0	0.0	0.0			547.1	0.0	0.0	20461.5		
TOTAL LOUIS DREYFUS			81931.7			3101009.9			731234.2			27593526.8		
MEAD CORPORATION	CORNWALL	GO-107-04	692.2	0.0	0.0	25922.9			6924.3	0.0	0.0	258773.2		
MERRILL LYNH COM CDA	IROQUOIS	GO-58-04	20711.8	0.0	0.0	771307.5			236261.2	0.0	0.0	8798367.5		
NIAGARA FALLS			0.0	0.0	0.0	0.0			31561.6	0.0	0.0	1175354.0		
ST STEPHEN			3073.6	0.0	0.0	114460.9			28335.5	0.0	0.0	1055214.1		
TOTAL MERRILL LYNH COM CDA			23785.4			885768.3			296158.3			11028935.6		
MIDDLETON ENERGY	MONCHY	GO-56-05	873.3	0.0	0.0	32705.1			873.3	0.0	0.0	32705.1		
SIERRA			345.2	0.0	0.0	12323.6			345.2	0.0	0.0	12323.6		
TOTAL MIDDLETON ENERGY			1218.5			45028.7			1218.5			45028.7		
MONTANA-DAKOTA	MONCHY	GO-24-05	8819.4	0.0	0.0	330286.5			43459.2	0.0	0.0	1636592.6		
		GO-27-03	0.0	0.0	0.0	0.0			34478.7	0.0	0.0	1290704.7		
TOTAL MONTANA-DAKOTA			8819.4			330286.5			77937.9			2927297.3		

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EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	October 2005 Octobre 2005	MONTH: MOIS:		November 2004 Novembre 2004	TO À	October 2005 Octobre 2005						
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRX MOYEN
NEXEN INC.	ST CLAIR	GO-76-04	7400.5	0.0	0.0	275964.7	41857.1	0.0	41857.1	0.0	0.0	1574429.6		
TOTAL	NEXEN INC.		459293.5			17387902.3	5816943.0		5816943.0			219975749.5		
NIR ENERGY	IROQUOIS	GO-24-04	414.1	0.0	0.0	15474.9	21866.4	0.0	21866.4	0.0	0.0	818750.7		
	NIAGARA FALLS		10163.5	0.0	0.0	379810.0	27456.2	0.0	27456.2	0.0	0.0	1028341.3		
TOTAL	NIR ENERGY		10577.6			395284.9	49322.6		49322.6			1847092.0		
NW NATURAL GAS	HUNTINGDON	GO-89-03	69704.2	0.0	0.0	2674550.1	714742.6	0.0	714742.6	0.0	0.0	27424673.9		
	KINGSGATE		1235.4	0.0	0.0	47402.3	452603.3	0.0	452603.3	0.0	0.0	17366388.1		
TOTAL	NW NATURAL GAS		70939.6			2721952.4	1167345.9		1167345.9			44791062.1		
NYSEG	CHIPPAWA	GO-57-04	8787.3	0.0	0.0	328382.9	102694.1	0.0	102694.1	0.0	0.0	3856931.6		
NYSEG SOLUTIONS	CHIPPAWA	GO-3-04	35.3	0.0	0.0	1323.4	188.4	0.0	188.4	0.0	0.0	7096.4		
OMIMEX CANADA	REAGAN FIELD	GO-105-03	597.8	0.0	0.0	26297.2	8104.7	0.0	8104.7	0.0	0.0	351334.7		
ONEOK ENERGY	KINGSGATE	GO-65-03	0.0	0.0	0.0	0.0	12629.6	0.0	12629.6	0.0	0.0	479295.4		
	MONCHY		0.0	0.0	0.0	0.0	438940.2	-0.0	438940.2	-0.0	0.0	16479536.8		
TOTAL	ONEOK ENERGY	GO-68-05	42212.5	0.0	0.0	1580858.2	88886.8	0.0	88886.8	0.0	0.0	3345146.7		
			42212.5			1580858.2	540456.6		540456.6			20303978.8		
OXY ENERGY	HUNTINGDON	GO-54-05	33873.0	0.0	0.0	1292594.4	63527.8	0.0	63527.8	0.0	0.0	2423866.5		
	CANADA													
	MONCHY	GO-62-03	0.0	0.0	0.0	0.0	106469.5	0.0	106469.5	0.0	0.0	4070587.8		
		GO-54-05	35689.2	0.0	0.0	1336560.2	78100.3	0.0	78100.3	0.0	0.0	2924857.8		
		GO-62-03	0.0	0.0	0.0	0.0	391100.4	0.0	391100.4	0.0	0.0	14676620.3		
TOTAL	OXY ENERGY CANADA		69562.2			2629154.6	639198.0		639198.0			24095932.3		
PACIFIC GAS & ELEC	KINGSGATE	GO-77-03	432712.6	0.0	0.0	16356535.9	5820212.7	0.0	5820212.7	0.0	0.0	220746281.3		
PACIFICORP ENERGY	ELMORE	GO-7-04	153554.0	0.0	0.0	6370955.7	1527677.1	0.0	1527677.1	0.0	0.0	63042832.7		
	EMERSON		152.5	0.0	0.0	5779.8	11031.6	0.0	11031.6	0.0	0.0	414399.4		
	KINGSGATE		40853.6	0.0	0.0	1544266.0	767720.3	0.0	767720.3	0.0	0.0	29143504.5		
TOTAL	PACIFICORP ENERGY		194560.1			7921001.5	2306429.0		2306429.0			92600736.6		
PERC CANADA, INC.	IROQUOIS	GO-126-03	0.0	0.0	0.0	0.0	504.1	0.0	504.1	0.0	0.0	18777.7		
	MONCHY		0.0	0.0	0.0	0.0	35924.8	0.0	35924.8	0.0	0.0	1345842.7		
	NIAGARA FALLS		0.0	0.0	0.0	0.0	1240.4	0.0	1240.4	0.0	0.0	46203.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		October 2005 Octobre 2005		MONTH: MOIS:		November 2004 Novembre 2004		TO A		October 2005 Octobre 2005		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
PERC CANADA, INC.	ST CLAIR	GO-126-03	492.5	0.0	0.0	18990.8			492.5	0.0	0.0	18990.8		
TOTAL PERC CANADA, INC.			492.5			18990.8			38161.8			1429814.3		
PETRO-CANADA	ELMORE	GO-84-03	88263.8	0.0	0.0	3557913.9			1066801.8	0.0	0.0	43076942.4		
	KINGSGATE		25785.8	0.0	0.0	974703.2			265349.1	0.0	0.0	10061532.4		
	MONCHY		56340.6	0.0	0.0	2109955.5			640635.2	0.0	0.0	24011335.5		
TOTAL PETRO-CANADA			170390.2			6642572.6			1972786.1			77149810.2		
PIONEER	ELMORE	GO-71-04	81613.4	0.0	0.0	3341469.9			979373.6	0.0	0.0	40028258.8		
PORTLAND G.E.	KINGSGATE	GO-92-03	34212.7	0.0	0.0	1292555.8			331054.8	0.0	0.0	12550627.9		
POWEREX	HUNTINGDON	GO-2-05	400.1	0.0	0.0	15143.8			4662.8	0.0	0.0	178064.2		
	KINGSGATE		0.0	0.0	0.0	0.0			28161.5	0.0	0.0	1068249.5		
TOTAL POWEREX			400.1			15143.8			32824.3			1246313.6		
PROGAS	ELMORE	GO-16-03	0.0	0.0	0.0	0.0			369986.3	0.0	0.0	14118677.2		
		GO-16-05	71394.8	0.0	0.0	2724425.6			491704.5	0.0	0.0	18763443.6		
	EMERSON	GO-16-03	0.0	0.0	0.0	0.0			34473.6	0.0	0.0	1296418.1		
		GO-16-05	6985.6	0.0	0.0	261998.6			48716.3	0.0	0.0	1830731.6		
	NIAGARA FALLS	GO-16-03	0.0	0.0	0.0	0.0			110378.3	0.0	0.0	4166780.8		
		GO-16-05	16005.5	0.0	0.0	604207.6			109928.2	0.0	0.0	4149789.6		
TOTAL PROGAS			94385.9			3590631.8			1165187.2			44325840.9		
PUGET SOUND	HUNTINGDON	GO-132-03	68058.1	0.0	0.0	2598458.3			1106540.7	0.0	0.0	42335338.5		
	KINGSGATE		54274.3	0.0	0.0	2056453.2			621435.7	0.0	0.0	23576967.7		
TOTAL PUGET SOUND			122332.4			4654911.5			1727976.4			65912306.2		
REGENT RESOURCES	REAGAN FIELD	GO-79-04	763.8	0.0	0.0	27015.6			9362.1	0.0	0.0	336145.8		
RELIANT ENERGY INC.	IROQUOIS	GO-124-03	0.0	0.0	0.0	0.0			158843.1	0.0	0.0	5957457.2		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			18224.3	0.0	0.0	685543.9		
TOTAL RELIANT ENERGY INC.			0.0			0.0			177067.4			6643001.1		
REYNOLDS METAL COMP.	CORNWALL	GO-91-03	1097.4	0.0	0.0	40878.2			16454.4	0.0	0.0	615757.0		
RG&E	CHIPPAWA	GO-106-03	26268.0	0.0	0.0	992142.4			333264.7	0.0	0.0	12587407.9		
SINOPEC	KINGSGATE	GO-66-04	44294.8	0.0	0.0	1678329.9			518822.7	0.0	0.0	19680360.8		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

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EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SELECT ENERGY NEW YK	CHIPPAWA	GO-72-04	603.4	0.0	0.0	23104.2			5278.0	0.0	0.0	202094.6		
SEMINOLE	ADEN	GO-26-05	287.0	0.0	0.0	10501.3			1006.4	0.0	0.0	36644.9		
	ELMORE	GO-1-03	0.0	0.0	0.0	0.0			1527.1	0.0	0.0	61829.7		
		GO-26-05	678.8	0.0	0.0	27572.9			5463.6	0.0	0.0	223092.9		
	EMERSON	GO-1-03	0.0	0.0	0.0	0.0			14495.3	0.0	0.0	540928.5		
TOTAL SEMINOLE			965.8			38074.2			22492.4			862496.0		
SETC	CHIPPAWA	GO-112-03	4530.0	0.0	0.0	169648.5			39146.0	0.0	0.0	1470646.5		
	EMERSON		441.0	0.0	0.0	16431.7			108097.0	0.0	0.0	4036320.0		
	HUNTINGDON		59046.0	0.0	0.0	2206549.0			373694.0	0.0	0.0	14022608.1		
	IROQUOIS		22517.0	0.0	0.0	838983.4			366590.0	0.0	0.0	13693123.5		
	KINGSGATE		18728.0	0.0	0.0	699865.3			239947.0	0.0	0.0	8989222.3		
	NIAGARA FALLS		50983.0	0.0	0.0	1909313.4			498855.0	0.0	0.0	18772295.8		
	ST CLAIR		0.0	0.0	0.0	0.0			19152.0	0.0	0.0	718920.6		
	ST STEPHEN		8130.0	0.0	0.0	328777.2			71810.0	0.0	0.0	2882471.7		
TOTAL SETC			164375.0			6169568.4			1717291.0			64585608.4		
SIERRA PRODUCTION	SIERRA	GO-98-04	4969.7	0.0	0.0	177815.9			65489.3	0.0	0.0	2346487.4		
SITHE/INDEPEND	CHIPPAWA	GO-2-04	14530.5	0.0	0.0	548817.0			369066.8	0.0	0.0	13939653.2		
SMUD	KINGSGATE	GO-36-04	28315.4	0.0	0.0	1062960.1			335232.8	0.0	0.0	12589609.7		
SPRAGUE ENERGY	CHIPPAWA	GO-56-04	3550.0	0.0	0.0	133054.0			51457.0	0.0	0.0	1938225.2		
	CORNWALL		577.0	0.0	0.0	21493.3			13621.0	0.0	0.0	509389.3		
	EAST HEREFORD		19236.0	0.0	0.0	717118.1			146432.0	0.0	0.0	5481199.9		
	IROQUOIS		1370.0	0.0	0.0	51046.2			50805.0	0.0	0.0	1895551.9		
	NAPIERVILLE		0.0	0.0	0.0	0.0			5418.0	0.0	0.0	202287.3		
	NIAGARA FALLS		9564.0	0.0	0.0	358171.8			89280.0	0.0	0.0	3359235.9		
TOTAL SPRAGUE ENERGY			34297.0			1280883.3			357013.0			13385889.4		
ST.LAWRENCE	CORNWALL	GO-105-02	0.0	0.0	0.0	0.0			41658.1	0.0	0.0	1554593.6		
		GO-68-04	7795.4	0.0	0.0	290378.7			60561.9	0.0	0.0	2266879.8		
	IROQUOIS	GO-105-02	0.0	0.0	0.0	0.0			3217.9	0.0	0.0	120104.2		
		GO-68-04	665.3	0.0	0.0	24789.1			4023.7	0.0	0.0	50242.7		

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EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	October 2005 Octobre 2005	AUTHORIZED VOLUME VOLUME 1000 M3	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME VOLUME 1000 M3	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION													
TXU ENERGY	IROQUOIS		GO-71-03	0.0	0.0	0.0	0.0		76993.7	0.0	0.0	2916521.4		
			GO-75-05	22720.1	0.0	0.0	860637.4		43383.6	0.0	0.0	1643370.8		
	NIAGARA FALLS		GO-71-03	0.0	0.0	0.0	0.0		131828.0	0.0	0.0	4993644.8		
			GO-75-05	42977.1	0.0	0.0	1627972.6		82927.2	0.0	0.0	3141282.4		
TOTAL TXU ENERGY				68593.5			2598321.9		349764.4			13249075.8		
U.S. GYPSUM	CHIPPAWA		GO-116-03	3335.4	0.0	0.0	125878.0		62826.6	0.0	0.0	2371076.0		
	EMERSON			11854.4	0.0	0.0	447385.1		138641.7	0.0	0.0	5232338.0		
	HUNTINGDON			3964.8	0.0	0.0	153556.7		46180.6	0.0	0.0	1757915.0		
	KINGSGATE			6493.7	0.0	0.0	245526.8		76921.1	0.0	0.0	2913289.6		
	NIAGARA FALLS			4799.0	0.0	0.0	181114.3		32921.6	0.0	0.0	1242461.2		
TOTAL U.S. GYPSUM				30447.3			1153460.9		357491.6			13517079.8		
UBS AG, LONDON BRANC	HUNTINGDON		GO-20-04	2552.2	0.0	0.0	97392.0		20079.8	0.0	0.0	766978.7		
	IROQUOIS			17675.5	0.0	0.0	658589.1		80030.5	0.0	0.0	2993756.3		
	KINGSGATE			0.0	0.0	0.0	0.0		8910.5	0.0	0.0	339400.9		
TOTAL UBS AG, LONDON BRANC				20227.7			755981.1		109020.8			4100135.9		
US STEEL CORP	OJIBWAY (WINDSOR)		GO-111-02	0.0	0.0	0.0	0.0		3354.5	0.0	0.0	126598.8		
VERMONT GAS	PHILIPSBURG		GO-111-03	0.0	0.0	0.0	0.0		1683.1	0.0	0.0	62879.1		
WASATCH	HUNTINGDON		GO-23-04	25637.3	0.0	0.0	978062.7		128678.3	0.0	0.0	4912996.4		
WESTERN GAS	KINGSGATE		GO-120-03	1084.7	0.0	0.0	41077.6		10655.3	0.0	0.0	403516.2		
WEYERHAEUSER	HUNTINGDON		GO-64-03	17466.2	0.0	0.0	666684.8		253195.1	0.0	0.0	9688293.7		
WGR CANADA	HUNTINGDON		GO-121-03	0.0	0.0	0.0	0.0		294.9	0.0	0.0	11167.9		
WPS ENERGY CANADA CO	EMERSON		GO-83-04	8963.3	0.0	0.0	336571.9		128709.5	0.0	0.0	4832912.7		
	IROQUOIS			0.0	0.0	0.0	0.0		5814.3	0.0	0.0	218070.5		
	MONCHY			15756.6	0.0	0.0	590084.7		90519.1	0.0	0.0	3396484.0		
TOTAL WPS ENERGY CANADA CO				24719.9			926656.6		225042.9			8447467.2		
*TOTAL LENGTH	SHORT TERM			7556262.1			288460144.3	13.03	92722075.7			3554158321.4	29316569670	8.25
*TOTAL				8587851.0			327387497.8	12.84	105313437.2			4029281579.0	33023822920	8.20

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)
IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		October 2005 Octobre 2005	MONTH: MOIS:		November 2004 Novembre 2004	TO À	October 2005 Octobre 2005					
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRX MOYEN

SHORT TERM														

ALTAGAS/PREMS TAR LP	COURTRIGHT	GO-70-04	1053.3	0.0	0.0	39277.6			11996.6	0.0	0.0	450251.2		
BP CANADA	COURTRIGHT	GO-94-03	1554.7	0.0	0.0	58767.7			586391.9	0.0	0.0	22223133.9		
	LOOMIS		2387.3	0.0	0.0	90239.9			21051.1	0.0	0.0	782404.3		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			93083.6	0.0	0.0	3518560.0		
	SAULT STE MARIE		452.9	0.0	0.0	16879.6			68789.7	0.0	0.0	2572107.3		
	ST CLAIR		2284.3	0.0	0.0	85181.5			721967.9	0.0	0.0	27069923.7		
TOTAL BP CANADA			6679.2			251068.7			1491284.2			56166129.3		
CARGILL, INC.	ST CLAIR	GO-45-05	1385.0	0.0	0.0	51577.4			7875.0	0.0	0.0	293265.0		
		GO-51-03	0.0	0.0	0.0	0.0			89558.6	0.0	0.0	3335162.4		
TOTAL CARGILL, INC.			1385.0			51577.4			97433.6			3628427.4		
CONCORD ENERGY	HUNTINGDON	GO-55-04	0.0	0.0	0.0	0.0			3350.6	0.0	0.0	128663.0		
CONOCOPHILLIPS	COURTRIGHT	GO-52-04	6558.1	0.0	0.0	245076.2			54166.9	0.0	0.0	2029919.5		
	LOOMIS		1748.7	0.0	0.0	65348.9			21500.5	0.0	0.0	806920.0		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			13130.3	0.0	0.0	490304.0		
	ST CLAIR		342.7	0.0	0.0	12806.7			551899.0	0.0	0.0	20661633.3		
TOTAL CONOCOPHILLIPS			8649.5			323231.8			640696.7			23988776.8		
CONSTELLATION	ST CLAIR	GO-54-03	0.0	0.0	0.0	0.0			4088.9	0.0	0.0	153353.3		
		GO-72-05	2566.9	0.0	0.0	95718.6			2825.6	0.0	0.0	105410.3		
TOTAL CONSTELLATION			2566.9			95718.6			6914.5			258763.7		
CORAL ENERGY	OJIBWAY (WINDSOR)	GO-12-04	0.0	0.0	0.0	0.0			44858.2	0.0	0.0	1703915.4		
	ST CLAIR		2268.5	0.0	0.0	84592.4			875498.4	0.0	0.0	32846465.3		
TOTAL CORAL ENERGY			2268.5			84592.4			920356.6			34550380.7		
DTE ENERGY TRADING	COURTRIGHT	GO-33-03	0.0	0.0	0.0	0.0			191005.9	0.0	0.0	7208563.7		
		GO-36-05	0.0	0.0	0.0	0.0			2908.8	0.0	0.0	109778.1		
	OJIBWAY (WINDSOR)	GO-33-03	0.0	0.0	0.0	0.0			5540.2	0.0	0.0	209087.2		
	ST CLAIR		0.0	0.0	0.0	0.0			77987.0	0.0	0.0	2943230.6		

SHORT TERM		MONTH: MOIS:		October 2005 Octobre 2005		MONTH: MOIS:		November 2004 Novembre 2004		TO À		October 2005 Octobre 2005		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL DTE ENERGY TRADING														
DYNEGY	ST CLAIR	GO-35-03	0.0	0.0	0.0	0.0	277442.0	10470659.7						
ENBRIDGE GAS DIST	CORUNNA	GO-62-04	6040.2	0.0	0.0	230433.6	29174.6	1086462.2			0.0	0.0		
	COURTRIGHT		139019.1	0.0	0.0	5360576.7	76727.7	2921552.8			0.0	0.0		
	SAULT STE MARIE		0.0	0.0	0.0	0.0	2707783.1	103099389.7			0.0	0.0		
TOTAL ENBRIDGE GAS DIST														
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-81-03	5640.2	0.0	0.0	217486.1	51316.4	1949796.9			0.0	0.0		
	ST CLAIR		4.3	0.0	0.0	160.3	2835827.2	107970739.5			0.0	0.0		
TOTAL ENBRIDGE GAS SERVICE														
ENCANA CORPORATION	SARNIA	GO-17-04	0.0	0.0	0.0	0.0	557342.1	21181381.0			0.0	0.0		
LOUIS DREYFUS	ST CLAIR	GO-51-05	0.0	0.0	0.0	0.0	946.5	35399.1			0.0	0.0		
		GO-61-03	0.0	0.0	0.0	0.0	44410.5	1660952.8			0.0	0.0		
TOTAL LOUIS DREYFUS														
MICHCON	COURTRIGHT	GO-16-04	15839.2	0.0	0.0	610759.6	45357.0	1696351.9			0.0	0.0		
NEXEN CANADA LTD.	COURTRIGHT	GO-77-04	0.0	0.0	0.0	0.0	285085.9	10841240.0			0.0	0.0		
		GO-97-02	0.0	0.0	0.0	0.0	169681.9	6430153.9			0.0	0.0		
		GO-77-04	0.0	0.0	0.0	0.0	102122.1	3867363.8			0.0	0.0		
	LOOMIS	GO-77-04	0.0	0.0	0.0	0.0	47925.7	1774656.2			0.0	0.0		
		GO-97-02	0.0	0.0	0.0	0.0	26314.8	974700.2			0.0	0.0		
	OJBWAY (WINDSOR)	GO-77-04	0.0	0.0	0.0	0.0	521.8	19781.4			0.0	0.0		
		GO-97-02	0.0	0.0	0.0	0.0	6815.4	258371.8			0.0	0.0		
	SARNIA	GO-77-04	0.0	0.0	0.0	0.0	224249.8	8406474.6			0.0	0.0		
		GO-97-02	0.0	0.0	0.0	0.0	121410.0	4538305.9			0.0	0.0		
	SAULT STE MARIE	GO-77-04	0.0	0.0	0.0	0.0	13138.8	490602.5			0.0	0.0		
		GO-97-02	0.0	0.0	0.0	0.0	8501.7	316518.3			0.0	0.0		
	ST CLAIR	GO-77-04	0.0	0.0	0.0	0.0	1252.4	47478.5			0.0	0.0		
		GO-97-02	0.0	0.0	0.0	0.0	5935.2	225003.4			0.0	0.0		
TOTAL NEXEN CANADA LTD.														
NEXEN INC.	COURTRIGHT	GO-77-04	86465.3	0.0	0.0	3334102.1	727869.6	27349410.6			0.0	0.0		
							815951.2	3146438.4			0.0	0.0		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

IMPORTER IMPORTATEUR	SHORT TERM	LIC/ORD	IMPORT POINT D'IMPORTATION	MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
				October 2005 Octobre 2005	November 2004 Novembre 2004												
NEXEN INC.		GO-77-04	LOOMIS	22092.1	0.0	0.0	0.0	0.0	848999.4			215011.9	0.0	0.0	0.0	8074177.3	
			OJIBWAY (WINDSOR)	0.0	0.0	0.0	0.0	0.0	0.0			9676.9	0.0	0.0	0.0	365154.3	
			SARNIA	4076.9	0.0	0.0	0.0	0.0	152027.6			449148.0	0.0	0.0	0.0	16852868.1	
			SAULT STE MARIE	8634.1	0.0	0.0	0.0	0.0	321792.9			59871.4	0.0	0.0	0.0	2241991.1	
			ST CLAIR	0.0	0.0	0.0	0.0	0.0	0.0			11693.5	0.0	0.0	0.0	443010.8	
TOTAL NEXEN INC.				121268.4					4656922.0			1561352.9				59123640.1	
OESC GP CORP. (OESC)		GO-100-03	COURTRIGHT	4123.7	0.0	0.0	0.0	0.0	159009.9			28603.0	0.0	0.0	0.0	1092280.6	
ONEOK ENERGY		GO-114-05	COURTRIGHT	12371.4	0.0	0.0	0.0	0.0	473453.5			12371.4	0.0	0.0	0.0	473453.5	
		GO-72-03		0.0	0.0	0.0	0.0	0.0	0.0			345199.4	0.0	0.0	0.0	13123372.1	
TOTAL ONEOK ENERGY				12371.4					473453.5			357570.8				13596825.6	
OXY ENERGY CANADA		GO-63-03	OJIBWAY (WINDSOR)	0.0	0.0	0.0	0.0	0.0	0.0			344.2	0.0	0.0	0.0	12890.3	
PERC CANADA, INC.		GO-127-03	ST CLAIR	0.0	0.0	0.0	0.0	0.0	0.0			42721.9	0.0	0.0	0.0	1619500.7	
SEMINOLE		GO-2-03	COURTRIGHT	0.0	0.0	0.0	0.0	0.0	0.0			1602.1	0.0	0.0	0.0	59908.9	
		GO-27-05		716.9	0.0	0.0	0.0	0.0	26733.2			5775.5	0.0	0.0	0.0	216854.2	
		GO-2-03	ST CLAIR	0.0	0.0	0.0	0.0	0.0	0.0			1731.5	0.0	0.0	0.0	64723.5	
TOTAL SEMINOLE				716.9					26733.2			9109.1				341486.6	
SETC		GO-113-03	ST CLAIR	14041.0	0.0	0.0	0.0	0.0	541280.5			407318.0	0.0	0.0	0.0	15483667.1	
TENASKA MARKETING		GO-79-03	COURTRIGHT	0.0	0.0	0.0	0.0	0.0	0.0			36503.9	0.0	0.0	0.0	1390611.9	
			LOOMIS	21090.6	0.0	0.0	0.0	0.0	780563.1			216027.2	0.0	0.0	0.0	8008689.5	
			SARNIA	0.0	0.0	0.0	0.0	0.0	0.0			98534.2	0.0	0.0	0.0	3690503.9	
			ST CLAIR	0.0	0.0	0.0	0.0	0.0	0.0			182981.4	0.0	0.0	0.0	6859963.6	
TOTAL TENASKA MARKETING				21090.6					780563.1			534046.7				19949768.9	
TERASEN GAS		GO-67-03	HUNTINGDON	0.0	0.0	0.0	0.0	0.0	0.0			7913.6	0.0	0.0	0.0	302457.8	
UNION GAS		GO-38-05	COURTRIGHT	70638.6	0.0	0.0	0.0	0.0	2669432.8			228189.6	0.0	0.0	0.0	8623285.2	
		GO-43-03		0.0	0.0	0.0	0.0	0.0	0.0			58389.0	0.0	0.0	0.0	22079069.0	
		GO-38-05	OJIBWAY (WINDSOR)	0.0	0.0	0.0	0.0	0.0	0.0			19062.5	0.0	0.0	0.0	720371.9	
		GO-43-03		0.0	0.0	0.0	0.0	0.0	0.0			379416.4	0.0	0.0	0.0	14346924.3	
TOTAL UNION GAS				70638.6					2669432.8			1210563.5				45769650.3	

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		October 2005 Octobre 2005		MONTH: MOIS:		November 2004 Novembre 2004		TO À		October 2005 Octobre 2005		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
WPS ENERGY SERVICES	CORUNNA	GO-15-05	0.0	0.0	0.0	0.0			39054.2	0.0	0.0	1476193.6		
	COURTRIGHT		0.0	0.0	0.0	0.0			6529.0	0.0	0.0	255009.7		
TOTAL WPS ENERGY SERVICES			0.0			0.0			45583.2			1731203.3		
*TOTAL LENGTH	SHORT TERM		433396.0			16572277.8	223256744	13.47	12136438.4			458835497.1	3813878484	8.31
*TOTAL			433396.0			16572277.8	223256744	13.47	12136438.4			458835497.1	3813878484	8.31

National Energy
Board



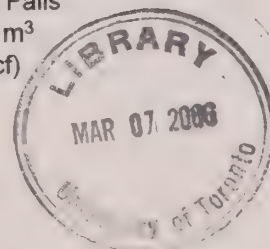
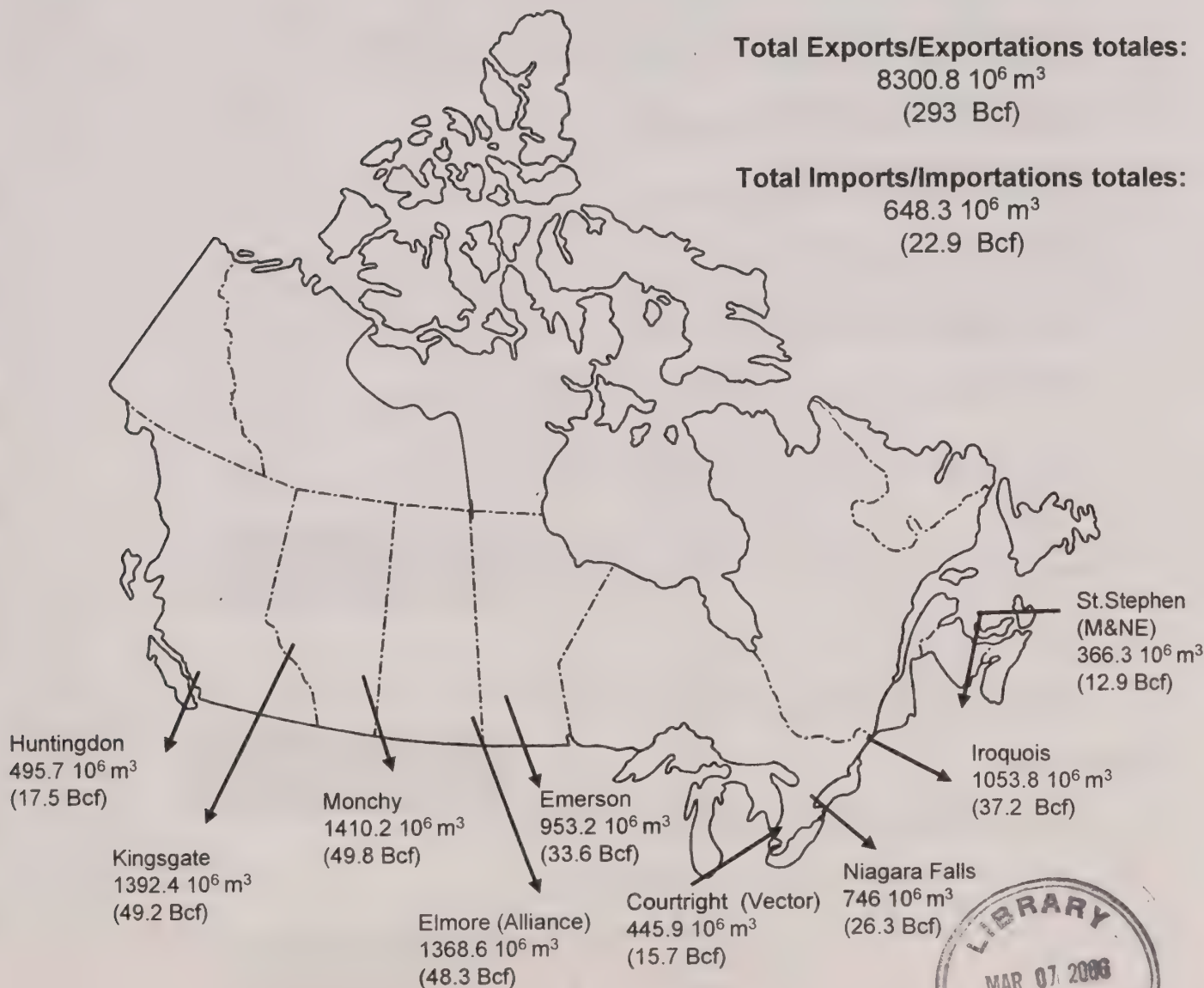
Office national
de l'énergie

NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

NOVEMBER/NOVEMBRE 2005

Total Exports/Exportations totales:
8300.8 10^6 m^3
(293 Bcf)

Total Imports/Importations totales:
648.3 10^6 m^3
(22.9 Bcf)



Canada

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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

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Conversion Factors / Facteurs de conversion

1 cubic metre (m ³) of natural gas (101.325 kilopascals and 15°C)	= 35.301 01 cubic feet (cf) (14.73 psia and 60°F)
1 gigajoule (GJ)	= approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:
Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)

Figure 1

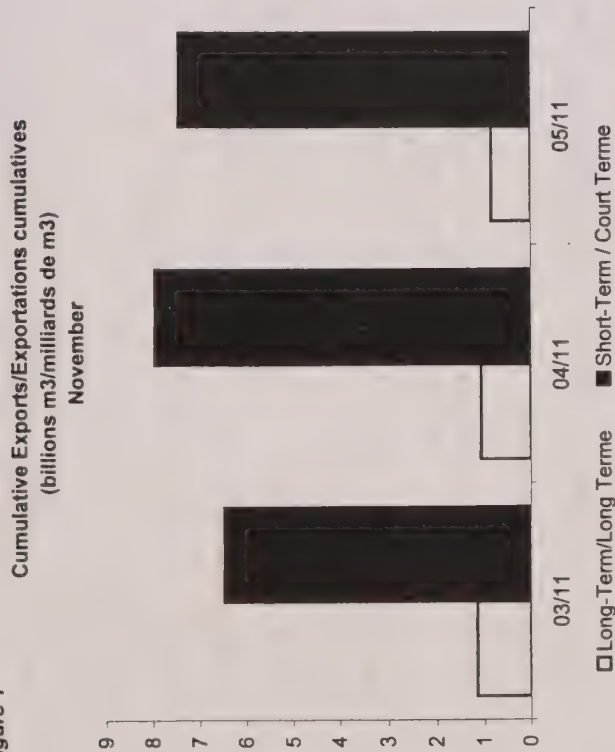


Figure 2

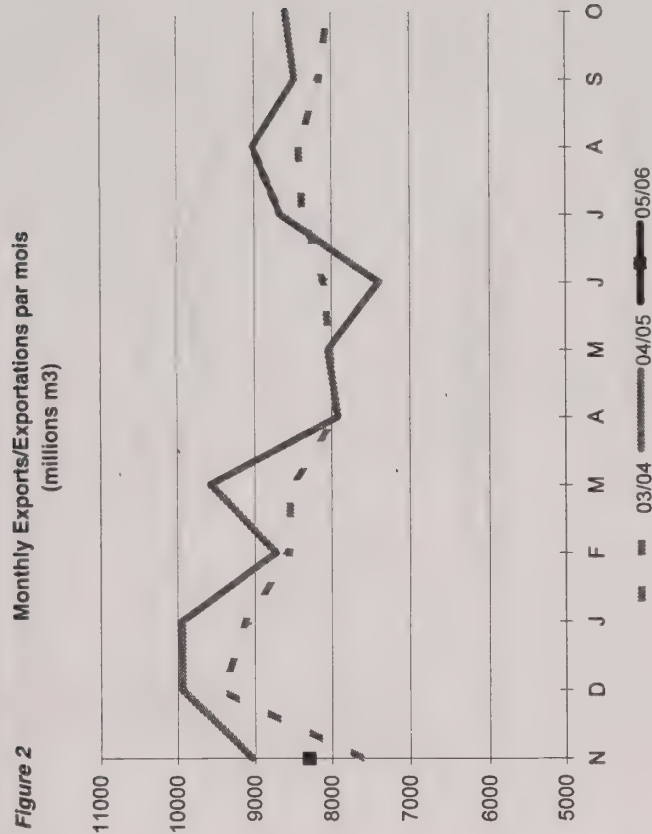


Figure 3

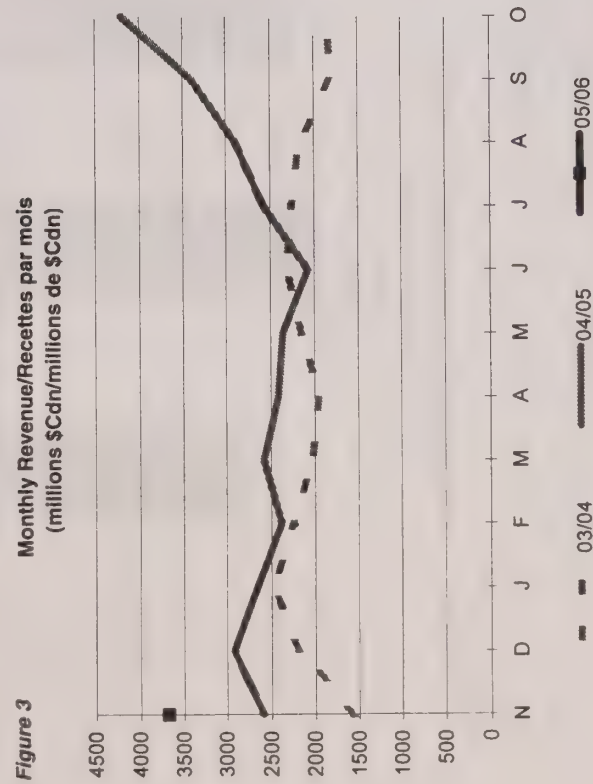
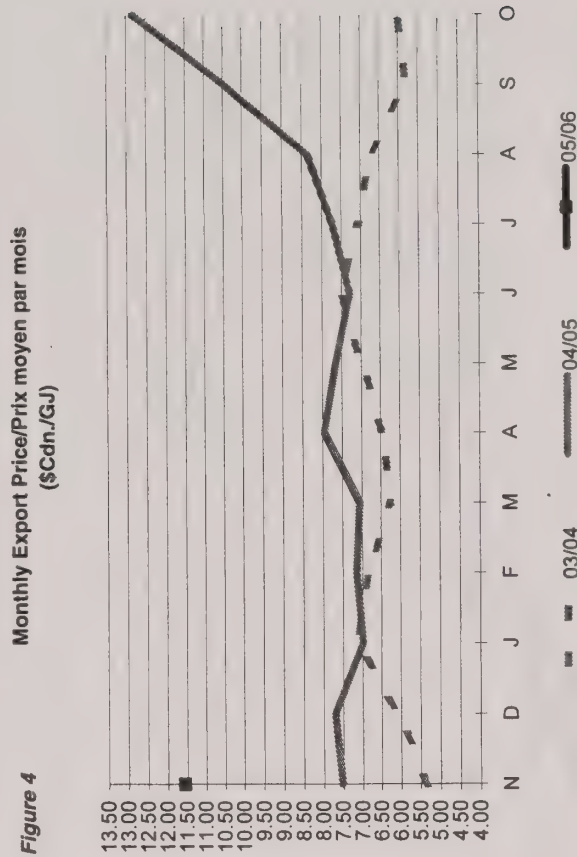


Figure 4



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel November 2005/novembre 2005 Imperial Units & \$US /Unités impériales \$US

Figure 5
Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)
November

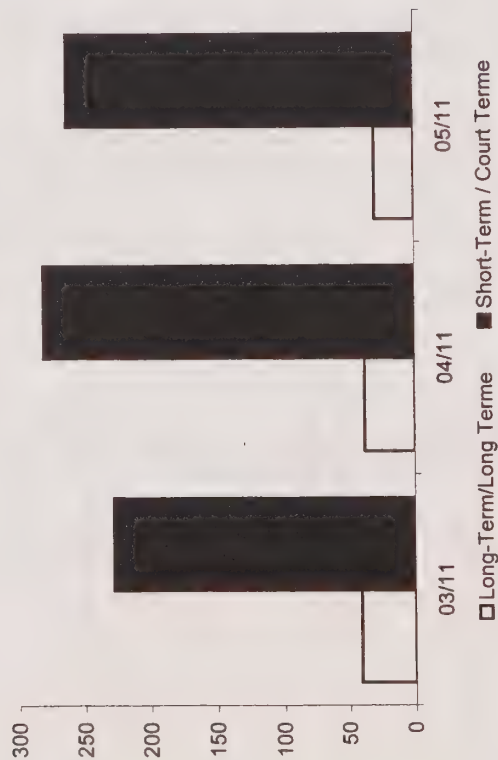


Figure 6
Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

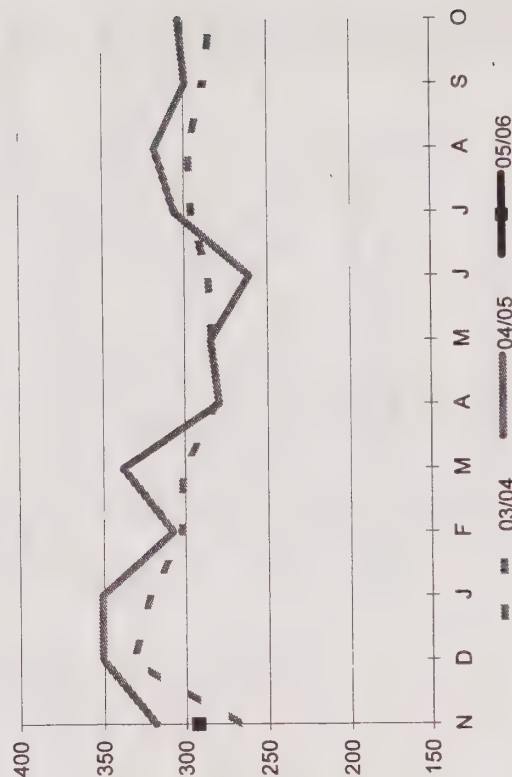


Figure 7
Monthly Revenue/Recettes par mois
(millions \$US/millions de \$US)

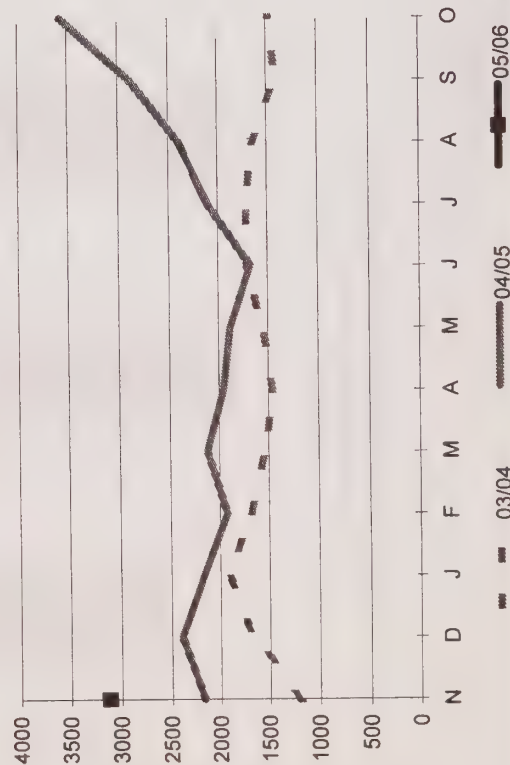
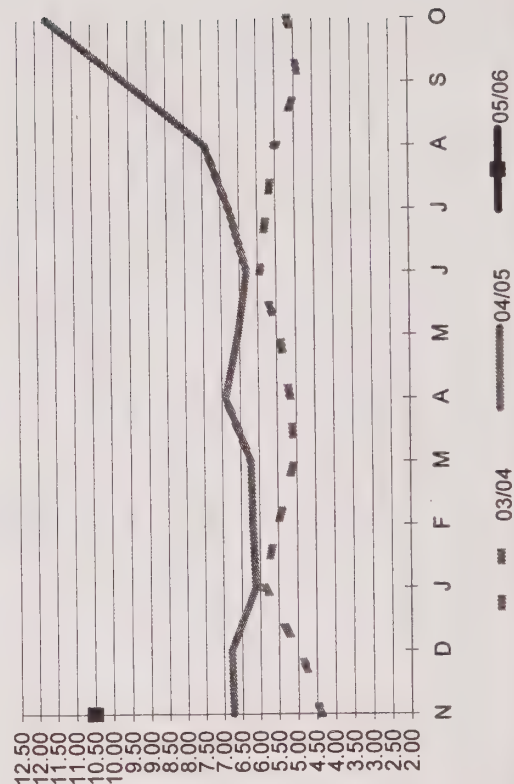


Figure 8
Monthly Export Price/Prix moyen par mois
(\$US/MMBtu/\$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

	-----Month/Mois-----		Variation		----- Cumulative to date -----		Variation	
	2004-11	2005-11	% Change		2004-11-2004-11	2005-11-2005-11	% Change	
Volume (Millions M3)								
Long-term / Long terme	1076.7	842.6	-21.7%		1076.7	842.6	-21.7%	
Short-term / Court terme	7958.0	7458.2	-6.3%		7958.0	7458.2	-6.3%	
Total	9034.7	8300.8	-8.1%		9034.7	8300.8	-8.1%	
Revenue/Recettes (Millions \$CDN)								
Long-term / Long terme	261.1	240.5	-7.9%		261.1	240.5	-7.9%	
Short-term / Court terme	2,327.1	3443.4	48.0%		2327.1	3443.4	48.0%	
Total	2588.2	3683.9	42.3%		2588.2	3683.9	42.3%	
Avg. price/Prix moyen (\$CDN/GJ)								
Long-term / Long terme	6.42	7.52	17.1%		6.42	7.52	17.1%	
Short-term / Court terme	7.66	12.02	56.9%		7.66	12.02	56.9%	
Total	7.52	11.57	53.9%		7.52	11.57	53.9%	
Volume (BCF)								
Long-term / Long terme	38.0	29.7	-21.7%		38.0	29.7	-21.7%	
Short-term / Court terme	280.9	263.3	-6.3%		280.9	263.3	-6.3%	
Total	318.9	293.0	-8.1%		318.9	293.0	-8.1%	
Revenue/Recettes (Millions \$US)								
Long-term / Long terme	218.3	203.7	-6.7%		218.3	203.7	-6.7%	
Short-term / Court terme	1945.6	2915.4	49.9%		1945.6	2915.4	49.9%	
Total	2163.9	3119.1	44.1%		2163.9	3119.1	44.1%	
Avg. price/Prix moyen (\$US/MMBTU)								
Long-term / Long terme	5.76	6.84	18.6%		5.76	6.84	18.6%	
Short-term / Court terme	6.87	10.92	58.8%		6.87	10.92	58.8%	
Total	6.74	10.51	55.9%		6.74	10.51	55.9%	

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)				AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			
	VOLUME (MILLIONS M3)		% CHANGE VARIATION		VOLUME (MILLIONS M3)		% CHANGE VARIATION	
	2004-11	2005-11	EN %	2004-11 2005-11	2004-11	2005-11	EN %	2004-11 2005-11
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1076.7	842.6	-21.7	6.43 7.53	1076.7	842.6	-21.7	6.43 7.53
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	4561.1	4556.6	-0.1	7.68 12.11	4561.1	4556.6	-0.1	7.68 12.11
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	3396.9	2901.6	-14.6	7.64 11.88	3396.9	2901.6	-14.6	7.64 11.88
TOTAL - TERM/TERME	9034.7	8300.8	-8.1	7.52 11.57	9034.7	8300.8	-8.1	7.52 11.57
REGION/RÉGION								
CALIFORNIA/CALIFORNIE	1357.3	1111.7	-18.1	6.93 10.93	1357.3	1111.7	-18.1	6.93 10.93
MIDWEST/MIDWEST	3882.9	3355.0	-13.6	7.85 12.65	3882.9	3355.0	-13.6	7.85 12.65
MOUNTAIN/ROCHEUSES	30.3	40.3	32.9	7.20 10.17	30.3	40.3	32.9	7.20 10.17
NORTHEAST/NORD-EST	2569.8	2920.8	13.7	7.56 10.72	2569.8	2920.8	13.7	7.56 10.72
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1194.4	873.0	-26.9	6.99 11.11	1194.4	873.0	-26.9	6.99 11.11
TOTAL - REGION/RÉGION	9034.7	8300.8	-8.1	7.52 11.57	9034.7	8300.8	-8.1	7.52 11.57
CUSTOMER TYPE/CLIENT								
END-USER/UTILISATEURS ULTIMES	1052.2	1071.0	1.8	7.39 11.50	1052.2	1071.0	1.8	7.39 11.50
LDC/SDL	1789.0	1532.0	-14.4	7.17 10.44	1789.0	1532.0	-14.4	7.17 10.44
MARKETING CO./COMMERCIALISATEURS	6101.1	5585.9	-8.4	7.63 11.88	6101.1	5585.9	-8.4	7.63 11.88
PIPELINE/PIPELINES	92.4	111.9	21.1	8.09 12.08	92.4	111.9	21.1	8.09 12.08
TOTAL - CUSTOMER TYPE/CLIENT	9034.7	8300.8	-8.1	7.52 11.57	9034.7	8300.8	-8.1	7.52 11.57

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

TABLE 2

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TERM/TERME	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		
	2004-11	2005-11	% CHANGE VARIATION EN %	2004-11	2005-11	% CHANGE VARIATION EN %	2004-11	2005-11	% CHANGE VARIATION EN %	2004-11	2005-11	% CHANGE VARIATION EN %
LONG-TERM (FIRM)/LONG TERME (GARANTI)	38.0	29.7	-21.7	5.76	6.84	18.6	38.0	29.7	-21.7	5.76	6.84	18.6
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	161.0	160.9	-0.1	6.89	11.00	59.6	161.0	160.9	-0.1	6.89	11.00	59.6
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	119.9	102.4	-14.6	6.85	10.80	57.6	119.9	102.4	-14.6	6.85	10.80	57.6
TOTAL - TERM/TERME	318.9	293.0	-8.1	6.74	10.51	55.9	318.9	293.0	-8.1	6.74	10.51	55.9
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	47.9	39.2	-18.1	6.22	9.93	59.7	47.9	39.2	-18.1	6.22	9.93	59.7
MIDWEST/MIDWEST	137.1	118.4	-13.6	7.04	11.49	63.1	137.1	118.4	-13.6	7.04	11.49	63.1
MOUNTAIN/ROCHEUSES	1.1	1.4	32.9	6.46	9.24	43.0	1.1	1.4	32.9	6.46	9.24	43.0
NORTHEAST/NORD-EST	90.7	103.1	13.7	6.78	9.74	43.5	90.7	103.1	13.7	6.78	9.74	43.5
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	42.2	30.8	-26.9	6.27	10.09	60.9	42.2	30.8	-26.9	6.27	10.09	60.9
TOTAL - REGION/RÉGION	318.9	293.0	-8.1	6.74	10.51	55.9	318.9	293.0	-8.1	6.74	10.51	55.9
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	37.1	37.8	1.8	6.63	10.45	57.55	37.1	37.8	1.8	6.63	10.45	57.6
LDC/SDL	63.2	54.1	-14.4	6.43	9.48	47.34	63.2	54.1	-14.4	6.43	9.48	47.3
MARKETING CO./COMMERCIALISATEURS	215.4	197.2	-8.4	6.85	10.79	57.69	215.4	197.2	-8.4	6.85	10.79	57.7
PIPELINE/PIPELINES	3.3	4.0	21.1	7.26	10.97	51.24	3.3	4.0	21.1	7.26	10.97	51.2
TOTAL - CUSTOMER TYPE/CLIENT	318.9	293.0	-8.1	6.74	10.51	55.9	318.9	293.0	-8.1	6.74	10.51	55.9

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
A LA FRONTIÈRE INTERNATIONALE

TABLE 3

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2004-11	2005-11	2004-11	2005-11	2004-11	2005-11	2004-11	2005-11	2004-11	2005-11	2004-11	2005-11	2004-11	2005-11
ADEN														
TOTAL ADEN	29.0	26.0	-10.4				29.0	26.0	-10.4					
	29.0	26.0	-10.4				29.0	26.0	-10.4					
CARDSTON														
TOTAL CARDSTON	25.3	13.8	-45.5				25.3	13.8	-45.5					
	25.3	13.8	-45.5				25.3	13.8	-45.5					
CHIPPAWA														
TOTAL CHIPPAWA	160.6	210.3	30.9				160.6	210.3	30.9		8.44	12.67	8.44	12.67
	160.6	210.3	30.9				160.6	210.3	30.9		8.44	12.67	8.44	12.67
CORNWALL														
TOTAL CORNWALL	0.8	0.0	-100.0				0.8	0.0	-100.0		10.76	0.00	10.76	0.00
	19.3	16.9	-12.5				19.3	16.9	-12.5		10.09	15.27	10.09	15.27
EAST HEREFORD														
TOTAL EAST HEREFORD	66.0	45.4	-31.2				66.0	45.4	-31.2		6.03	12.26	6.03	12.26
	44.4	73.2	64.8				44.4	73.2	64.8					
	110.4	118.5	7.4				110.4	118.5	7.4					
ELMORE														
TOTAL ELMORE	1194.3	1368.6	14.6				1194.3	1368.6	14.6		8.16	13.35	8.16	13.35
	1194.3	1368.6	14.6				1194.3	1368.6	14.6		8.16	13.35	8.16	13.35
EMERSON														
TOTAL EMERSON	63.3	16.4	-74.1				63.3	16.4	-74.1		6.76	10.22	6.76	10.22
	1255.1	936.8	-25.4				1255.1	936.8	-25.4		7.77	10.63	7.77	10.63
	1318.4	953.2	-27.7				1318.4	953.2	-27.7		7.72	10.63	7.72	10.63
HUNTINGDON														
TOTAL HUNTINGDON	39.0	23.0	-41.0				39.0	23.0	-41.0		3.68	5.19	3.68	5.19
	642.4	472.7	-26.4				642.4	472.7	-26.4		7.54	11.04	7.54	11.04
	681.4	495.7	-27.3				681.4	495.7	-27.3		7.32	10.77	7.32	10.77
IROQUOIS														
TOTAL IROQUOIS	415.2	353.7	-14.8				415.2	353.7	-14.8		5.91	4.39	5.91	4.39
	426.1	700.0	64.3				426.1	700.0	64.3		7.89	12.02	7.89	12.02
	841.3	1053.8	25.3				841.3	1053.8	25.3		6.91	9.45	6.91	9.45
KINGSGATE														
TOTAL KINGSGATE	135.4	91.0	-32.8				135.4	91.0	-32.8		5.15	6.84	5.15	6.84
	1974.5	1301.4	-34.1				1974.5	1301.4	-34.1		6.87	10.79	6.87	10.79

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		AVERAGE PRICE PRX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		%CHANGE VARIATION EN %	
	2004-11	2005-11	2004-11	2005-11	2004-11	2005-11	2004-11	2005-11	2004-11	2005-11	2004-11	2005-11	2004-11	2005-11
TOTAL KINGSGATE	2109.9	1392.4	6.76	10.53	-34.0	55.8	2109.9	1392.4	6.76	10.53	-34.0	55.8		
MONCHY	LONG-TERM/LONG TERME	128.3	128.3	11.21	0.0	38.3	128.3	128.3	8.10	11.21	0.0	11.21	38.3	
	SHORT-TERM/COURT TERME	1509.8	1281.8	7.84	12.47	-15.1	1509.8	1281.8	7.84	12.47	-15.1	12.47	59.0	
	TOTAL MONCHY	1638.1	1410.2	7.86	12.36	-13.9	1638.1	1410.2	7.86	12.36	-13.9	12.36	57.1	
NAPIERVILLE	LONG-TERM/LONG TERME	37.7	39.7	7.05	5.74	-18.6	37.7	39.7	7.05	5.74	5.1	5.74	-18.6	
	SHORT-TERM/COURT TERME	0.8	4.1			434.1	0.8	4.1			434.1			
	TOTAL NAPIERVILLE	38.5	43.7			13.6	38.5	43.7			13.6			
NIAGARA FALLS	LONG-TERM/LONG TERME	146.5	104.9	7.33	10.08	-28.4	146.5	104.9	7.33	10.08	-28.4	10.08	37.6	
	SHORT-TERM/COURT TERME	425.2	641.2	8.84	13.08	50.8	425.2	641.2	8.84	13.08	50.8	13.08	48.0	
	TOTAL NIAGARA FALLS	571.8	746.0	8.45	12.66	30.5	571.8	746.0	8.45	12.66	30.5	12.66	49.8	
NORTH PORTAL	LONG-TERM/LONG TERME	0.8	0.6	3.09	3.65	-27.1	0.8	0.6	3.09	3.65	-27.1	3.65	18.0	
	SHORT-TERM/COURT TERME	1.5	0.0			-100.0	1.5	0.0			-100.0			
	TOTAL NORTH PORTAL	2.3	0.6			-74.3	2.3	0.6			-74.3			
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERME	3.4	0.0			-100.0	3.4	0.0			-100.0			
	TOTAL OJIBWAY (WINDSOR)	3.4	0.0			-100.0	3.4	0.0			-100.0			
PHILIPSBURG	LONG-TERM/LONG TERME	16.2	9.1	9.20	8.26	-43.6	16.2	9.1	9.20	8.26	-43.6	8.26	-10.3	
	SHORT-TERM/COURT TERME	0.4	0.0			-100.0	0.4	0.0			-100.0			
	TOTAL PHILIPSBURG	16.6	9.1			-45.0	16.6	9.1			-45.0			
REAGAN FIELD	SHORT-TERM/COURT TERME	1.5	1.6			6.1	1.5	1.6			6.1			
	TOTAL REAGAN FIELD	1.5	1.6			6.1	1.5	1.6			6.1			
SIERRA	SHORT-TERM/COURT TERME	0.0	4.9			0.0	0.0	4.9			0.0			
	TOTAL SIERRA	0.0	4.9			0.0	0.0	4.9			0.0			
SPRAGUE	SHORT-TERM/COURT TERME	15.0	8.5			-43.0	15.0	8.5			-43.0			
	TOTAL SPRAGUE	15.0	8.5			-43.0	15.0	8.5			-43.0			
ST CLAIR	SHORT-TERM/COURT TERME	4.5	60.8			1265.1	4.5	60.8			1265.1			

TABLE 3

NATURAL GAS EXPORTS BY EXPORT POINT **EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION**

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2004-11	2005-11	2004-11	2005-11	2004-11	2005-11	2004-11	2005-11	2004-11	2005-11	2004-11	2005-11
TOTAL ST CLAIR	4.5	60.8	1265.1				4.5	60.8	1265.1			
ST STEPHEN	LONG-TERM/LONG TERME											
	27.6	30.5	10.7				27.6	30.5	10.7			
	225.0	335.8	49.3				225.0	335.8	49.3			
TOTAL ST STEPHEN	SHORT-TERM/COURT TERME											
	252.6	366.3	45.1				252.6	366.3	45.1			
TOTAL	9034.7	8300.8	-8.1				9034.7	8300.8	-8.1			

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT **EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION**

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2005-11	2005-12	2006-01	2006-02	2006-03	2006-04	2006-05	2006-06	2006-07	2006-08	2006-09	2006-10	TOTAL
ADEN	25977.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25977.1
CARDSTON	13785.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13785.3
CHIPPAWA	210252.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	210252.6
CORNWALL	16916.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16916.1
EAST HEREFORD	118533.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	118533.6
ELMORE	1368589.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1368589.1
EMERSON	953218.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	953218.4
HUNTINGDON	495676.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	495676.3
IROQUOIS	1053751.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1053751.7
KINGSGATE	1392397.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1392397.5
MONCHY	1410157.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1410157.1
NAPIERVILLE	43731.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43731.0
NIAGARA FALLS	746033.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	746033.0
NORTH PORTAL	577.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	577.5
PHILIPSBURG	9143.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9143.9
REAGAN FIELD	1553.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1553.0
SIERRA	4886.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4886.9
SPRAGUE	8526.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8526.1
ST CLAIR	60767.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60767.7
ST STEPHEN	366331.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	366331.9
TOTAL	8300805.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8300805.7

TOP 15 EXPORTERS: 2005-11 AND 2005-11 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2005-11 ET 2005-11

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés				Million Cubic Feet Millions de pieds cubés				
	2005-11 2005-11	2004-11 2004-11	% CHANGE VARIATION EN %	% CHANGE VARIATION EN %	2005-11 2005-11	2004-11 2004-11	% CHANGE VARIATION EN %	% CHANGE VARIATION EN %	
BP CANADA	951.3	1056.5	-10.0	951.3	1056.5	-10.0	37293.8	37293.8	-10.0
NEXEN INC.	656.5	0.0	0.0	656.5	0.0	0.0	23174.5	23174.5	0.0
CARGILL, INC.	499.4	557.3	-10.4	499.4	557.3	-10.4	19672.0	19672.0	-10.4
CORAL ENERGY	499.3	347.3	43.8	499.3	347.3	43.8	12259.8	12259.8	43.8
PACIFIC GAS & EL	432.9	500.5	-13.5	432.9	500.5	-13.5	17666.9	17666.9	-13.5
CONOCOPHILLIPS	308.7	282.6	9.2	308.7	282.6	9.2	9975.2	9975.2	9.2
TCGS	282.5	255.9	10.4	282.5	255.9	10.4	9032.9	9032.9	10.4
ENCANA CORP	255.7	456.3	-44.0	255.7	456.3	-44.0	16106.7	16106.7	-44.0
PROGAS	243.1	264.8	-8.2	243.1	264.8	-8.2	9346.2	9346.2	-8.2
PACIFICORP ENER	211.3	89.3	136.8	211.3	89.3	136.8	3150.6	3150.6	136.8
HUSKY	209.3	222.0	-5.7	209.3	222.0	-5.7	7388.1	7388.1	-5.7
BURLINGTON MA	178.9	196.1	-8.7	178.9	196.1	-8.7	6921.3	6921.3	-8.7
SETC	177.0	161.2	9.8	177.0	161.2	9.8	5691.6	5691.6	9.8
DUKE CANADA C	176.5	277.2	-36.3	176.5	277.2	-36.3	9786.1	9786.1	-36.3
PUGET SOUND	170.3	166.9	2.0	170.3	166.9	2.0	5891.5	5891.5	2.0
OTHERS (AUTRES)	3048.2	4201.1	-27.4	3048.2	4201.1	-27.4	148301.6	148301.6	-27.4
TOTAL	8300.8	9034.7	-8.1	8300.8	9034.7	-8.1	293026.4	293026.4	-8.1

TOP 15 EXPORTERS: 2005-11 AND 2005-11 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2005-11 ET 2005-11

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/US/MMBTU) Prix Moyen (\$/US/MMBTU)		
	0511 0511	0411 0411	% CHANGE VARIATION EN %	0511 0511	0411 0411	% CHANGE VARIATION EN %	0511 0511	0411 0411	% CHANGE VARIATION EN %	0511 0511	0411 0411	% CHANGE VARIATION EN %
***** LONG TERM *****												
TCGS	228.7	255.9	-10.6	3.23	4.92	-34.4	8074.5	9032.9	-10.6	2.96	4.46	-33.5
ENCANA CORPOR	165.6	210.2	-21.2	11.07	7.11	55.8	5846.4	7418.5	-21.2	10.16	6.44	57.8
PROGAS	140.6	169.1	-16.9	7.18	6.29	14.1	4962.6	5969.5	-16.9	6.59	5.70	15.5
CARGILL GAS MK	32.4	96.0	-66.2	10.12	8.67	16.8	1143.6	3388.2	-66.2	9.28	7.85	18.2
DTE ENERGY TRA	40.1	42.0	-4.6	12.07	6.50	85.7	1414.7	1482.9	-4.6	11.07	5.88	88.1
SHELL CANADA	39.7	33.5	18.6	5.74	6.59	-12.8	1400.2	1180.8	18.6	5.26	5.97	-11.7
ATCOR	31.7	31.7	0.0	2.28	4.56	-50.1	1119.0	1119.0	0.0	2.09	4.13	-49.4
IMPERIAL/BOSTO	30.5	27.6	10.7	16.08	9.22	74.4	1076.2	972.6	10.7	14.75	8.35	76.6
AMOCO/CON ED	0.0	26.0	-100.0	0.00	7.20	-100.0	0.0	916.7	-100.0	0.00	6.52	-100.0
BROOKLYN NAVY	22.4	22.5	-0.2	16.91	9.83	72.1	791.1	792.5	-0.2	15.51	8.90	74.3
HUSKY	6.9	19.0	-63.6	6.29	7.44	-15.5	244.1	671.2	-63.6	5.77	6.74	-14.4
ANDROSCOGGIN	0.0	18.7	-100.0	0.00	4.19	-100.0	0.0	658.7	-100.0	0.00	3.80	-100.0
ENCO GAS	18.6	18.6	0.0	5.08	4.59	10.7	658.0	658.0	0.0	4.66	4.16	12.1
AEC OIL & GAS	16.0	16.0	0.0	2.67	4.37	-39.0	564.0	564.0	0.0	2.45	3.96	-38.2
CHEVRON CAN.	16.1	16.0	0.9	3.41	5.70	-40.3	568.5	563.7	0.9	3.12	5.16	-39.5
OTHERS	53.3	74.2	-28.2	9.67	6.72	44.0	1880.7	2621.0	-28.2	8.87	6.08	45.8
TOTAL LONG-TERM	842.6	1076.7	-21.7	7.53	6.43	17.1	29743.6	38010.3	-21.7	5.82	6.90	18.6

TOP 15 EXPORTERS: 2005-11 AND 2005-11 COMPARISONS 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2005-11 ET 2005-11

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)		
	0511	0411	0411 0411	% CHANGE VARIATION EN %	0511	0411 0411	0511	0411 0411	% CHANGE VARIATION EN %	0511	0411 0411	% CHANGE VARIATION EN %
***** SHORT-TERM *****												
BP CANADA	951.3	1056.5		-10.0			33581.2	37293.8	-10.0			
NEXEN CANADA	0.0	710.9		-100.0			0.0	25096.6	-100.0			
CARGILL, INC.	499.4	557.3		-10.4			17628.2	19672.0	-10.4			
PACIFIC GAS & EL	432.9	500.5		-13.5			15281.9	17666.9	-13.5			
CORAL ENERGY	499.3	347.3		43.8			17625.8	12259.8	43.8			
TENASKA MARKE	147.2	300.6		-51.0			5197.3	10612.0	-51.0			
AVISTA CORP	125.6	284.5		-55.9			4432.1	10042.7	-55.9			
CONOCOPHILLIPS	308.7	282.6		9.2			10896.0	9975.2	9.2			
DUKE CANADA C	176.5	277.2		-36.3			6230.2	9786.1	-36.3			
ENCANA CORP	90.1	246.1		-63.4			3179.3	8688.2	-63.4			
HUSKY	202.4	203.0		-0.3			7144.0	7167.0	-0.3			
BURLINGTON MA	178.9	196.1		-8.7			6316.6	6921.3	-8.7			
IGI RESOURCES	112.6	195.1		-42.3			3973.4	6888.8	-42.3			
PUGET SOUND	170.3	166.9		2.0			6011.6	5891.5	2.0			
NW NATURAL GA	72.1	161.9		-55.5			2543.7	5715.0	-55.5			
OTHERS	3491.2	2471.5		41.3			123241.5	87247.1	41.3			
TOTAL SHORT-TERM	7458.2	7958.0		-6.3	12.02	7.66	263282.9	280924.0	-6.3	11.03	6.94	58.9

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)

2005-11 5399.2 11.41 0.36 11.05 2901.6 11.88 0.31 11.57 8300.8 11.57 0.34 11.23

2005-11 2005-11 5399.2 11.41 0.36 11.05 2901.6 11.88 0.31 11.57 8300.8 11.57 0.34 11.23

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C-B. ET DES T.N.-O DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TABLE 7

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	
2005-11	4231.3	11.18	0.37	10.81		2426.1	11.92	0.32	11.60		6657.4	11.45	0.35	11.09	
2005-11	4231.3	11.18	0.37	10.81		2426.1	11.92	0.32	11.60		6657.4	11.45	0.35	11.09	

NOTE: * AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	

2005-11 862.7 11.59 0.25 11.33 412.5 11.90 0.30 11.61 1275.2 11.69 0.27 11.42

2005-11 2005-11 862.7 11.59 0.25 11.33 412.5 11.90 0.30 11.61 1275.2 11.69 0.27 11.42

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: *IL S'AGIT DES PRIX SELON LES RENTREES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONNÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2005-11 AND 2005-11 COMPARISONS 15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2005-11 ET 2005-11

PURCHASER ACHETEUR	Million Cubic Metres Million de mètres cubés				Million Cubic Feet Millions de Pieds Cubes			
	0511 0511	0411 0411	% CHANGE VARIATION EN %	0511 0511	0511 0511	0411 0411	% CHANGE VARIATION EN %	0511 0511
NEXEN	758.8	799.1	-5.0	758.8	26786.3	28210.7	-5.0	26786.3
PACIFIC GAS & E	448.5	502.4	-10.7	448.5	15831.1	17733.9	-10.7	15831.1
CONOCO INC.	439.3	480.3	-8.5	439.3	15506.0	16954.6	-8.5	15506.0
ENCANA ENERGY	263.3	461.3	-42.9	263.3	9294.6	16284.6	-42.9	9294.6
CORAL ENERGY	596.3	342.8	74.0	596.3	21049.8	12099.8	74.0	21049.8
DUKE ENERGY	226.3	342.0	-33.8	226.3	7988.9	12073.8	-33.8	7988.9
TENASKA	189.9	330.0	-42.5	189.9	6704.0	11650.6	-42.5	6704.0
ANE	303.4	303.4	0.0	303.4	10710.2	10710.2	0.0	10710.2
BP CANADA ENER	237.0	257.4	-7.9	237.0	8366.1	9086.8	-7.9	8366.1
SEMPRA ENERGY	195.3	238.6	-18.2	195.3	6893.8	8423.9	-18.2	6893.8
AVISTA ENERGY	126.2	216.6	-41.7	126.2	4455.7	7644.9	-41.7	4455.7
HUSKY GAS MRK	203.8	209.0	-2.5	203.8	7193.6	7377.0	-2.5	7193.6
BURLINGTON RES	178.9	196.1	-8.7	178.9	6316.6	6921.3	-8.7	6316.6
INTERMOUNTAIN	112.6	195.1	-42.3	112.6	3973.4	6888.8	-42.3	3973.4
PPM ENERGY	217.5	183.5	18.5	217.5	7677.3	6476.4	18.5	7677.3
OTHERS	3803.8	3977.1	-4.4	3803.8	134279.1	140397.0	-4.4	134279.1
TOTAL	8300.8	9034.7	-8.1	8300.8	293026.4	318934.3	-8.1	293026.4

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TERM/TERME	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		% CHANGE VARIATION EN %		VOLUME (BCF)		% CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		% CHANGE VARIATION EN %	
	2004-01 2004-11	2005-01 2005-11	2004-01 2004-11	2005-01 2005-11	2004-01 2004-11	2005-01 2005-11	2004-01 2004-11	2005-01 2005-11	2004-01 2004-11	2005-01 2005-11	2004-01 2004-11	2005-01 2005-11	2004-01 2004-11	2005-01 2005-11
LONG-TERM (FIRM)/LONG TERME (GARANTI)	11877.7	11197.9	6.58	8.01	-5.7	21.8	419.3	395.3	-5.7	5.39	7.08	31.4		
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	5002.9	52014.0	6.74	8.70	4.0	29.0	1765.2	1836.1	4.0	5.54	7.71	39.3		
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	30366.7	31429.9	6.85	8.68	3.5	26.6	1072.0	1109.5	3.5	5.64	7.69	36.4		
TOTAL - TERM/TERME	92247.3	94641.8	6.76	8.61	2.6	27.4	3256.4	3340.9	2.6	5.55	7.63	37.5		
REGION/RÉGION														
CALIFORNIA/CALIFORNIE	12234.1	10907.2	6.42	7.96	-10.8	24.1	431.9	385.0	-10.8	5.28	7.05	33.7		
MIDWEST/MIDWEST	41735.8	39582.4	6.78	8.68	-5.2	28.0	1473.3	1397.3	-5.2	5.57	7.70	38.2		
MOUNTAIN/ROCHEUSES	227.4	399.3	6.27	9.31	75.6	48.5	8.0	14.1	75.6	5.21	8.27	58.7		
NORTHEAST/NORD-EST	27915.2	32670.3	7.13	9.02	17.0	26.5	985.4	1153.3	17.0	5.85	8.00	36.6		
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	10134.8	11082.6	6.05	7.76	9.4	28.3	357.8	391.2	9.4	4.98	6.87	37.9		
TOTAL - REGION/RÉGION	92247.3	94641.8	6.61	8.61	2.6	27.4	3256.4	3340.9	2.6	5.55	7.63	37.5		
CUSTOMER TYPE/CLIENT														
END-USER/UTILISATEURS ULTIMES	9862.0	13621.5	6.41	8.31	38.1	29.6	348.1	480.9	38.1	5.28	7.36	39.5		
LDC/SDL	17390.6	17223.4	6.71	8.36	-1.0	24.6	613.9	608.0	-1.0	5.51	7.39	34.2		
MARKETING CO./DISTRIBUTEURS	63817.7	62617.1	6.82	8.75	-1.9	28.4	2252.8	2210.4	-1.9	5.60	7.76	38.7		
PIPELINE/PIPELINES	1177.1	1179.8	7.22	8.18	0.2	13.3	41.6	41.6	0.2	5.95	7.26	22.0		
TOTAL - CUSTOMER TYPE/CLIENT	92247.3	94641.8	6.76	8.61	2.6	27.4	3256.4	3340.9	2.6	5.55	7.63	37.5		

NOTE: THE AVERAGE PRICE IS THE WEIGHTED
AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS:		November 2005 Novembre 2005		MONTH: MOIS:		November 2005 Novembre 2005		TO A		November 2005 Novembre 2005		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN

LONG TERM														

ANE & AEC	IROQUOIS	GL-105	15978.0	15990.0	99.9	602051.0	1606720	2.67	15978.0	15990.0	99.9	602051.0	1606720	2.67
ANE & ATCOR	IROQUOIS	GL-104	31698.0	31710.0	100.0	1194380.6	2720059	2.28	31698.0	31710.0	100.0	1194380.6	2720059	2.28
ANE & CARGILL GAS	IROQUOIS	GL-102	191134.5	225210.0	84.9	7201948.0	21327449	2.96	191134.5	225210.0	84.9	7201948.0	21327449	2.96
ANE & PROGAS	IROQUOIS	GL-103	56088.0	56100.0	100.0	2113395.9	4889713	2.31	56088.0	56100.0	100.0	2113395.9	4889713	2.31
BEAR PAW	NORTH PORTAL	GO-59-96	577.5	900.0	64.2	29793.2	108640	3.65	577.5	900.0	64.2	29793.2	108640	3.65
BROOKLYN NAVY	IROQUOIS	GL-232	22409.9	22500.0	99.6	835665.2	14133073	16.91	22409.9	22500.0	99.6	835665.2	14133073	16.91
CARGILL GAS MKT LTD	NIAGARA FALLS	GL-110	21238.6	21246.0	100.0	801757.2	8609151	10.74	21238.6	21246.0	100.0	801757.2	8609151	10.74
		GL-163	8613.0	8490.0	101.4	325140.8	2825842	8.69	8613.0	8490.0	101.4	325140.8	2825842	8.69
	PHILIPSBURG	GL-172	2543.1	27180.0	9.4	95824.0	935388	9.76	2543.1	27180.0	9.4	95824.0	935388	9.76
TOTAL CARGILL GAS MKT LTD			32394.7			1222721.9	12370381	10.12	32394.7			1222721.9	12370381	10.12
CHEVRON CAN.	KINGSGATE	GL-250	16104.6	17574.0	91.6	609559.1	2075841	3.41	16104.6	17574.0	91.6	609559.1	2075841	3.41
DIRECT ENERGY	EAST HEREFORD	GL-188	5301.0	5130.0	103.3	207269.1	2832099	13.66	5301.0	5130.0	103.3	207269.1	2832099	13.66
DTE ENERGY TRADING	EAST HEREFORD	GL-276	40076.0	67986.0	58.9	1512468.3	18249079	12.07	40076.0	67986.0	58.9	1512468.3	18249079	12.07
ENCANA CORPORATION	KINGSGATE	GL-285	37275.1	81810.0	45.6	1410117.1	14933982	10.59	37275.1	81810.0	45.6	1410117.1	14933982	10.59
	MONCHY	GL-284	128340.0	128325.0	100.0	4941090.0	55391880	11.21	128340.0	128325.0	100.0	4941090.0	55391880	11.21
TOTAL ENCANA CORPORATION			165615.1			6351207.1	70325862	11.07	165615.1			6351207.1	70325862	11.07
ENCO GAS	HUNTINGDON	GL-203	18640.0	18039.0	103.3	702541.6	3568579	5.08	18640.0	18039.0	103.3	702541.6	3568579	5.08
FORTY MILE GAS	MONCHY	GO-21-98	1.0	0.0	0.0	34.8	339	9.74	1.0	0.0	0.0	34.8	339	9.74
HUSKY ENERGY	EMERSON	GL-114	6914.1	16998.0	40.7	259278.8	1631326	6.29	6914.1	16998.0	40.7	259278.8	1631326	6.29
IMPERIAL/BOSTON ST STEPHEN GAS		GL-294	30486.8	36150.0	84.3	1235020.2	19862695	16.08	30486.8	36150.0	84.3	1235020.2	19862695	16.08
NEXEN/ROCK	PHILIPSBURG	GL-290	1857.2	1836.0	101.2	69180.7	801904	11.59	1857.2	1836.0	101.2	69180.7	801904	11.59
PROGAS	EMERSON	GL-270	2610.7	6750.0	38.7	98371.2	1390938	14.14	2610.7	6750.0	38.7	98371.2	1390938	14.14
		GL-271	1446.5	2010.0	72.0	54504.1	837958	15.37	1446.5	2010.0	72.0	54504.1	837958	15.37
		GL-295	5416.3	5142.0	105.3	198615.7	2435464	12.26	5416.3	5142.0	105.3	198615.7	2435464	12.26
	NIAGARA FALLS	GL-101	43212.3	42600.0	101.4	1631264.3	17371039	10.65	43212.3	42600.0	101.4	1631264.3	17371039	10.65
		GL-109	21612.5	21246.0	101.7	815871.9	8685348	10.65	21612.5	21246.0	101.7	815871.9	8685348	10.65

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS:	November 2005 Novembre 2005	MONTH: MOIS:		November 2005 Novembre 2005	TO A		November 2005 Novembre 2005					
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
PROGAS	NIAGARA FALLS	GL-178	10192.3	10197.0	100.0	384759.3	2425884	6.30	10192.3	10197.0	100.0	384759.3	2425884	6.30
TOTAL PROGAS			84490.6			3183386.5	33146631	10.41	84490.6			3183386.5	33146631	10.41
SARANAC/SHELL	NAPIERVILLE	GL-197	39664.7	43350.0	91.5	1495755.8	8585229	5.74	39664.7	43350.0	91.5	1495755.8	8585229	5.74
SELKIRK/IM.OIL	IROQUOIS	GL-193	6105.5	16146.0	37.8	228956.3	2773859	12.12	6105.5	16146.0	37.8	228956.3	2773859	12.12
SELKIRK/PANCDN	IROQUOIS	GL-194	13566.5	16146.0	84.0	508743.8	4151309	8.16	13566.5	16146.0	84.0	508743.8	4151309	8.16
SELKRR/PROMARK	IROQUOIS	GL-192	16751.6	14370.0	116.6	628185.0	6800008	10.82	16751.6	14370.0	116.6	628185.0	6800008	10.82
TALISMAN	HUNTINGDON	GL-265	2241.0	2241.0	100.0	85718.3	484265	5.65	2241.0	2241.0	100.0	85718.3	484265	5.65
		GL-266	2132.3	2367.0	90.1	81560.5	460783	5.65	2132.3	2367.0	90.1	81560.5	460783	5.65
TOTAL TALISMAN			4373.3			167278.7	945048	5.65	4373.3			167278.7	945048	5.65
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	24977.9	25245.0	98.9	946662.4	4350466	4.60	24977.9	25245.0	98.9	946662.4	4350466	4.60
TOTAL TRANSCANADA ENGY LTD			12621.0	12621.0	100.0	478335.9	2198231	4.60	12621.0	12621.0	100.0	478335.9	2198231	4.60
VERMONT GAS	PHILIPSBURG	GL-249	37598.9			1424998.4	6548697	4.60	37598.9			1424998.4	6548697	4.60
*TOTAL LENGTH	LONG TERM	GL-289	4743.6	6798.0	69.8	176699.1	1084215	6.14	4743.6	6798.0	69.8	176699.1	1084215	6.14
*****			842571.1			31960519.0	240538755	7.53	842571.1			31960519.0	240538755	7.53
SHORT TERM														

3095381 NOVA SCOTIA	MONCHY	GO-105-04	54234.0	0.0	0.0	2088009.0			54234.0	0.0	0.0	2088009.0		
ALCOA	CORNWALL	GO-51-04	5970.8	0.0	0.0	223427.3			5970.8	0.0	0.0	223427.3		
ALLIANCE CANADA	ELMORE	GO-84-04	82408.6	0.0	0.0	3581477.7			82408.6	0.0	0.0	3581477.7		
ALTAGAS	CARDSTON	GO-100-04	633.6	0.0	0.0	22765.2			633.6	0.0	0.0	22765.2		
ALTAGAS/PREMST AR LP	ELMORE	GO-69-04	1411.3	0.0	0.0	55040.7			1411.3	0.0	0.0	55040.7		
AMERICAN CRYSTAL	EMERSON	GO-110-05	7135.6	0.0	0.0	267013.4			7135.6	0.0	0.0	267013.4		
ANADARKO CDA	ELMORE	GO-4-04	11483.9	0.0	0.0	447757.3			11483.9	0.0	0.0	447757.3		
	EMERSON		21202.6	0.0	0.0	791281.0			21202.6	0.0	0.0	791281.0		
TOTAL ANADARKO CDA			32686.5			1239038.3			32686.5			1239038.3		
ANE	CHIPPAWA	GO-20-05	8499.0	0.0	0.0	321007.2			8499.0	0.0	0.0	321007.2		
APACHE	ELMORE	GO-76-05	5253.8	0.0	0.0	212411.1			5253.8	0.0	0.0	212411.1		
	KINGSGATE		9965.2	0.0	0.0	376983.5			9965.2	0.0	0.0	376983.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	November 2005 Novembre 2005	MONTH: MOIS:	November 2005 Novembre 2005	TO À	November 2005 Novembre 2005							
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
APACHE	MONCHY	GO-76-05	29169.0	0.0	0.0	1123006.5			29169.0	0.0	0.0	1123006.5		
TOTAL APACHE			44388.0			1712401.2			44388.0			1712401.2		
AVISTA CORP	HUNTINGDON	GO-89-04	13667.6	0.0	0.0	522785.7			13667.6	0.0	0.0	522785.7		
	KINGSGATE		111884.9	0.0	0.0	4234843.3			111884.9	0.0	0.0	4234843.3		
TOTAL AVISTA CORP			125552.5			4757629.0			125552.5			4757629.0		
AVISTA ENERGY	CARDSTON	GO-90-05	930.1	0.0	0.0	35343.8			930.1	0.0	0.0	35343.8		
	HUNTINGDON		29112.9	0.0	0.0	1106290.2			29112.9	0.0	0.0	1106290.2		
	KINGSGATE		27674.0	0.0	0.0	1051611.6			27674.0	0.0	0.0	1051611.6		
TOTAL AVISTA ENERGY			57717.0			2193245.6			57717.0			2193245.6		
BOISE WHITE PAPER	SPRAGUE	GO-65-04	8473.2	0.0	0.0	316033.5			8473.2	0.0	0.0	316033.5		
BONAVISTA PETROLEUM	ADEN	GO-119-05	885.7	0.0	0.0	39909.6			885.7	0.0	0.0	39909.6		
BP CANADA	ADEN	GO-91-05	1012.6	0.0	0.0	38276.3			1012.6	0.0	0.0	38276.3		
	CHIPPAWA		46435.4	0.0	0.0	1746435.4			46435.4	0.0	0.0	1746435.4		
	ELMORE		148409.0	0.0	0.0	5887384.8			148409.0	0.0	0.0	5887384.8		
	EMERSON		181024.2	0.0	0.0	6755823.1			181024.2	0.0	0.0	6755823.1		
	IROQUOIS		99644.0	0.0	0.0	3715724.9			99644.0	0.0	0.0	3715724.9		
	KINGSGATE		28509.3	0.0	0.0	1078506.9			28509.3	0.0	0.0	1078506.9		
	MONCHY		338646.0	0.0	0.0	13037871.0			338646.0	0.0	0.0	13037871.0		
	NAPIERVILLE		182.5	0.0	0.0	6898.5			182.5	0.0	0.0	6898.5		
	NIAGARA FALLS		88118.8	0.0	0.0	3312288.3			88118.8	0.0	0.0	3312288.3		
	SPRAGUE		52.9	0.0	0.0	1999.6			52.9	0.0	0.0	1999.6		
	ST CLAIR		10784.1	0.0	0.0	403109.7			10784.1	0.0	0.0	403109.7		
	ST STEPHEN		8464.3	0.0	0.0	319950.5			8464.3	0.0	0.0	319950.5		
TOTAL BP CANADA			951283.1			36304268.9			951283.1			36304268.9		
BREEZE/HARVEST	MONCHY	GO-86-04	163.8	0.0	0.0	5847.7			163.8	0.0	0.0	5847.7		
BURLINGTON MARKETING	ELMORE	GO-90-04	78709.9	0.0	0.0	3184602.5			78709.9	0.0	0.0	3184602.5		
	KINGSGATE		39722.6	0.0	0.0	1501514.2			39722.6	0.0	0.0	1501514.2		
	MONCHY		47255.5	0.0	0.0	1819336.8			47255.5	0.0	0.0	1819336.8		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		November 2005 Novembre 2005		MONTH: MOIS:		November 2005 Novembre 2005		TO À		November 2005 Novembre 2005		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	BURLINGTON MARKETING		178934.4			7002193.5			178934.4			7002193.5		
	CALPINE CANADA	KINGSGATE	GO-81-05	103084.1	0.0	0.0	3898640.6		103084.1	0.0	0.0	3898640.6		
	CALPINE ENERGY	EAST HEREFORD	GO-79-05	42018.0	0.0	0.0	1583238.3		42018.0	0.0	0.0	1583238.3		
	CANADA IMP OIL	ST STEPHEN	GO-34-04	27346.6	0.0	0.0	1107810.7		27346.6	0.0	0.0	1107810.7		
	CARGILL GAS MKT LTD	EMERSON	GO-98-05	12912.0	0.0	0.0	480842.9		12912.0	0.0	0.0	480842.9		
	IROQUOIS			77799.0	0.0	0.0	2931466.3		77799.0	0.0	0.0	2931466.3		
TOTAL	CARGILL GAS MKT LTD		90711.0			3412309.2			90711.0			3412309.2		
	CARGILL, INC.	CHIPPAWA	GO-44-05	1307.3	0.0	0.0	49376.7		1307.3	0.0	0.0	49376.7		
	EAST HEREFORD			11149.8	0.0	0.0	420124.5		11149.8	0.0	0.0	420124.5		
	EMERSON			39154.8	0.0	0.0	1458124.8		39154.8	0.0	0.0	1458124.8		
	HUNTINGDON			23932.1	0.0	0.0	891231.4		23932.1	0.0	0.0	891231.4		
	IROQUOIS			212734.7	0.0	0.0	8015843.6		212734.7	0.0	0.0	8015843.6		
	KINGSGATE			30050.7	0.0	0.0	1138921.6		30050.7	0.0	0.0	1138921.6		
	MONCHY			171315.5	0.0	0.0	6414052.1		171315.5	0.0	0.0	6414052.1		
	NIAGARA FALLS			9613.1	0.0	0.0	362894.5		9613.1	0.0	0.0	362894.5		
	ST CLAIR			110.4	0.0	0.0	4111.3		110.4	0.0	0.0	4111.3		
TOTAL	CARGILL, INC.		499368.4			18754680.5			499368.4			18754680.5		
	CHEHALIS POWER	HUNTINGDON	GO-05-05	32821.6	0.0	0.0	1252472.3		32821.6	0.0	0.0	1252472.3		
	CHEVRON CAN.	ELMORE	GO-123-03	31204.5	0.0	0.0	1307468.6		31204.5	0.0	0.0	1307468.6		
	MONCHY			42263.9	0.0	0.0	1627160.2		42263.9	0.0	0.0	1627160.2		
TOTAL	CHEVRON CAN.		73468.4			2934628.7			73468.4			2934628.7		
	CINERGY	MONCHY	GO-83-05	7501.7	0.0	0.0	288815.5		7501.7	0.0	0.0	288815.5		
	CNR LTD.	ELMORE	GO-1-04	39370.0	0.0	0.0	1811020.0		39370.0	0.0	0.0	1811020.0		
	KINGSGATE			9578.2	0.0	0.0	363109.6		9578.2	0.0	0.0	363109.6		
	MONCHY			52352.6	0.0	0.0	2008769.2		52352.6	0.0	0.0	2008769.2		
TOTAL	CNR LTD.		101300.8			4182898.8			101300.8			4182898.8		
	CONCORD ENERGY	KINGSGATE	GO-54-04	803.1	0.0	0.0	30397.3		803.1	0.0	0.0	30397.3		
	CONOCOPHILLIPS	CHIPPAWA	GO-49-04	28814.4	0.0	0.0	1078234.8		28814.4	0.0	0.0	1078234.8		
	EMERSON			151785.9	0.0	0.0	5679828.1		151785.9	0.0	0.0	5679828.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH:	November 2005	TO	November 2005			
		MOIS:	Novembre 2005	A	Novembre 2005			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CONOCOPHILLIPS	HUNTINGDON	GO-49-04	10093.8	0.0	0.0	377710.0		377710.0
	IROQUOIS		28188.9	0.0	0.0	1054828.6		1054828.6
	MONCHY		52270.9	0.0	0.0	1955977.0		1955977.0
	NIAGARA FALLS		36661.3	0.0	0.0	1371865.8		1371865.8
	ST CLAIR		845.8	0.0	0.0	31649.8		31649.8
TOTAL	CONOCOPHILLIPS		308661.0			11550094.1		11550094.1
CONOCOPHILLIPS	ELMORE	GO-18-04	50181.2	0.0	0.0	2029829.6		2029829.6
CANAD								
CONOCOPHILLIPS	ELMORE	GO-19-04	52673.1	0.0	0.0	2122725.9		2122725.9
WSTRN								
CONSTELLATION	CHIPPAWA	GO-71-05	5210.0	0.0	0.0	195791.8		195791.8
	EAST HEREFORD		3746.0	0.0	0.0	139688.3		139688.3
	EMERSON		14944.9	0.0	0.0	557746.7		557746.7
	IROQUOIS		12684.0	0.0	0.0	472986.4		472986.4
	NIAGARA FALLS		114156.0	0.0	0.0	4289982.7		4289982.7
TOTAL	CONSTELLATION		150740.9			5656195.9		5656195.9
CONSTELLATION	KINGSGATE	GO-74-05	10729.0	0.0	0.0	406736.4		406736.4
NEWEN								
CORAL ENERGY	CHIPPAWA	GO-94-04	31549.8	0.0	0.0	1185641.5		1185641.5
	CORNWALL		879.2	0.0	0.0	32759.0		32759.0
	EAST HEREFORD		3805.5	0.0	0.0	141907.1		141907.1
	ELMORE		307.2	0.0	0.0	11894.8		11894.8
	EMERSON		199909.2	0.0	0.0	7460611.3		7460611.3
	IROQUOIS		90266.4	0.0	0.0	3363325.9		3363325.9
	MONCHY		25230.9	0.0	0.0	953728.0		953728.0
	NAPIERVILLE		108.2	0.0	0.0	4031.5		4031.5
	NIAGARA FALLS		59503.5	0.0	0.0	2236141.6		2236141.6
	ST CLAIR		27798.0	0.0	0.0	1039089.3		1039089.3
	ST STEPHEN		59943.5	0.0	0.0	2235293.2		2235293.2
TOTAL	CORAL ENERGY		499301.4			18664423.2		18664423.2
DEVON CANADA	KINGSGATE	GO-48-04	8014.1	0.0	0.0	303173.4		303173.4
CORP.								

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		November 2005 Novembre 2005		MONTH: MOIS:		November 2005 Novembre 2005		TO À		November 2005 Novembre 2005		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
DOMINION EXPLORATION DTE ENERGY TRADING	ELMORE	GO-103-04	23182.9	0.0	0.0	832266.1			23182.9	0.0	0.0	832266.1		
	IROQUOIS	GO-67-04	42007.0	0.0	0.0	1585344.3			42007.0	0.0	0.0	1585344.3		
	ELMORE	GO-52-05	68856.4	0.0	0.0	2776289.2			68856.4	0.0	0.0	2776289.2		
	HUNTINGDON		1064.0	0.0	0.0	40164.9			1064.0	0.0	0.0	40164.9		
	IROQUOIS		3959.1	0.0	0.0	149178.5			3959.1	0.0	0.0	149178.5		
DUKE CANADA CORP	KINGSGATE		102608.8	0.0	0.0	3897082.9			102608.8	0.0	0.0	3897082.9		
	TOTAL DUKE CANADA CORP		176488.3			6862715.5			176488.3			6862715.5		
DUKE ENERGY DYNEGY	ST STEPHEN	GO-78-04	45899.1	0.0	0.0	1805669.4			45899.1	0.0	0.0	1805669.4		
	CHIPPAWA	GO-28-05	1705.1	0.0	0.0	63429.7			1705.1	0.0	0.0	63429.7		
	IROQUOIS		315.3	0.0	0.0	11729.2			315.3	0.0	0.0	11729.2		
	NIAGARA FALLS		325.8	0.0	0.0	12119.8			325.8	0.0	0.0	12119.8		
	TOTAL DYNEGY		2346.2			87278.6			2346.2			87278.6		
EAGLE CANADA EL PASO MARKETING	MONCHY	GO-91-04	12066.2	0.0	0.0	451879.2			12066.2	0.0	0.0	451879.2		
	NIAGARA FALLS	GO-102-05	37901.0	0.0	0.0	1424319.6			37901.0	0.0	0.0	1424319.6		
	ST STEPHEN	GO-10-04	142086.3	0.0	0.0	5757337.8			142086.3	0.0	0.0	5757337.8		
	ELMORE	GO-61-04	50443.8	0.0	0.0	2017752.0			50443.8	0.0	0.0	2017752.0		
	ELMORE	GO-69-05	31683.4	0.0	0.0	1284445.1			31683.4	0.0	0.0	1284445.1		
TOTAL ENBRIDGE GAS SERVICE	EMERSON		787.2	0.0	0.0	29378.3			787.2	0.0	0.0	29378.3		
	ADEN	GO-128-03	21983.3	0.0	0.0	808326.0			21983.3	0.0	0.0	808326.0		
	ELMORE		62667.9	0.0	0.0	2556850.3			62667.9	0.0	0.0	2556850.3		
	MONCHY		5412.0	0.0	0.0	208362.0			5412.0	0.0	0.0	208362.0		
	TOTAL ENBRIDGE GAS SERVICE		90063.2			3573538.2			90063.2			3573538.2		
ENCANA CORPORATION	HUNTINGDON	GO-81-04	2203.0	0.0	0.0	83031.1			2203.0	0.0	0.0	83031.1		
	CHIPPAWA	GO-109-05	9254.4	0.0	0.0	348059.5			9254.4	0.0	0.0	348059.5		
	ADEN	GO-80-04	137.7	0.0	0.0	5535.5			137.7	0.0	0.0	5535.5		
	ESPRIT EXPLORATION													
	TOTAL ENCANA CORPORATION													

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	November 2005 Novembre 2005		MONTH: MOIS:	November 2005 Novembre 2005		TO À	November 2005 Novembre 2005					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
GOLDENDALE ENERGY	HUNTINGDON	GO-35-05	2743.9	0.0	0.0	105009.1			2743.9	0.0	0.0	105009.1		
HUNT OIL	ELMORE	GO-18-05	8080.6	0.0	0.0	318214.0			8080.6	0.0	0.0	318214.0		
HUSKY ENERGY	CHIPPAWA	GO-32-05	9462.9	0.0	0.0	354858.8			9462.9	0.0	0.0	354858.8		
	ELMORE		21727.1	0.0	0.0	871256.7			21727.1	0.0	0.0	871256.7		
	EMERSON		15914.2	0.0	0.0	596611.2			15914.2	0.0	0.0	596611.2		
	IROQUOIS		4355.1	0.0	0.0	163534.0			4355.1	0.0	0.0	163534.0		
	MONCHY		145502.9	0.0	0.0	5601861.7			145502.9	0.0	0.0	5601861.7		
	NIAGARA FALLS		5411.4	0.0	0.0	202927.5			5411.4	0.0	0.0	202927.5		
TOTAL	HUSKY ENERGY		202373.6			7791049.8			202373.6			7791049.8		
HYDRO-QUEBEC	ST STEPHEN	GO-10-05	34932.3	0.0	0.0	1415456.8			34932.3	0.0	0.0	1415456.8		
IGI RESOURCES	HUNTINGDON	GO-133-03	106389.4	0.0	0.0	4042797.2			106389.4	0.0	0.0	4042797.2		
	KINGSGATE		6169.0	0.0	0.0	233373.3			6169.0	0.0	0.0	233373.3		
TOTAL	IGI RESOURCES		112558.4			4276170.5			112558.4			4276170.5		
INDECK/YERKES	NIAGARA FALLS	GO-45-04	10230.2	0.0	0.0	386190.1			10230.2	0.0	0.0	386190.1		
INTALCO	HUNTINGDON	GO-4-05	1979.2	0.0	0.0	75031.5			1979.2	0.0	0.0	75031.5		
LOUIS DREYFUS	EMERSON	GO-50-05	2839.2	0.0	0.0	106044.1			2839.2	0.0	0.0	106044.1		
	HUNTINGDON		5341.9	0.0	0.0	203633.2			5341.9	0.0	0.0	203633.2		
	KINGSGATE		3199.5	0.0	0.0	121421.0			3199.5	0.0	0.0	121421.0		
TOTAL	LOUIS DREYFUS		11380.6			431098.4			11380.6			431098.4		
MEAD CORPORATION	CORNWALL	GO-107-04	679.9	0.0	0.0	25462.3			679.9	0.0	0.0	25462.3		
MERRILL LYNH COM CDA	IROQUOIS	GO-58-04	18889.0	0.0	0.0	703426.4			18889.0	0.0	0.0	703426.4		
MIDDLETON ENERGY	MONCHY	GO-56-05	822.1	0.0	0.0	31650.9			822.1	0.0	0.0	31650.9		
	SIERRA		337.8	0.0	0.0	12059.5			337.8	0.0	0.0	12059.5		
TOTAL	MIDDLETON ENERGY		1159.9			43710.3			1159.9			43710.3		
NATIONAL FUEL	CHIPPAWA	GO-5-04	663.0	0.0	0.0	24809.5			663.0	0.0	0.0	24809.5		
NATIONAL FUEL GAS	CHIPPAWA	GO-11-05	550.4	0.0	0.0	20805.1			550.4	0.0	0.0	20805.1		
	NIAGARA FALLS		15099.0	0.0	0.0	570742.2			15099.0	0.0	0.0	570742.2		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		November 2005 Novembre 2005		MONTH: MOIS:		November 2005 Novembre 2005		TO À		November 2005 Novembre 2005	
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
NEXEN INC.	EAST HEREFORD	GO-76-04	234.9	0.0	0.0	8759.4			234.9	0.0	0.0	8759.4		
	ELMORE		148105.8	0.0	0.0	5924232.0			148105.8	0.0	0.0	5924232.0		
	EMERSON		159227.0	0.0	0.0	5942351.6			159227.0	0.0	0.0	5942351.6		
	HUNTINGDON		10333.5	0.0	0.0	395566.4			10333.5	0.0	0.0	395566.4		
	IROQUOIS		12377.4	0.0	0.0	461553.3			12377.4	0.0	0.0	461553.3		
	KINGSGATE		3843.7	0.0	0.0	145484.0			3843.7	0.0	0.0	145484.0		
	MONCHY		157483.4	0.0	0.0	6063110.9			157483.4	0.0	0.0	6063110.9		
TOTAL NEXEN INC.	NIAGARA FALLS		161023.9	0.0	0.0	6051278.5			161023.9	0.0	0.0	6051278.5		
	ST CLAIR		3853.0	0.0	0.0	144025.1			3853.0	0.0	0.0	144025.1		
			656482.6			25136361.2			656482.6			25136361.2		
NJR ENERGY	NIAGARA FALLS	GO-24-04	7613.0	0.0	0.0	284878.4			7613.0	0.0	0.0	284878.4		
	HUNTINGDON	GO-115-05	60015.2	0.0	0.0	2302783.2			60015.2	0.0	0.0	2302783.2		
	KINGSGATE		12043.1	0.0	0.0	462093.7			12043.1	0.0	0.0	462093.7		
TOTAL NW NATURAL GAS			72058.3			2764876.9			72058.3			2764876.9		
NYSEG	CHIPPAWA	GO-57-04	8474.4	0.0	0.0	317790.0			8474.4	0.0	0.0	317790.0		
	IROQUOIS		2955.0	0.0	0.0	110812.5			2955.0	0.0	0.0	110812.5		
	NAPIERVILLE		3775.6	0.0	0.0	141585.0			3775.6	0.0	0.0	141585.0		
TOTAL NYSEG			15205.0			570187.5			15205.0			570187.5		
NYSEG SOLUTIONS CHIPPAWA		GO-3-04	60.6	0.0	0.0	2277.7			60.6	0.0	0.0	2277.7		
	REAGAN FIELD	GO-106-05	759.1	0.0	0.0	33127.1			759.1	0.0	0.0	33127.1		
	MONCHY	GO-68-05	48475.1	0.0	0.0	1866291.4			48475.1	0.0	0.0	1866291.4		
OXY ENERGY CANADA	HUNTINGDON	GO-54-05	6495.2	0.0	0.0	248439.9			6495.2	0.0	0.0	248439.9		
	KINGSGATE	GO-84-05	432902.4	0.0	0.0	16376698.6			432902.4	0.0	0.0	16376698.6		
	ELEC													
PACIFICORP ENERGY	CARDSTON	GO-7-04	136.8	0.0	0.0	5273.6			136.8	0.0	0.0	5273.6		
	ELMORE		154450.9	0.0	0.0	6528639.6			154450.9	0.0	0.0	6528639.6		
	EMERSON		103.3	0.0	0.0	3915.1			103.3	0.0	0.0	3915.1		
TOTAL PACIFICORP ENERGY	KINGSGATE		56619.5	0.0	0.0	2143048.0			56619.5	0.0	0.0	2143048.0		
			211310.5			8680876.3			211310.5			8680876.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
			November 2005 Novembre 2005	November 2005 Novembre 2005	November 2005 Novembre 2005	November 2005 Novembre 2005												
PERC CANADA, INC.	ST CLAIR	GO-126-03	11198.1	0.0	0.0	428663.3	11198.1	0.0	0.0	428663.3								
PETRO-CANADA	ELMORE	GO-111-05	89563.0	0.0	0.0	3583415.5	89563.0	0.0	0.0	3583415.5								
	KINGSGATE		24716.3	0.0	0.0	935511.9	24716.3	0.0	0.0	935511.9								
	MONCHY		51704.1	0.0	0.0	1990607.9	51704.1	0.0	0.0	1990607.9								
TOTAL	PETRO-CANADA		165983.4			6509535.2	165983.4			6509535.2								
PIONEER	ELMORE	GO-71-04	81798.0	0.0	0.0	3309239.6	81798.0	0.0	0.0	3309239.6								
PORTLAND G.E.	KINGSGATE	GO-93-05	33525.2	0.0	0.0	1269264.1	33525.2	0.0	0.0	1269264.1								
POWEREX	KINGSGATE	GO-2-05	1203.1	0.0	0.0	45537.3	1203.1	0.0	0.0	45537.3								
	MONCHY		5362.1	0.0	0.0	201078.8	5362.1	0.0	0.0	201078.8								
TOTAL	POWEREX		6565.2			246616.1	6565.2			246616.1								
PRAIRIE SCHOONER	ADEN	GO-64-05	1510.1	0.0	0.0	56628.8	1510.1	0.0	0.0	56628.8								
PROGAS	ELMORE	GO-16-05	72248.0	0.0	0.0	2757326.0	72248.0	0.0	0.0	2757326.0								
	EMERSON		10272.7	0.0	0.0	387137.9	10272.7	0.0	0.0	387137.9								
	NIAGARA FALLS		20033.9	0.0	0.0	756279.7	20033.9	0.0	0.0	756279.7								
TOTAL	PROGAS		102554.6			3900743.6	102554.6			3900743.6								
PUGET SOUND	HUNTINGDON	GO-132-03	108485.5	0.0	0.0	4149570.4	108485.5	0.0	0.0	4149570.4								
	KINGSGATE		61810.3	0.0	0.0	2338283.8	61810.3	0.0	0.0	2338283.8								
TOTAL	PUGET SOUND		170295.8			6487854.1	170295.8			6487854.1								
REGENT RESOURCES	REAGAN FIELD	GO-79-04	793.9	0.0	0.0	28191.4	793.9	0.0	0.0	28191.4								
RELIANT ENERGY INC.	NIAGARA FALLS	GO-124-03	15014.5	0.0	0.0	564244.9	15014.5	0.0	0.0	564244.9								
REYNOLDS METAL COMP.	CORNWALL	GO-104-05	1448.9	0.0	0.0	54217.8	1448.9	0.0	0.0	54217.8								
RG&E	CHIPPAWA	GO-100-05	39127.0	0.0	0.0	1477826.8	39127.0	0.0	0.0	1477826.8								
SDG&E	KINGSGATE	GO-66-04	44270.2	0.0	0.0	1678283.3	44270.2	0.0	0.0	1678283.3								
SELECT ENERGY NEW YK	CHIPPAWA	GO-72-04	785.0	0.0	0.0	30057.7	785.0	0.0	0.0	30057.7								
SELKIRK	IROQUOIS	GO-125-03	5224.3	0.0	0.0	195911.3	5224.3	0.0	0.0	195911.3								
SEMINOLE	ADEN	GO-26-05	253.5	0.0	0.0	9275.6	253.5	0.0	0.0	9275.6								
	ELMORE		425.4	0.0	0.0	17313.8	425.4	0.0	0.0	17313.8								

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		November 2005 Novembre 2005		MONTH: MOIS:		November 2005 Novembre 2005		TO A		November 2005 Novembre 2005		
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL SEMINOLE			678.9	678.9		26589.3			678.9			26589.3		
SETC	CHIPPAWA	GO-112-03	3100.0	3100.0	0.0	116498.0			3100.0	0.0	0.0	116498.0		
	EMERSON		21953.0	0.0	0.0	819505.5			21953.0	0.0	0.0	819505.5		
	HUNTINGDON		22635.0	0.0	0.0	847001.7			22635.0	0.0	0.0	847001.7		
	IROQUOIS		73487.0	0.0	0.0	2740330.3			73487.0	0.0	0.0	2740330.3		
	KINGSGATE		17346.0	0.0	0.0	649087.3			17346.0	0.0	0.0	649087.3		
	NIAGARA FALLS		21278.0	0.0	0.0	799627.3			21278.0	0.0	0.0	799627.3		
	ST STEPHEN		17173.0	0.0	0.0	695850.0			17173.0	0.0	0.0	695850.0		
TOTAL SETC			176972.0			6667900.0			176972.0			6667900.0		
SIERRA PRODUCTION	SIERRA	GO-98-04	4549.1	0.0	0.0	162766.8			4549.1	0.0	0.0	162766.8		
SITHE/INDEPEND	CHIPPAWA	GO-2-04	8333.6	0.0	0.0	314760.1			8333.6	0.0	0.0	314760.1		
SMUD	KINGSGATE	GO-36-04	27537.0	0.0	0.0	1031811.4			27537.0	0.0	0.0	1031811.4		
SPRAGUE ENERGY	CHIPPAWA	GO-56-04	5919.0	0.0	0.0	222613.6			5919.0	0.0	0.0	222613.6		
	CORNWALL		591.0	0.0	0.0	22020.7			591.0	0.0	0.0	22020.7		
	NIAGARA FALLS		864.0	0.0	0.0	32469.1			864.0	0.0	0.0	32469.1		
TOTAL SPRAGUE ENERGY			7374.0			277103.4			7374.0			277103.4		
ST.LAWRENCE	CORNWALL	GO-68-04	7346.3	0.0	0.0	276661.7			7346.3	0.0	0.0	276661.7		
	IROQUOIS		644.3	0.0	0.0	24000.2			644.3	0.0	0.0	24000.2		
TOTAL ST.LAWRENCE			7990.6			300661.8			7990.6			300661.8		
SUMMIT	ELMORE	GO-102-04	15403.8	0.0	0.0	620311.0			15403.8	0.0	0.0	620311.0		
SUNCOR ENERGY	ELMORE	GO-19-05	10567.5	0.0	0.0	418578.7			10567.5	0.0	0.0	418578.7		
	KINGSGATE		14515.7	0.0	0.0	551161.1			14515.7	0.0	0.0	551161.1		
TOTAL SUNCOR ENERGY			25083.2			969739.8			25083.2			969739.8		
TALISMAN	ELMORE	GO-34-05	27972.1	0.0	0.0	1185737.3			27972.1	0.0	0.0	1185737.3		
TCPL	EMERSON	GO-96-05	44021.5	0.0	0.0	1642882.4			44021.5	0.0	0.0	1642882.4		
TENASKA MARKETING	ADEN	GO-77-05	194.2	0.0	0.0	6909.6			194.2	0.0	0.0	6909.6		
	CARDSTON		12084.8	0.0	0.0	468406.8			12084.8	0.0	0.0	468406.8		
	EAST HEREFORD		12202.4	0.0	0.0	455027.5			12202.4	0.0	0.0	455027.5		
	EMERSON		21579.9	0.0	0.0	805577.7			21579.9	0.0	0.0	805577.7		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	November 2005 Novembre 2005	MONTH: MOIS:		November 2005 Novembre 2005	TO A	November 2005 Novembre 2005						
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TENASKA MARKETING	KINGSGATE	GO-77-05	72707.1	0.0	0.0	2750509.7			72707.1	0.0	0.0	2750509.7		
	MONCHY		28460.6	0.0	0.0	1097156.1			28460.6	0.0	0.0	1097156.1		
	TOTAL TENASKA MARKETING		147229.0			5583587.5			147229.0			5583587.5		
TERASEN GAS	HUNTINGDON	GO-66-05	4.1	0.0	0.0	156.8			4.1	0.0	0.0	156.8		
TRANSALTA	HUNTINGDON	GO-30-05	1023.0	0.0	0.0	39129.8			1023.0	0.0	0.0	39129.8		
TRANSCANADA ENERGY LTD	NIAGARA FALLS	GO-115-03	9706.4	0.0	0.0	363990.0			9706.4	0.0	0.0	363990.0		
TXU ENERGY	CHIPPAWA	GO-75-05	170.0	0.0	0.0	6439.6			170.0	0.0	0.0	6439.6		
	NIAGARA FALLS		8475.5	0.0	0.0	321051.9			8475.5	0.0	0.0	321051.9		
TOTAL TXU ENERGY			8645.5			327491.5			8645.5			327491.5		
U.S. GYPSUM	CHIPPAWA	GO-116-03	831.3	0.0	0.0	31373.3			831.3	0.0	0.0	31373.3		
	EMERSON		11380.0	0.0	0.0	429481.2			11380.0	0.0	0.0	429481.2		
	HUNTINGDON		3961.4	0.0	0.0	153543.9			3961.4	0.0	0.0	153543.9		
	KINGSGATE		6386.8	0.0	0.0	242123.6			6386.8	0.0	0.0	242123.6		
	NIAGARA FALLS		6888.6	0.0	0.0	259975.8			6888.6	0.0	0.0	259975.8		
TOTAL U.S. GYPSUM			29448.1			1116497.7			29448.1			1116497.7		
UBS AG, LONDON BRANC	HUNTINGDON	GO-20-04	7887.4	0.0	0.0	301693.1			7887.4	0.0	0.0	301693.1		
	IROQUOIS		14489.2	0.0	0.0	540302.3			14489.2	0.0	0.0	540302.3		
TOTAL UBS AG, LONDON BRANC			22376.6			841995.3			22376.6			841995.3		
WASATCH	HUNTINGDON	GO-23-04	13101.9	0.0	0.0	487915.5			13101.9	0.0	0.0	487915.5		
WASATCH CANADA	HUNTINGDON	GO-120-05	9371.4	0.0	0.0	348991.0			9371.4	0.0	0.0	348991.0		
WPS ENERGY CANADA CO	EMERSON	GO-83-04	20683.6	0.0	0.0	773566.7			20683.6	0.0	0.0	773566.7		
	MONCHY		6123.8	0.0	0.0	235766.3			6123.8	0.0	0.0	235766.3		
	ST CLAIR		6178.3	0.0	0.0	231686.3			6178.3	0.0	0.0	231686.3		
TOTAL WPS ENERGY CANADA CO			32985.7			1241019.2			32985.7			1241019.2		
*TOTAL LENGTH	SHORT TERM		7458234.6			286396434.9	3443368352	12.02	7458234.6			286396434.9	3443368352	12.02
TOTAL			8300805.6			318356953.9	3683907107	11.57	8300805.6			318356953.9	3683907107	11.57

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		November 2005 Novembre 2005		MONTH: MOIS:		November 2005 Novembre 2005		TO À		November 2005 Novembre 2005		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN

SHORT TERM														

ALTAGAS/PREMS TAR LP	COURTRIGHT	GO-70-04	1181.8	0.0	0.0	44128.4			1181.8	0.0	0.0	44128.4		
BP CANADA	COURTRIGHT	GO-92-05	4081.6	0.0	0.0	154284.5			4081.6	0.0	0.0	154284.5		
LOOMIS			2093.7	0.0	0.0	79141.9			2093.7	0.0	0.0	79141.9		
SAULT STE MARIE			26.8	0.0	0.0	999.9			26.8	0.0	0.0	999.9		
ST CLAIR			3762.3	0.0	0.0	140634.8			3762.3	0.0	0.0	140634.8		
TOTAL BP CANADA			9964.4			375061.0			9964.4			375061.0		
CARGILL, INC.	ST CLAIR	GO-45-05	5550.4	0.0	0.0	206696.9			5550.4	0.0	0.0	206696.9		
CONCORD ENERGY	HUNTINGDON	GO-55-04	1123.7	0.0	0.0	43150.1			1123.7	0.0	0.0	43150.1		
CONOCOPHILLIPS	COURTRIGHT	GO-52-04	176.2	0.0	0.0	6593.4			176.2	0.0	0.0	6593.4		
LOOMIS			1770.4	0.0	0.0	66248.4			1770.4	0.0	0.0	66248.4		
TOTAL CONOCOPHILLIPS			1946.6			72841.8			1946.6			72841.8		
CONSTELLATION	ST CLAIR	GO-72-05	724.0	0.0	0.0	27064.2			724.0	0.0	0.0	27064.2		
CORAL ENERGY	ST CLAIR	GO-12-04	848.1	0.0	0.0	31702.0			848.1	0.0	0.0	31702.0		
DTE ENERGY TRADING	COURTRIGHT	GO-36-05	73272.0	0.0	0.0	2765285.4			73272.0	0.0	0.0	2765285.4		
ST CLAIR			6326.0	0.0	0.0	238743.3			6326.0	0.0	0.0	238743.3		
TOTAL DTE ENERGY TRADING			79598.0			3004028.7			79598.0			3004028.7		
ENBRIDGE GAS DIST	CORUNNA	GO-62-04	6140.4	0.0	0.0	232475.5			6140.4	0.0	0.0	232475.5		
COURTRIGHT			223158.2	0.0	0.0	8542495.6			223158.2	0.0	0.0	8542495.6		
TOTAL ENBRIDGE GAS DIST			229298.6			8774971.2			229298.6			8774971.2		
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-70-05	34713.5	0.0	0.0	1328832.7			34713.5	0.0	0.0	1328832.7		
ST CLAIR			44.0	0.0	0.0	1644.7			44.0	0.0	0.0	1644.7		
TOTAL ENBRIDGE GAS SERVICE			34757.5			1330477.5			34757.5			1330477.5		
MICHCON	COURTRIGHT	GO-16-04	13229.0	0.0	0.0	506406.1			13229.0	0.0	0.0	506406.1		
NEXEN INC.	COURTRIGHT	GO-77-04	33779.2	0.0	0.0	1293067.7			33779.2	0.0	0.0	1293067.7		
LOOMIS			22587.7	0.0	0.0	870755.8			22587.7	0.0	0.0	870755.8		
SARNIA			58053.1	0.0	0.0	2170024.9			58053.1	0.0	0.0	2170024.9		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

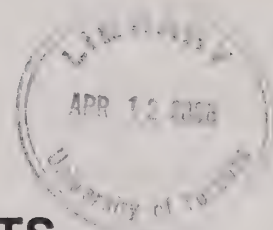
SHORT TERM	IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	MONTH: November 2005		VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	MONTH: November 2005		VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
				MOIS:	MOIS:							TO A	TO A						
	NEXEN INC.	SAULT STE MARIE	GO-77-04	4015.5	0.0	0.0	149818.3		4015.5	0.0	149818.3			4015.5	0.0	0.0	149818.3		
	TOTAL NEXEN INC.			118435.5			4483666.8		118435.5		4483666.8			118435.5			4483666.8		
	OESC GP CORP. (OESC)	COURTRIGHT	GO-65-05	121.5	0.0	0.0	4651.0		121.5	0.0	4651.0			121.5	0.0	0.0	4651.0		
	ONEOK ENERGY	COURTRIGHT	GO-114-05	11419.7	0.0	0.0	437146.1		11419.7	0.0	437146.1			11419.7	0.0	0.0	437146.1		
	OXY ENERGY CANADA	COURTRIGHT	GO-55-05	174.7	0.0	0.0	6541.0		174.7	0.0	6541.0			174.7	0.0	0.0	6541.0		
	PERC CANADA, INC.	ST CLAIR	GO-127-03	1653.6	0.0	0.0	63299.8		1653.6	0.0	63299.8			1653.6	0.0	0.0	63299.8		
	SEMINOLE	COURTRIGHT	GO-27-05	715.9	0.0	0.0	26731.7		715.9	0.0	26731.7			715.9	0.0	0.0	26731.7		
	SETC	ST CLAIR	GO-113-03	19915.0	0.0	0.0	762346.2		19915.0	0.0	762346.2			19915.0	0.0	0.0	762346.2		
	TENASKA MARKETING	LOOMIS	GO-78-05	20744.0	0.0	0.0	767942.9		20744.0	0.0	767942.9			20744.0	0.0	0.0	767942.9		
		ST CLAIR		7780.3	0.0	0.0	291683.5		7780.3	0.0	291683.5			7780.3	0.0	0.0	291683.5		
	TOTAL TENASKA MARKETING			28524.3			1059626.3		28524.3		1059626.3			28524.3			1059626.3		
	TERASEN GAS	HUNTINGDON	GO-67-05	18371.6	0.0	0.0	702713.7		18371.6	0.0	702713.7			18371.6	0.0	0.0	702713.7		
	UNION GAS	COURTRIGHT	GO-38-05	49673.7	0.0	0.0	1877169.2		49673.7	0.0	1877169.2			49673.7	0.0	0.0	1877169.2		
		OJIBWAY (WINDSOR)		20813.5	0.0	0.0	786542.2		20813.5	0.0	786542.2			20813.5	0.0	0.0	786542.2		
	TOTAL UNION GAS			70487.2			2663711.4		70487.2		2663711.4			70487.2			2663711.4		
	WPS ENERGY SERVICES	COURTRIGHT	GO-15-05	275.6	0.0	0.0	10550.0		275.6	0.0	10550.0			275.6	0.0	0.0	10550.0		
	*TOTAL LENGTH	SHORT TERM		648316.7			24637511.8		648316.7		24637511.8			648316.7			24637511.8		13.05
	*TOTAL			648316.7			24637511.8		648316.7		24637511.8			648316.7			24637511.8		13.05

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NATURAL GAS EXPORTS & IMPORTS

EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

DECEMBER/DECEMBRE 2005

Total Exports/Exportations totales:
 $9689.6 \times 10^6 \text{ m}^3$
(342.1 Bcf)

Total Imports/Importations totales:
 $794.1 \times 10^6 \text{ m}^3$
(28 Bcf)

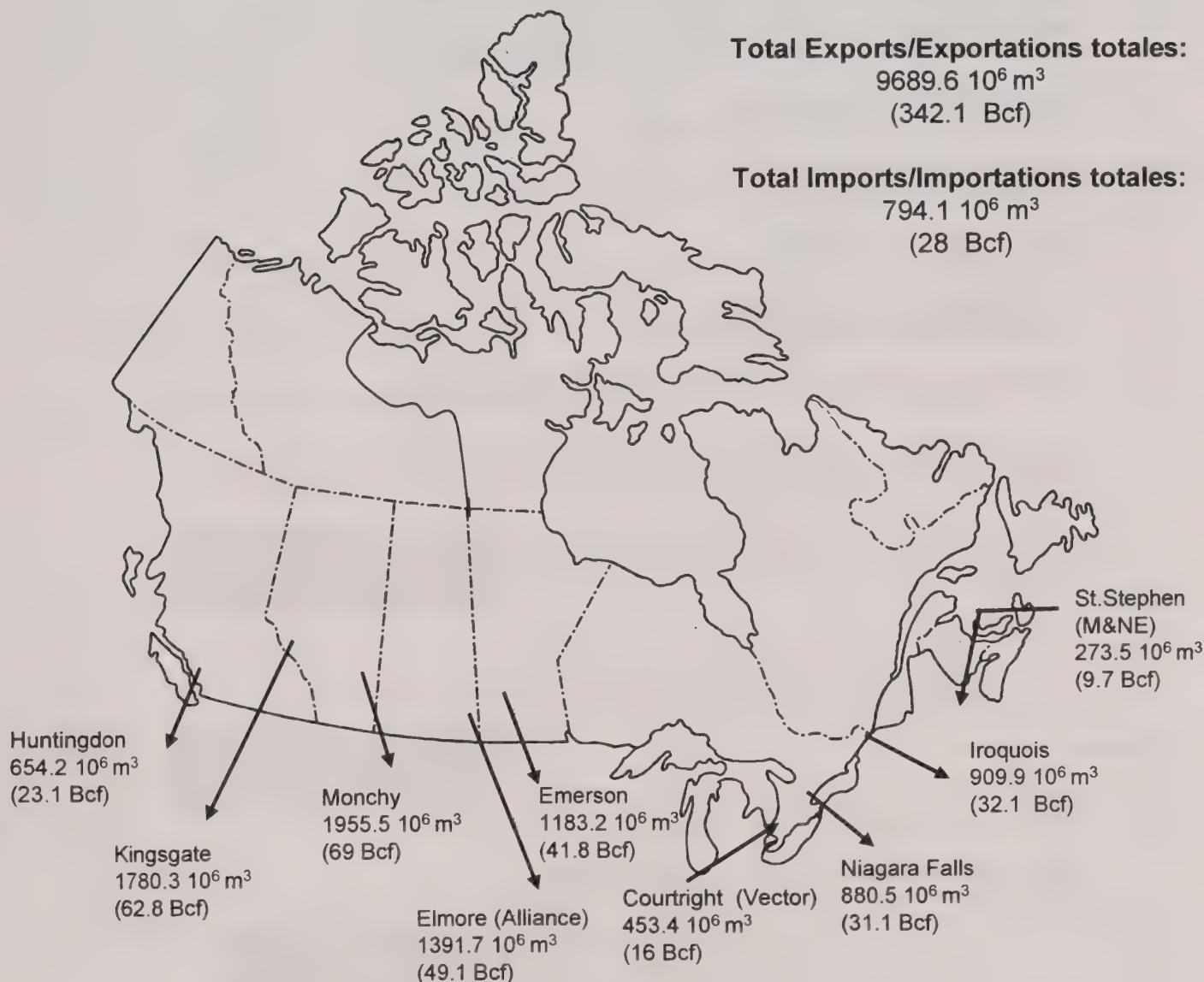


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Conversion Factors / Facteurs de conversion

1 cubic metre (m ³) of natural gas (101.325 kilopascals and 15°C)	= 35.301 01 cubic feet (cf) (14.73 psia and 60°F)
1 gigajoule (GJ)	= approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:
Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)

Figure 1

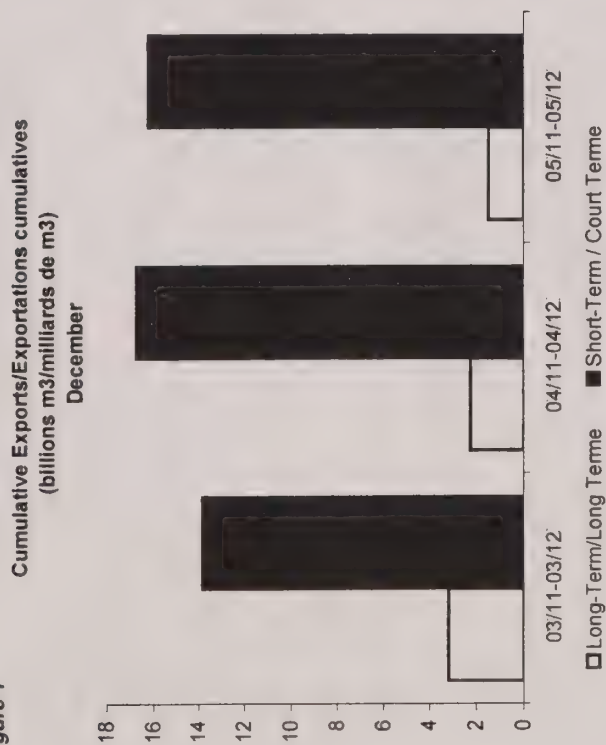


Figure 2 Monthly Exports/Exportations par mois
(millions m3)

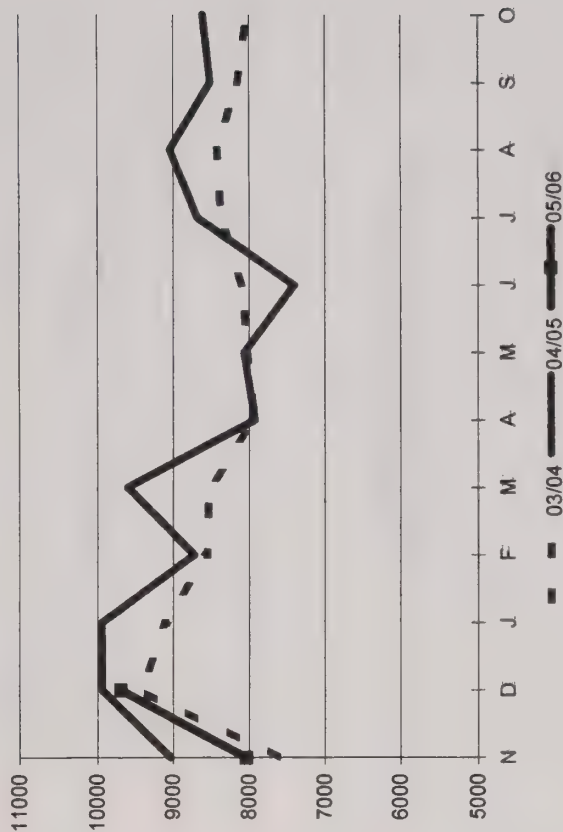


Figure 3

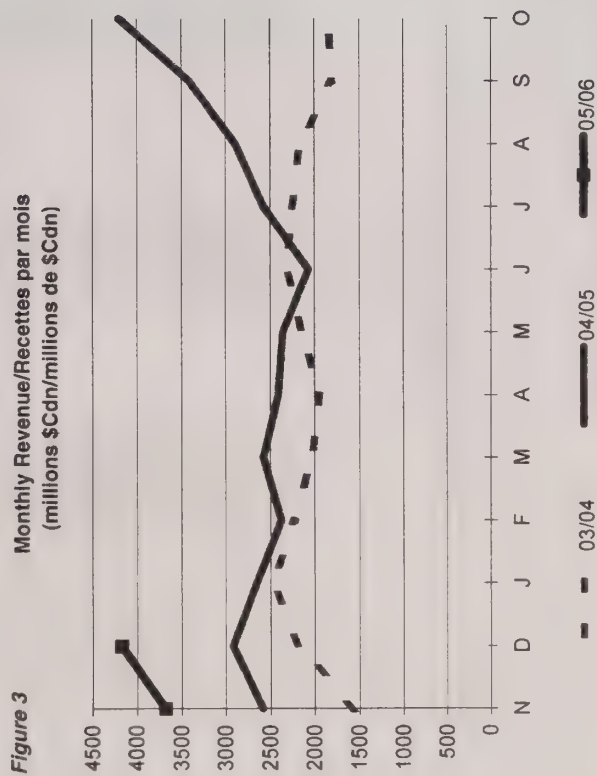
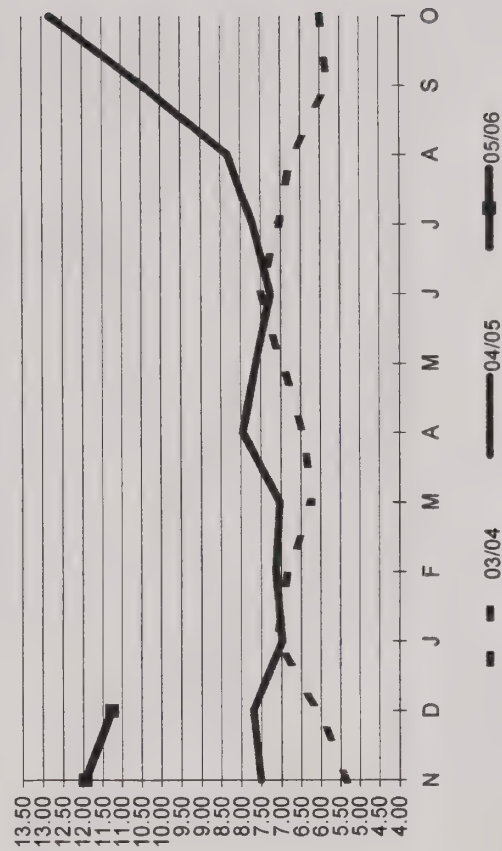


Figure 4 Monthly Export Price/Prix moyen par mois
(\$Cdn./GJ)



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

December 2005/decembre 2005

Imperial Units & \$US /Unités impériales \$US

Figure 5

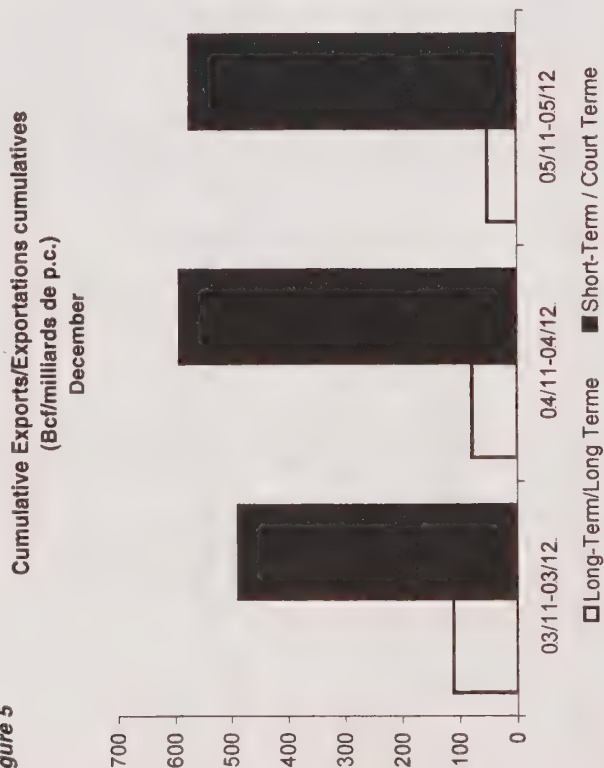


Figure 6

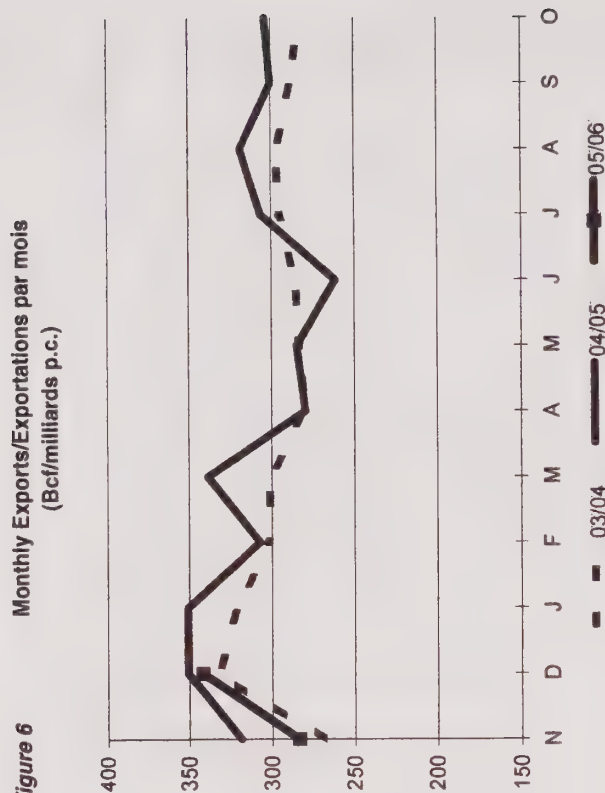


Figure 7

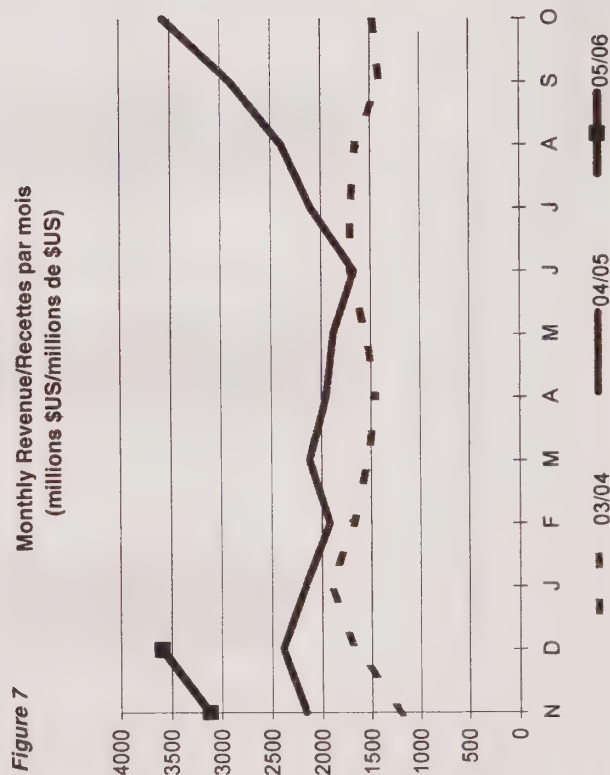
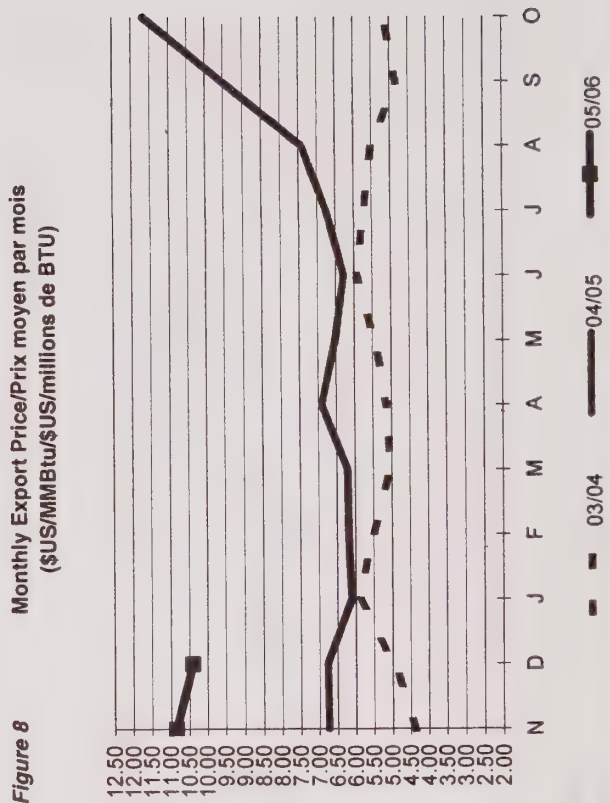


Figure 8



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

	-----Month/Mois-----			----- Cumulative to date -----		
	2004-12		Variation % Change	2004-11-2004-12		Variation % Change
	2005-12	2005-11		2005-11-2005-12	2005-11-2005-12	
Volume (Millions M3)						
Long-term / Long terme	1159.3	919.7	-20.7%	2236.0	1499.1	-33.0%
Short-term / Court terme	8778.4	8769.9	-0.1%	16736.4	16231.6	-3.0%
Total	9937.7	9689.6	-2.5%	18972.4	17730.6	-6.5%
Revenue/Recettes (Millions \$CDN)						
Long-term / Long terme	301.2	356.3	18.3%	562.4	594.9	5.8%
Short-term / Court terme	2,616.1	3814.4	45.8%	4943.2	7264.1	47.0%
Total	2917.3	4170.7	43.0%	5505.5	7859.0	42.7%
Avg. price/Prix moyen (\$CDN/GJ)						
Long-term / Long terme	6.88	10.25	48.9%	6.66	10.47	57.2%
Short-term / Court terme	7.80	11.36	45.6%	7.74	11.67	50.9%
Total	7.70	11.26	46.2%	7.61	11.57	52.0%
Volume (BCF)						
Long-term / Long terme	40.9	32.5	-20.7%	78.9	52.9	-33.0%
Short-term / Court terme	309.9	309.6	-0.1%	590.8	573.0	-3.0%
Total	350.8	342.1	-2.5%	669.7	625.9	-6.5%
Revenue/Recettes (Millions \$US)						
Long-term / Long terme	247.1	306.9	24.2%	465.4	508.9	9.4%
Short-term / Court terme	2145.9	3285.4	53.1%	4091.5	6206.2	51.7%
Total	2393.0	3592.3	50.1%	4556.9	6715.2	47.4%
Avg. price/Prix moyen (\$US/MMBTU)						
Long-term / Long terme	6.06	9.47	56.3%	5.92	9.61	62.4%
Short-term / Court terme	6.87	10.50	52.9%	6.87	10.70	55.7%
Total	6.77	10.40	53.6%	6.76	10.61	56.9%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	VOLUME (MILLIONS M3)				AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)				VOLUME (MILLIONS M3)				AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			
	2004-12		2005-12		% CHANGE VARIATION EN %		2004-12		2005-12		% CHANGE VARIATION EN %		2004-12		2005-12	
	2004-12	2005-12	2004-12	2005-12	EN %	2004-12	2005-12	EN %	2004-12	2005-12	EN %	2004-12	2005-12	EN %	2004-12	2005-12
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1159.3	919.7	-20.7	6.88	10.24	48.8	2236.0	1499.1	-33.0	6.66	10.47	57.1	2236.0	1499.1	-33.0	6.66
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	5271.2	5585.6	6.0	7.70	10.92	41.8	9832.2	10152.8	3.3	7.69	11.46	49.0	9832.2	10152.8	3.3	7.69
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	3507.3	3184.2	-9.2	7.96	12.16	52.6	6904.1	6078.8	-12.0	7.80	12.04	54.3	6904.1	6078.8	-12.0	7.80
TOTAL - TERM/TERME	9937.7	9689.6	-2.5	7.70	11.26	46.2	18972.4	17730.6	-6.5	7.61	11.57	52.0	18972.4	17730.6	-6.5	7.61
REGION/RÉGION																
CALIFORNIA/CALIFORNIE	1285.7	1344.1	4.5	7.23	10.97	51.6	2643.0	2455.8	-7.1	7.08	10.95	54.7	2643.0	2455.8	-7.1	7.08
MIDWEST/MIDWEST	4133.2	3941.4	-4.6	7.78	11.66	49.8	8016.1	7296.5	-9.0	7.82	12.11	55.0	8016.1	7296.5	-9.0	7.82
MOUNTAIN/ROCHEUSES	17.2	22.7	31.8	6.56	11.82	80.3	47.5	63.0	32.5	6.98	10.76	54.2	47.5	63.0	32.5	6.98
NORTHEAST/NORD-EST	3258.4	3265.7	0.2	8.02	11.89	48.3	5828.2	5926.7	1.7	7.82	11.85	51.6	5828.2	5926.7	1.7	7.82
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1243.2	1115.7	-10.3	7.07	8.36	18.2	2437.6	1988.7	-18.4	7.03	9.57	36.1	2437.6	1988.7	-18.4	7.03
TOTAL - REGION/RÉGION	9937.7	9689.6	-2.5	7.70	11.26	46.2	18972.4	17730.6	-6.5	7.61	11.57	52.0	18972.4	17730.6	-6.5	7.61
CUSTOMER TYPE/CLIENT																
END-USER/UTILISATEURS ULTIMES	997.2	1321.3	32.5	7.39	9.20	24.4	2049.4	2397.7	17.0	7.39	10.26	38.8	2049.4	2397.7	17.0	7.39
LDC/SDL	2059.8	1683.5	-18.3	7.38	11.19	51.7	3848.8	2950.3	-23.3	7.28	11.80	62.0	3848.8	2950.3	-23.3	7.28
MARKETING CO./COMMERCIALISATEURS	6765.9	6514.2	-3.7	7.84	11.68	49.0	12867.0	12100.2	-6.0	7.74	11.78	52.1	12867.0	12100.2	-6.0	7.74
PIPELINE/PIPELINES	114.8	170.5	48.5	7.60	11.62	53.0	207.2	282.4	36.3	7.82	11.80	51.0	207.2	282.4	36.3	7.82
TOTAL - CUSTOMER TYPE/CLIENT	9937.7	9689.6	-2.5	7.70	11.26	46.23	18972.4	17730.6	-6.5	7.61	11.57	52.0	18972.4	17730.6	-6.5	7.61

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

TABLE 2

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TERM/TERME	AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)				AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			
	VOLUME (BCF)		% CHANGE VARIATION		VOLUME (BCF)		% CHANGE VARIATION	
	2004-12	2005-12	EN %	2004-12 2005-12	2004-12	2005-12	EN %	2004-12 2005-12
LONG-TERM (FIRM)/LONG TERME (GARANTI)	40.9	32.5	-20.7	6.06 9.47	78.9	52.9	-33.0	5.92 9.61
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	186.1	197.2	6.0	6.78 10.09	347.1	358.4	3.3	6.83 10.50
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	123.8	112.4	-9.2	7.01 11.23	243.7	214.6	-12.0	6.93 11.04
TOTAL - TERM/TERME	350.8	342.1	-2.5	6.78 10.40	669.7	625.9	-6.5	6.76 10.61
REGION/RÉGION								
CALIFORNIA/CALIFORNIE	45.4	47.4	4.5	6.36 10.13	93.3	86.7	-7.1	6.29 10.04
MIDWEST/MIDWEST	145.9	139.1	-4.6	6.85 10.77	283.0	257.6	-9.0	6.94 11.10
MOUNTAIN/ROCHEUSES	0.6	0.8	31.8	5.77 10.92	1.7	2.2	32.5	6.22 9.84
NORTHEAST/NORD-EST	115.0	115.3	0.2	7.06 10.99	205.7	209.2	1.7	6.94 10.87
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	43.9	39.4	-10.3	6.22 7.72	86.0	70.2	-18.4	6.25 8.77
TOTAL - REGION/RÉGION	350.8	342.1	-2.5	6.78 10.40	669.7	625.9	-6.5	6.76 10.61
CUSTOMER TYPE/CLIENT								
END-USER/UTILISATEURS ULTIMES	35.2	46.6	32.5	6.51 8.50	72.3	84.6	17.0	6.57 9.40
LDC/SDL	72.7	59.4	-18.3	6.49 10.34	135.9	104.1	-23.3	6.47 10.82
MARKETING CO./COMMERCIALISATEURS	238.8	230.0	-3.7	6.90 10.80	454.2	427.1	-6.0	6.87 10.80
PIPELINE/PIPELINES	4.1	6.0	48.5	6.69 10.74	7.3	10.0	36.3	6.94 10.83
TOTAL - CUSTOMER TYPE/CLIENT	350.8	342.1	-2.5	6.78 10.40	669.7	625.9	-6.5	6.76 10.61

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

TABLE 3

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		%CHANGE VARIATION EN %	
	2004-12	2005-12	2004-12	2005-12	2004-12	2005-12	2004-12	2005-12	2004-12	2005-12	2004-12	2005-12	2004-12	2005-12
ADEN														
	SHORT-TERM/COURT TERME	29.1	24.5	-15.9			58.1	50.4			-13.2			
TOTAL	ADEN	29.1	24.5	-15.9			58.1	50.4			-13.2			
CARDSTON														
	SHORT-TERM/COURT TERME	0.3	8.9	2657.4			25.6	22.7			-11.5			
TOTAL	CARDSTON	0.3	8.9	2657.4			25.6	22.7			-11.5			
CHIPPAWA														
	SHORT-TERM/COURT TERME	266.8	339.4	27.2	13.03	50.8	427.4	542.6	8.57	13.06	26.9	8.57	13.06	52.5
TOTAL	CHIPPAWA	266.8	339.4	27.2	13.03	50.8	427.4	542.6	8.57	13.06	26.9	8.57	13.06	52.5
CORNWALL														
	LONG-TERM/LONG TERME	0.8	0.0	-100.0	11.53	0.00	1.5	0.0	11.15	0.00	-100.0			-100.0
	SHORT-TERM/COURT TERME	24.5	22.1	-9.5	10.44	13.52	43.8	39.0	10.28	14.28	-10.9	10.28	14.28	38.8
TOTAL	CORNWALL	25.2	22.1	-12.3	10.48	13.52	45.3	39.0	10.31	14.28	-13.9	10.31	14.28	38.4
EAST HEREFORD														
	LONG-TERM/LONG TERME	78.2	59.1	-24.4	5.99	9.30	144.2	104.5	6.01	10.59	-27.5	6.01	10.59	76.1
	SHORT-TERM/COURT TERME	121.1	96.7	-20.1			165.5	169.8			2.7			
TOTAL	EAST HEREFORD	199.3	155.8	-21.8			309.6	274.3			-11.4			
ELMORE														
	SHORT-TERM/COURT TERME	1344.1	1391.7	3.5	7.79	10.70	2538.4	2760.3	7.97	12.01	8.7	7.97	12.01	50.7
TOTAL	ELMORE	1344.1	1391.7	3.5	7.79	10.70	2538.4	2760.3	7.97	12.01	8.7	7.97	12.01	50.7
EMERSON														
	LONG-TERM/LONG TERME	68.5	22.6	-67.0	6.91	8.08	131.7	39.0	6.84	8.98	-70.4	6.84	8.98	31.3
	SHORT-TERM/COURT TERME	1272.1	1160.6	-8.8	8.15	11.86	2527.2	2097.5	7.96	11.32	-17.0	7.96	11.32	42.1
TOTAL	EMERSON	1340.5	1183.2	-11.7	8.09	11.79	2658.9	2136.4	7.91	11.27	-19.7	7.91	11.27	42.6
HUNTINGDON														
	LONG-TERM/LONG TERME	39.6	23.2	-41.5	3.65	4.98	78.6	46.2	3.67	5.08	-41.2	3.67	5.08	38.7
	SHORT-TERM/COURT TERME	675.0	631.0	-6.5	7.20	11.21	1317.4	1103.7	7.36	11.14	-16.2	7.36	11.14	51.2
TOTAL	HUNTINGDON	714.6	654.2	-8.5	7.00	10.98	1396.0	1149.9	7.16	10.89	-17.6	7.16	10.89	52.2
IROQUOIS														
	LONG-TERM/LONG TERME	450.5	370.5	-17.8	6.85	11.48	865.7	460.8	6.40	12.49	-46.8	6.40	12.49	95.1
	SHORT-TERM/COURT TERME	444.8	539.4	21.3	9.63	14.82	870.9	1250.0	8.78	13.27	43.5	8.78	13.27	51.1
TOTAL	IROQUOIS	895.4	909.9	1.6	8.23	13.46	1736.7	1710.9	7.59	13.06	-1.5	7.59	13.06	71.9
KINGSGATE														
	LONG-TERM/LONG TERME	139.4	113.0	-19.0	5.80	7.50	274.8	204.1	5.48	7.20	-25.7	5.48	7.20	31.5
	SHORT-TERM/COURT TERME	2037.8	1667.3	-18.2	7.17	10.30	4012.3	2968.7	7.02	10.51	-26.0	7.02	10.51	49.6

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2004-12	2005-12	2004-12	2005-12	2004-12	2005-12	2004-11- 2004-12	2005-11- 2005-12	2004-11- 2004-12	2005-11- 2005-12	2004-11- 2004-12	2005-11- 2005-12	2004-11- 2004-12	2005-11- 2005-12
TOTAL KINGS_GATE	2177.2	1780.3	-18.2	7.09	10.12	42.8	4287.1	3172.8	-26.0	6.93	10.30	48.7		
MONCHY	LONG-TERM/LONG TERME													
	132.6	132.6	0.0	7.48	9.59	28.2	261.0	261.0	0.0	7.79	10.39	33.5		
	SHORT-TERM/COURT TERME													
TOTAL MONCHY	1736.6	1822.9	5.0	7.67	11.26	46.8	3246.4	3104.7	-4.4	7.75	11.77	51.8		
	1869.2	1955.5	4.6	7.66	11.15	45.6	3507.4	3365.7	-4.0	7.76	11.66	50.4		
NAPIERVILLE	LONG-TERM/LONG TERME													
	46.4	41.7	-10.2	6.09	5.48	-10.1	84.2	81.4	-3.3	6.52	5.61	-14.1		
	SHORT-TERM/COURT TERME													
TOTAL NAPIERVILLE	1.1	5.3	377.6				1.9	9.4	400.7					
	47.5	47.0	-1.2				86.0	90.7	5.4					
NIAGARA FALLS	LONG-TERM/LONG TERME													
	157.1	108.3	-31.1	8.17	12.77	56.3	303.6	213.2	-29.8	7.76	11.45	47.4		
	SHORT-TERM/COURT TERME													
TOTAL NIAGARA FALLS	515.0	772.2	49.9	9.08	11.14	22.8	940.3	1413.3	50.3	8.97	12.02	34.1		
	672.2	880.5	31.0	8.86	11.34	28.0	1243.9	1626.5	30.8	8.67	11.95	37.7		
NORTH PORTAL	LONG-TERM/LONG TERME													
	0.2	0.8	265.6	4.27	3.57	-16.3	1.0	1.4	35.2	3.34	3.60	7.8		
	SHORT-TERM/COURT TERME													
TOTAL NORTH PORTAL	0.0	0.0	0.0				1.5	0.0	-100.0					
	0.2	0.8	265.6				2.5	1.4	-44.8					
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERME													
	0.0	0.0	0.0				3.4	0.0	-100.0					
	TOTAL OJIBWAY (WINDSOR)													
PHILIPSBURG	LONG-TERM/LONG TERME													
	17.9	18.3	2.1	8.78	11.40	30.0	34.1	27.5	-19.6	8.98	10.36	15.4		
	SHORT-TERM/COURT TERME													
TOTAL PHILIPSBURG	2.2	0.4	-81.6				2.6	0.4	-84.4					
	20.2	18.7	-7.2				36.8	27.9	-24.3					
REAGAN FIELD	SHORT-TERM/COURT TERME													
	1.3	1.5	10.8				2.8	3.0	8.3					
	TOTAL REAGAN FIELD													
TOTAL REAGAN FIELD	1.3	1.5	10.8				2.8	3.0	8.3					
SIERRA	SHORT-TERM/COURT TERME													
	16.7	4.5	-73.1				16.7	9.4	-43.8					
	TOTAL SIERRA													
TOTAL SIERRA	16.7	4.5	-73.1				16.7	9.4	-43.8					
SPRAGUE	SHORT-TERM/COURT TERME													
	16.0	11.1	-30.6				30.9	19.6	-36.6					
	TOTAL SPRAGUE													
TOTAL SPRAGUE	16.0	11.1	-30.6				30.9	19.6	-36.6					
ST CLAIR	SHORT-TERM/COURT TERME													
	21.0	26.6	26.5				25.5	87.4	242.9					
	TOTAL ST CLAIR													

TABLE 3

NATURAL GAS EXPORTS BY EXPORT POINT EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2004-12	2005-12	2004-12	2005-12	2004-12	2005-12	2004-11- 2004-12	2005-11- 2005-12	2004-11- 2004-12	2005-11- 2005-12	2004-11- 2004-12	2005-11- 2005-12	2004-11- 2004-12	2005-11- 2005-12
TOTAL ST CLAIR	21.0	26.6	26.5				25.5	87.4	242.9					
ST STEPHEN														
LONG-TERM/LONG TERME	28.0	29.7	6.0				55.5	60.1	8.3		9.39	14.48	54.1	
SHORT-TERM/COURT TERME	253.0	243.9	-3.6				478.0	579.7	21.3		8.20	13.56	65.4	
TOTAL ST STEPHEN	281.0	273.5	-2.6				533.5	639.9	19.9		8.33	13.65	63.9	
TOTAL	9937.7	9689.6	-2.5				18972.4	17730.6	-6.5		7.61	11.57	52.0	

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT **EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION**

1000 M3

<u>EXPORT POINT/ POINT D'EXPORTATION</u>	<u>2005-11</u>	<u>2005-12</u>	<u>2006-01</u>	<u>2006-02</u>	<u>2006-03</u>	<u>2006-04</u>	<u>2006-05</u>	<u>2006-06</u>	<u>2006-07</u>	<u>2006-08</u>	<u>2006-09</u>	<u>2006-10</u>	<u>TOTAL</u>
ADEN	25977.1	24462.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50439.7
CARDSTON	13785.3	8876.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22661.5
CHIPPAWA	203170.0	339406.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	542576.6
CORNWALL	16916.1	22124.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39040.1
EAST HEREFORD	118533.6	155797.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	274331.1
ELMORE	1368589.1	1391677.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2760266.2
EMERSON	953218.4	1183202.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2136421.0
HUNTINGDON	495676.3	654188.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1149864.4
IROQUOIS	800963.9	909886.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1710850.0
KINGSGATE	1392556.2	1780272.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3172828.2
MONCHY	1410157.1	1955526.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3365683.3
NAPIERVILLE	43731.0	46995.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	90726.1
NIAGARA FALLS	746033.0	880465.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1626498.5
NORTH PORTAL	577.5	783.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1361.4
PHILIPSBURG	9143.9	18720.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27864.7
REAGAN FIELD	1553.0	1454.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3007.6
SIERRA	4886.9	4478.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9365.1
SPRAGUE	8526.1	11097.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19623.2
ST CLAIR	60767.7	26586.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	87354.0
ST STEPHEN	366331.9	273549.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	639881.2
TOTAL	8041094.0	9689550.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17730644.0

TABLE 4

TOP 15 EXPORTERS: 2005-11 AND 2005-12 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2005-11 ET 2005-12

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Million Cubic Feet Millions de pieds cubés		
	% CHANGE VARIATION		% CHANGE VARIATION EN %	% CHANGE VARIATION		% CHANGE VARIATION EN %
	2005-11 2005-12	2004-11 2004-12		2005-11 2005-12	2004-11 2004-12	
BP CANADA	2209.2	2298.6	-3.9	1257.9	1242.1	1.3
NEXEN INC.	1491.4	0.0	0.0	834.9	0.0	0.0
CORAL ENERGY	1111.9	815.4	36.4	612.6	468.1	30.9
CARGILL, INC.	1085.8	1080.5	0.5	586.4	523.2	12.1
PACIFIC GAS & EL	953.7	1026.5	-7.1	520.8	526.0	-1.0
CONOCOPHILLIPS	629.7	579.1	8.7	321.1	296.6	8.3
ENCANA CORPOR	547.8	992.6	-44.8	291.9	536.3	-45.6
PACIFICORP ENER	446.0	170.4	161.7	234.7	81.2	189.2
HUSKY	442.6	454.0	-2.5	233.4	232.0	0.6
CONSTELLATION	441.2	179.8	145.3	290.4	130.8	122.1
PROGAS	439.9	541.8	-18.8	248.8	277.0	-10.2
PUGET SOUND	427.2	362.6	17.8	256.9	195.7	31.3
TCGS	415.3	524.3	-20.8	295.0	268.4	9.9
SETC	385.5	313.6	22.9	208.6	152.4	36.9
BURLINGTON MA	363.7	395.1	-7.9	184.8	199.0	-7.2
OTHERS (AUTRES)	6339.8	9238.2	-31.4	3311.5	4809.0	-31.1
TOTAL	17730.6	18972.4	-6.5	9689.6	9937.7	-2.5
				625908.8	669744.6	-6.5
				20700.0	18470.1	12.1
				18383.3	18569.5	-1.0
				11333.4	10468.8	8.3
				10305.7	18932.6	-45.6
				8285.0	2864.7	189.2
				8237.8	8189.6	0.6
				10251.8	4616.1	122.1
				8781.2	9779.4	-10.2
				9068.4	6906.9	31.3
				10412.4	9475.8	9.9
				7362.2	5378.5	36.9
				6523.0	7026.6	-7.2
				116900.6	169760.8	-31.1
				342050.4	350810.2	-2.5

TOP 15 EXPORTERS: 2005-11 AND 2005-12 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2005-11 ET 2005-12

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/MMBTU) Prix Moyen (\$/MMBTU)		
	0511 0512	0411 0412	% CHANGE VARIATION EN %	0511 0512	0411 0412	% CHANGE VARIATION EN %	0511 0512	0411 0412	% CHANGE VARIATION EN %	0511 0512	0411 0412	% CHANGE VARIATION EN %
***** LONG TERM *****												
TCGS	303.1	524.3	-42.2	10.46	5.34	96.1	10698.3	18508.7	-42.2	9.72	4.78	103.3
ENCANA CORP	356.2	427.3	-16.6	10.47	7.12	47.1	12573.3	15084.3	-16.6	9.69	6.39	51.7
PROGAS	237.8	349.8	-32.0	12.00	6.83	75.6	8395.3	12347.4	-32.0	11.13	6.12	81.8
CARGILL GAS MK	72.6	195.2	-62.8	11.43	8.90	28.3	2561.8	6890.1	-62.8	10.59	7.98	32.6
DTE ENERGY TRA	93.9	97.6	-3.8	10.32	6.44	60.3	3314.3	3444.3	-3.8	9.55	5.77	65.5
SHELL CANADA	81.4	74.1	9.8	5.61	6.04	-7.2	2872.5	2616.1	9.8	5.19	5.42	-4.3
ATCOR	35.1	64.5	-45.6	12.95	5.47	136.9	1238.7	2275.2	-45.6	12.05	4.90	146.1
IMPERIAL/BOSTO	60.1	55.5	8.3	14.48	9.39	54.1	2123.3	1960.1	8.3	13.38	8.43	58.8
AMOCO/CON ED	0.0	52.8	-100.0	0.00	8.44	-100.0	0.0	1864.1	-100.0	0.00	7.56	-100.0
BROOKLYN NAVY	44.7	44.9	-0.3	15.52	9.58	62.0	1579.0	1583.6	-0.3	14.35	8.60	66.9
HUSKY	15.7	40.6	-61.2	4.80	6.21	-22.8	556.0	1431.5	-61.2	4.43	5.58	-20.6
ENCO GAS	37.3	37.3	0.0	5.02	4.59	9.4	1316.0	1316.0	0.0	4.64	4.11	12.8
ANDROSCOGGIN	0.0	36.0	-100.0	0.00	3.98	-100.0	0.0	1270.3	-100.0	0.00	3.57	-100.0
AEC OIL & GAS	17.8	32.5	-45.3	13.66	5.31	157.3	627.2	1146.9	-45.3	12.71	4.75	167.3
CHEVRON CAN.	32.4	32.2	0.4	3.41	5.65	-39.6	1142.0	1137.5	0.4	3.15	5.07	-37.7
OTHERS	111.1	171.6	-35.3	9.33	6.84	36.5	3920.2	6058.1	-35.3	8.64	6.13	41.1
TOTAL LONG-TERM	1499.1	2236.0	-33.0	10.47	6.66	57.1	52918.0	78934.1	-33.0	5.97	9.70	62.4

TOP 15 EXPORTERS: 2005-11 AND 2005-12 COMPARISONS 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2005-11 ET 2005-12

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/MMBTU) Prix Moyen (\$/USMMBTU)		
	0511 0512	0411 0412	% CHANGE VARIATION EN %	0511 0512	0411 0412	% CHANGE VARIATION EN %	0511 0512	0411 0412	% CHANGE VARIATION EN %	0511 0512	0411 0412	% CHANGE VARIATION EN %
***** SHORT- TERM *****												
BP CANADA	2209.2	2298.6	-3.9				77986.8	81141.6	-3.9			
NEXEN CANADA	0.0	1638.7	-100.0				0.0	57848.3	-100.0			
CARGILL, INC.	1085.8	1080.5	0.5				38328.2	38142.1	0.5			
PACIFIC GAS & EL	953.7	1026.5	-7.1				33665.1	36236.5	-7.1			
CORAL ENERGY	1111.9	815.4	36.4				39251.6	28782.8	36.4			
CONOCOPHILLIPS	629.7	579.1	8.7				22229.4	20444.0	8.7			
ENCANA CORPOR	191.6	565.3	-66.1				6763.7	19955.0	-66.1			
DUKE CANADA C	323.6	542.4	-40.3				11424.5	19149.0	-40.3			
TENASKA MARKE	332.2	537.3	-38.2				11726.0	18968.4	-38.2			
IGI RESOURCES	239.1	419.0	-42.9				8441.5	14790.2	-42.9			
HUSKY	426.9	413.5	3.2				15069.9	14596.1	3.2			
AVISTA CORP	299.8	409.7	-26.8				10583.0	14461.4	-26.8			
BURLINGTON MA	363.7	395.1	-7.9				12839.6	13947.9	-7.9			
PUGET SOUND	427.2	362.6	17.8				15080.0	12798.4	17.8			
NW NATURAL GA	132.5	333.8	-60.3				4677.2	11784.6	-60.3			
OTHERS	7504.7	5319.0	41.1				264924.3	187764.2	41.1			
TOTAL SHORT-TERM	16231.6	16736.4	-3.0	11.67	7.74	50.9	572990.8	590810.4	-3.0	10.81	6.94	55.7

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)
2005-11	5146.5	11.98	0.38	11.60	2894.6	11.91	0.31	11.60	8041.1	11.95	0.35	11.60
2005-12	6505.3	10.82	0.29	10.53	3184.2	12.16	0.28	11.88	9689.6	11.26	0.29	10.97
2005-11 2005-11	5146.5	11.98	0.38	11.60	2894.6	11.91	0.31	11.60	8041.1	11.95	0.35	11.60
2005-11 2005-12	11651.8	11.33	0.29	11.04	6078.8	12.04	0.30	11.74	17730.6	11.57	0.32	11.25

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)
2005-11	3981.2	11.89	0.39	11.49	2416.6	11.96	0.32	11.64	6397.7	11.91	0.37	11.55
2005-12	5340.0	10.76	0.31	10.45	2785.0	12.24	0.29	11.95	8125.0	11.26	0.30	10.96
2005-11 2005-11	3981.2	11.89	0.39	11.49	2416.6	11.96	0.32	11.64	6397.7	11.91	0.37	11.55
2005-11 2005-12	9321.1	11.24	0.35	10.90	5201.5	12.11	0.31	11.80	14522.7	11.55	0.33	11.22

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	

2005-11	860.3	11.65	0.26	11.40		414.9	11.90	0.30	11.60		1275.2	11.73	0.27	11.46	
2005-12	975.5	10.50	0.18	10.32		393.0	11.58	0.19	11.39		1368.4	10.81	0.18	10.62	
2005-11 2005-11	860.3	11.65	0.26	11.40		414.9	11.90	0.30	11.60		1275.2	11.73	0.27	11.46	
2005-11 2005-12	1835.7	11.04	0.22	10.82		807.9	11.74	0.24	11.50		2643.6	11.25	0.23	11.03	

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N.O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TERM/TERME	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$/CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$/MMBTU)		
	2004-01 2004-12	2005-01 2005-12		% CHANGE VARIATION EN %	2004-01 2004-12	2005-01 2005-12	2004-01 2004-12	2005-01 2005-12		2004-01 2004-12	2005-01 2005-12	% CHANGE VARIATION EN %
LONG-TERM (FIRM)/LONG TERME (GARANTI)	13037.0	12013.9		-7.8	6.60	8.24	460.2	424.1		5.45	7.32	34.4
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	55274.1	57610.2		4.2	6.83	8.91	1951.2	2033.7		5.66	7.94	40.5
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	33873.9	34607.1		2.2	6.97	9.00	1195.8	1221.7		5.78	8.02	38.7
TOTAL - TERM/TERME	102185.0	104231.2		2.0	6.85	8.86	3607.2	3679.5		5.67	7.90	39.3
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	13519.8	12251.3		-9.4	6.49	8.29	477.3	432.5		5.38	7.39	37.4
MIDWEST/MIDWEST	45869.0	43683.4		-4.8	6.87	8.92	1619.2	1542.1		5.69	7.95	39.8
MOUNTAIN/ROCHEUSES	244.6	422.0		72.5	6.29	9.44	8.6	14.9		5.25	8.42	60.3
NORTHEAST/NORD-EST	31173.6	35676.2		14.4	7.22	9.35	1100.5	1259.4		5.98	8.33	39.4
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	11378.0	12198.3		7.2	6.16	7.81	401.7	430.6		5.12	6.95	35.7
TOTAL - REGION/RÉGION	102185.0	104231.2		2.0	6.85	8.85	3607.2	3679.5		5.67	7.90	39.3
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	10859.2	14948.2		37.7	6.50	8.39	383.3	527.7		5.39	7.47	38.5
LDC/SDL	19450.4	18641.7		-4.2	6.78	8.73	686.6	658.1		5.61	7.76	38.3
MARKETING CO./DISTRIBUTEURS	70583.6	69291.0		-1.8	6.91	9.01	2491.7	2446.0		5.72	8.03	40.3
PIPELINE/PIPELINES	1291.9	1350.3		4.5	7.25	8.61	45.6	47.7		6.02	7.70	28.0
TOTAL - CUSTOMER TYPE/CLIENT	102185.0	104231.2		2.0	6.85	8.86	3607.2	3679.5		5.67	7.90	39.3

NOTE: THE AVERAGE PRICE IS THE WEIGHTED
AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM			MONTH: MOIS:		December 2005 Décembre 2005		MONTH: MOIS:		November 2005 Novembre 2005		TO À		December 2005 Décembre 2005	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN

LONG TERM														

ANE & AEC	IROQUOIS	GL-105	16510.6	16523.0	99.9	622119.4	7537239	12.12	17767.5	32513.0	54.6	669479.4	9143959	13.66
ANE & ATCOR	IROQUOIS	GL-104	32754.6	32767.0	100.0	1234193.3	14398482	11.67	35089.7	64477.0	54.4	1322179.9	17118541	12.95
ANE & CARGILL GAS	IROQUOIS	GL-102	197505.7	232717.0	84.9	7442014.8	85449669	11.48	226487.2	457927.0	49.5	8534037.8	106777118	12.51
ANE & PROGAS	IROQUOIS	GL-103	57957.6	57970.0	100.0	2183842.4	26305773	12.05	62108.2	114070.0	54.4	2340237.0	31195486	13.33
BEAR PAW	NORTH PORTAL	GO-59-96	783.9	930.0	84.3	39610.5	141469	3.57	1361.4	1830.0	74.4	69403.7	250110	3.60
BROOKLYN NAVY	IROQUOIS	GL-232	22320.0	23250.0	96.0	835660.8	11803770	14.13	44729.9	45750.0	97.8	1671326.0	25936843	15.52
CARGILL GAS MKT LTD	NIAGARA FALLS	GL-110	21926.3	21954.2	99.9	827717.8	11685478	14.12	43164.9	43200.2	99.9	1629475.0	20294629	12.45
		GL-163	8875.7	8773.0	101.2	335057.7	2967299	8.86	17488.7	17263.0	101.3	660198.4	5793141	8.77
	PHILIPSBURG	GL-172	9374.7	28086.0	33.4	353238.7	4269375	12.09	11917.8	55266.0	21.6	449062.7	5204763	11.59
TOTAL CARGILL GAS MKT LTD			40176.7			1516014.2	18922152	12.48	72571.4			2738736.1	31292533	11.43
CHEVRON CAN.	KINGSGATE	GL-250	16245.7	18159.8	89.5	615712.1	2102100	3.41	32350.3	35733.8	90.5	1225271.1	4177941	3.41
DIRECT ENERGY	EAST HEREFORD	GL-188	5301.0	5301.0	100.0	206633.0	2502220	12.11	10602.0	10431.0	101.6	413902.1	5334319	12.89
DTE ENERGY TRADING	EAST HEREFORD	GL-276	53810.0	70252.2	76.6	2030789.5	18313173	9.02	93886.0	138238.2	67.9	3543257.8	36562252	10.32
ENCANA CORPORATION	KINGSGATE	GL-285	57783.1	84537.0	68.4	2189979.6	23725031	10.83	95216.9	166347.0	57.2	3606100.3	38659013	10.72
	MONCHY	GL-284	132618.0	132602.5	100.0	4993067.9	47735671	9.56	260958.0	260927.5	100.0	9934157.9	103127551	10.38
TOTAL ENCANA CORPORATION			190401.1			7183047.5	71460702	9.95	356174.9			13540258.2	141786564	10.47
ENCO GAS	HUNTINGDON	GL-203	18640.0	18640.3	100.0	713166.4	3534614	4.96	37280.0	36679.3	101.6	1415707.9	7103193	5.02
FORTY MILE GAS	MONCHY	GO-21-98	1.4	0.0	0.0	51.8	379	7.32	2.4	0.0	0.0	86.6	718	8.29
HUSKY ENERGY	EMERSON	GL-114	8835.6	17564.6	50.3	330363.1	1196390	3.62	15749.7	34562.6	45.6	589641.8	2827716	4.80
IMPERIAL/BOSTON ST STEPHEN GAS		GL-294	29661.8	37355.0	79.4	1208125.1	15510450	12.84	60148.6	73505.0	81.8	2443145.3	35373145	14.48
NEXEN/ROCK	PHILIPSBURG	GL-290	1907.8	1897.2	100.6	71485.3	874982	12.24	3765.0	3733.2	100.9	140666.0	1676886	11.92
PROGAS	EMERSON	GL-270	6228.2	6975.0	89.3	234678.6	2595316	11.06	8838.9	13725.0	64.4	333049.8	3986254	11.97
		GL-271	1892.5	2077.0	91.1	71309.4	915377	12.84	3339.0	4087.0	81.7	125813.5	1753335	13.94
		GL-295	5608.4	5313.4	105.6	205660.0	2139059	10.40	11024.7	10455.4	105.4	404275.7	4574523	11.32
	NIAGARA FALLS	GL-101	44637.3	44020.0	101.4	1685058.1	23386898	13.88	87849.6	86620.0	101.4	3316322.4	40757937	12.29

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: December 2005 MOIS: Décembre 2005			MONTH: November 2005 MOIS: Novembre 2005			TO A December 2005 Décembre 2005						
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
PROGAS	NIAGARA FALLS	GL-178	10532.0	10536.9	100.0	397583.0	246301.5	6.19	20724.3	20733.9	100.0	782342.3	4888899	6.25
TOTAL PROGAS			91222.6			3437027.6	43195651	12.57	175713.2			6620414.2	76342282	11.53
SARANAC/SHELL	NAPIERVILLE	GL-197	41708.1	44795.0	93.1	1572812.4	8618296	5.48	81372.8	88145.0	92.3	3068568.2	17203525	5.61
SELKIRK/IM/OIL	IROQUOIS	GL-193	15296.4	16684.2	91.7	573615.0	5889120	10.27	20532.2	32830.2	62.5	769957.5	8267860	10.74
SELKIRK/PANCDN	IROQUOIS	GL-194	12586.9	16684.2	75.4	472008.8	3448294	7.31	24220.9	32830.2	73.8	908283.8	7008274	7.72
SELKRK/PROMARK	IROQUOIS	GL-192	15542.1	14849.0	104.7	582828.8	5264521	9.03	29907.5	29219.0	102.4	1121531.3	11095909	9.89
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	88575.5	448781	5.07	4556.7	4556.7	100.0	174293.8	933046	5.35
TOTAL TALISMAN		GL-266	2203.4	2445.9	90.1	84280.1	427019	5.07	4335.7	4812.9	90.1	165840.5	887802	5.35
TRANSCANADA	KINGSGATE	GL-248	25930.8	26086.5	99.4	982777.4	4190568	4.26	50908.7	51331.5	99.2	1929439.8	8541034	4.43
ENG Y LTD		GL-249	13041.7	13041.7	100.0	494280.4	2107611	4.26	25662.7	25662.7	100.0	972616.4	4305841	4.43
TOTAL TRANSCANADA	ENG Y LTD	GL-289	38972.5			1477057.8	6298179	4.26	76571.4			2902056.2	12846876	4.43
VERMONT GAS	PHILIPSBURG		7024.6	7024.6	100.0	263211.8	2700758	10.26	11768.2	13822.6	85.1	439910.9	3784973	8.60
*TOTAL LENGTH	LONG TERM		919685.8			34784246.7	356344183	10.24	1499052.8			56828192.9	594927872	10.47

SHORT TERM														

3095381 NOVA	MONCHY	GO-105-04	58537.5	0.0	0.0	2198083.1			112771.5	0.0	0.0	4286092.1		
SCOTIA														
ALCOA	CORNWALL	GO-51-04	5408.0	0.0	0.0	202637.8			11378.8	0.0	0.0	426065.1		
ALLIANCE	ELMORE	GO-84-04	85289.8	0.0	0.0	4100733.7			167698.4	0.0	0.0	7682211.4		
CANADA														
ALTAGAS	CARDSTON	GO-100-04	939.4	0.0	0.0	33602.3			1573.0	0.0	0.0	56367.6		
ALTAGAS/PREMST	ELMORE	GO-69-04	1245.7	0.0	0.0	48582.3			2657.0	0.0	0.0	103623.0		
AR LP														
AMERICAN	EMERSON	GO-110-05	7445.5	0.0	0.0	279503.3			14581.1	0.0	0.0	546516.7		
CRYSTAL														
ANADARKO CDA	ELMORE	GO-4-04	11556.4	0.0	0.0	450584.1			23040.3	0.0	0.0	898341.3		
TOTAL ANADARKO CDA	EMERSON		21844.9	0.0	0.0	817654.6			43047.5	0.0	0.0	1608935.6		
ANE	CHIPPAWA	GO-20-05	8782.3	0.0	0.0	331707.5			66087.8			2507277.0		
APACHE	ELMORE	GO-76-05	5264.6	0.0	0.0	213795.4			10198.7	0.0	0.0	385204.9		
KINGSGATE			10189.7	0.0	0.0	388227.6			10518.4	0.0	0.0	426206.5		
									20154.9	0.0	0.0	765211.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM EXPORT POINT DEXPORTATION	LIC/ORD	MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	TO A	December 2005 Décembre 2005
APACHE	MONCHY	GO-76-05			31120.9	0.0	0.0	1168589.8			60289.9	0.0	0.0	2291596.3			
TOTAL APACHE					46575.2			1770612.7			90963.2			3483013.9			
AVISTA CORP	HUNTINGDON	GO-89-04			18870.8	0.0	0.0	721808.1			32538.4	0.0	0.0	1244593.8			
	KINGSGATE				155369.2	0.0	0.0	5888492.9			267254.1	0.0	0.0	10123336.2			
TOTAL AVISTA CORP					174240.0			6610301.0			299792.5			11367930.0			
AVISTA ENERGY	CARDSTON	GO-90-05			0.0	0.0	0.0	0.0			930.1	0.0	0.0	35343.8			
	HUNTINGDON				22738.7	0.0	0.0	864070.6			51851.6	0.0	0.0	1970360.8			
	KINGSGATE				38392.7	0.0	0.0	1458921.5			66066.7	0.0	0.0	2510533.1			
TOTAL AVISTA ENERGY					61131.4			2322992.1			118848.4			4516237.7			
BOISE WHITE PAPER	SPRAGUE	GO-65-04			11097.2	0.0	0.0	415477.7			19570.3	0.0	0.0	731511.2			
BONAVISTA PETROLEUM	ADEN	GO-119-05			831.2	0.0	0.0	37595.2			1716.9	0.0	0.0	77504.8			
BP CANADA	ADEN	GO-91-05			1119.1	0.0	0.0	42302.0			2131.7	0.0	0.0	80578.3			
	CARDSTON				1940.6	0.0	0.0	74072.7			1940.6	0.0	0.0	74072.7			
	CHIPPAWA				90519.0	0.0	0.0	3418902.7			136954.4	0.0	0.0	5165338.1			
	ELMORE				147618.7	0.0	0.0	5795509.9			296027.7	0.0	0.0	11682894.7			
	EMERSON				227433.8	0.0	0.0	8512847.2			408458.0	0.0	0.0	15268670.3			
	IROQUOIS				101109.6	0.0	0.0	3785543.3			200753.6	0.0	0.0	7501268.1			
	KINGSGATE				62702.9	0.0	0.0	2376440.0			91212.2	0.0	0.0	3454946.9			
	MONCHY				501315.8	0.0	0.0	18824407.9			839961.8	0.0	0.0	31862278.9			
	NAPIERVILLE				623.5	0.0	0.0	23343.8			806.0	0.0	0.0	30242.3			
	NIAGARA FALLS				118609.4	0.0	0.0	4476319.0			206728.2	0.0	0.0	7788607.2			
	SPRAGUE				0.0	0.0	0.0	0.0			52.9	0.0	0.0	1999.6			
	ST CLAIR				4922.5	0.0	0.0	184790.7			15706.6	0.0	0.0	587900.3			
	ST STEPHEN				0.0	0.0	0.0	0.0			8464.3	0.0	0.0	319950.5			
TOTAL BP CANADA					1257914.9			47514479.1			2209198.0			83818748.0			
BREEZE/HARVEST	MONCHY	GO-86-04			133.8	0.0	0.0	4776.7			297.6	0.0	0.0	10624.3			
BURLINGTON MARKETING	ELMORE	GO-90-04			79263.6	0.0	0.0	3215724.2			157973.5	0.0	0.0	6400326.7			
	KINGSGATE				41677.8	0.0	0.0	1579588.7			81400.4	0.0	0.0	3081102.9			

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		AUTHORIZED VOLUME 1000 M3	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRX MOYEN
			December 2005 Décembre 2005	November 2005 Novembre 2005											
BURLINGTON MARKETING	NIAGARA FALLS	GO-90-04	13447.5	0.0	0.0	502936.5				26693.9	0.0	0.0	999676.5		
TOTAL BURLINGTON MARKETING			184783.3			7238433.8				363717.7			14240627.3		
CALPINE CANADA	KINGSGATE	GO-81-05	86687.0	0.0	0.0	3285437.4				189771.1	0.0	0.0	7184078.1		
CALPINE ENERGY	EAST HEREFORD	GO-79-05	59030.0	0.0	0.0	2224250.4				101048.0	0.0	0.0	3807488.7		
NIAGARA FALLS			45372.0	0.0	0.0	1709617.0				45372.0	0.0	0.0	1709617.0		
TOTAL CALPINE ENERGY			104402.0			3933867.4				146420.0			5517105.6		
CANADA IMP OIL	ST STEPHEN	GO-34-04	28107.4	0.0	0.0	1144814.4				55454.0	0.0	0.0	2252625.1		
CARGILL GAS MKT LTD	EMERSON	GO-98-05	13342.4	0.0	0.0	496871.0				26254.4	0.0	0.0	977713.9		
IROQUOIS			80392.3	0.0	0.0	3031447.4				158191.3	0.0	0.0	5962913.7		
TOTAL CARGILL GAS MKT LTD			93734.7			3528318.4				184445.7			6940627.6		
CARGILL, INC.	CHIPPAWA	GO-44-05	0.0	0.0	0.0	0.0				1307.3	0.0	0.0	49376.7		
EAST HEREFORD			5068.7	0.0	0.0	190988.6				16218.5	0.0	0.0	611113.1		
EMERSON			79391.1	0.0	0.0	2956524.7				118545.9	0.0	0.0	4414649.5		
HUNTINGDON			41474.1	0.0	0.0	1544495.6				65406.2	0.0	0.0	2435727.0		
IROQUOIS			36025.9	0.0	0.0	1357455.9				248760.6	0.0	0.0	9373299.5		
KINGSGATE			71997.9	0.0	0.0	2728720.5				102048.6	0.0	0.0	3867642.1		
MONCHY			346018.2	0.0	0.0	12954920.9				517333.7	0.0	0.0	19368973.0		
NIAGARA FALLS			6410.2	0.0	0.0	241985.1				16023.3	0.0	0.0	604879.6		
ST CLAIR			0.0	0.0	0.0	0.0				110.4	0.0	0.0	4111.3		
TOTAL CARGILL, INC.			586386.1			21975091.3				1085754.5			40729771.8		
CHEHALIS POWER	HUNTINGDON	GO-05-05	61358.8	0.0	0.0	2341451.8				94180.4	0.0	0.0	3593924.0		
CHEVRON CAN.	ELMORE	GO-123-03	31843.4	0.0	0.0	1334238.5				63047.9	0.0	0.0	2641707.1		
MONCHY			44798.6	0.0	0.0	1682187.4				87062.5	0.0	0.0	3309347.5		
TOTAL CHEVRON CAN.			76642.0			3016425.9				150110.4			5951054.7		
CINERGY	MONCHY	GO-83-05	19475.4	0.0	0.0	731301.3				26977.1	0.0	0.0	1020116.7		
CNR LTD.	ELMORE	GO-1-04	38700.0	0.0	0.0	1857600.0				78070.0	0.0	0.0	3668620.0		
KINGSGATE			17784.9	0.0	0.0	675826.2				27363.1	0.0	0.0	1038935.8		
MONCHY			52738.2	0.0	0.0	2009325.3				105090.8	0.0	0.0	4018094.5		
TOTAL CNR LTD.			109223.1			4542751.5				210523.9			8725650.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
			December 2005 Décembre 2005	November 2005 Novembre 2005												
CONCORD ENERGY	KINGSGATE	GO-54-04	8318.2	0.0	0.0	0.0	0.0	315259.8	9121.3	0.0	0.0	0.0	0.0	345657.1		
CONOCOPHILLIPS	CHIPPAWA	GO-49-04	34033.7	0.0	0.0	0.0	0.0	1277625.1	62848.1	0.0	0.0	0.0	0.0	2355859.9		
	EAST HEREFORD		571.2	0.0	0.0	0.0	0.0	21442.8	571.2	0.0	0.0	0.0	0.0	21442.8		
EMERSON			161328.0	0.0	0.0	0.0	0.0	6056253.3	313113.9	0.0	0.0	0.0	0.0	11736081.4		
HUNTINGDON			7700.7	0.0	0.0	0.0	0.0	289084.3	17794.5	0.0	0.0	0.0	0.0	666794.3		
IROQUOIS			19127.0	0.0	0.0	0.0	0.0	718027.6	47315.9	0.0	0.0	0.0	0.0	1772856.2		
MONCHY			54310.3	0.0	0.0	0.0	0.0	2038808.7	106581.2	0.0	0.0	0.0	0.0	3994785.7		
NIAGARA FALLS			43979.4	0.0	0.0	0.0	0.0	1650986.7	80640.7	0.0	0.0	0.0	0.0	3022852.5		
ST CLAIR			0.0	0.0	0.0	0.0	0.0	0.0	845.8	0.0	0.0	0.0	0.0	31649.8		
TOTAL CONOCOPHILLIPS			321050.3					12052228.6	629711.3					23602322.6		
CONOCOPHILLIPS CANAD	ELMORE.	GO-18-04	50400.2	0.0	0.0	0.0	0.0	2038688.1	100581.4	0.0	0.0	0.0	0.0	4068517.7		
CONOCOPHILLIPS WSTRN	ELMORE	GO-19-04	52946.7	0.0	0.0	0.0	0.0	2133752.0	105619.8	0.0	0.0	0.0	0.0	4256477.9		
CONSTELLATION	CHIPPAWA	GO-71-05	14734.5	0.0	0.0	0.0	0.0	556081.2	19944.5	0.0	0.0	0.0	0.0	751873.0		
	EAST HEREFORD		15935.1	0.0	0.0	0.0	0.0	597248.7	19681.1	0.0	0.0	0.0	0.0	736937.0		
	ELMORE		80699.1	0.0	0.0	0.0	0.0	3164211.6	80699.1	0.0	0.0	0.0	0.0	3164211.6		
EMERSON			15541.3	0.0	0.0	0.0	0.0	581710.1	30486.2	0.0	0.0	0.0	0.0	1139456.8		
IROQUOIS			18943.5	0.0	0.0	0.0	0.0	709244.6	31627.5	0.0	0.0	0.0	0.0	1182231.0		
KINGSGATE			3229.7	0.0	0.0	0.0	0.0	122696.3	3229.7	0.0	0.0	0.0	0.0	122696.3		
MONCHY			21482.7	0.0	0.0	0.0	0.0	818490.8	21482.7	0.0	0.0	0.0	0.0	818490.8		
NIAGARA FALLS			118351.0	0.0	0.0	0.0	0.0	4466567.3	232507.0	0.0	0.0	0.0	0.0	8756550.0		
ST CLAIR			1494.0	0.0	0.0	0.0	0.0	56084.8	1494.0	0.0	0.0	0.0	0.0	56084.8		
TOTAL CONSTELLATION			290411.0					11072335.4	441151.9					16728531.3		
CONSTELLATION NEWEN	KINGSGATE	GO-74-05	11060.0	0.0	0.0	0.0	0.0	420280.0	21789.0	0.0	0.0	0.0	0.0	827016.4		
CORAL ENERGY	CHIPPAWA	GO-94-04	46701.7	0.0	0.0	0.0	0.0	1762522.2	78251.5	0.0	0.0	0.0	0.0	2948163.8		
	CORNWALL		904.1	0.0	0.0	0.0	0.0	33849.5	1783.3	0.0	0.0	0.0	0.0	66608.5		
	EAST HEREFORD		7469.3	0.0	0.0	0.0	0.0	279949.4	11274.8	0.0	0.0	0.0	0.0	421856.5		
ELMORE			316.8	0.0	0.0	0.0	0.0	12323.5	624.0	0.0	0.0	0.0	0.0	24218.3		
EMERSON			248672.4	0.0	0.0	0.0	0.0	9307808.0	448581.6	0.0	0.0	0.0	0.0	16768419.3		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM D'EXPORTATION	LIC/ORD	MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	TO À	December 2005 Décembre 2005
			December 2005 Décembre 2005	November 2005 Novembre 2005													
CORAL ENERGY	IROQUOIS	GO-94-04	111521.4	0.0	0.0	0.0	0.0	4175361.1			201787.8	0.0	0.0	7538687.0			
	MONCHY		26731.6	0.0	0.0	0.0	0.0	1010454.5			51962.5	0.0	0.0	1964182.5			
	NAPIERVILLE		109.2	0.0	0.0	0.0	0.0	4088.4			217.4	0.0	0.0	8120.0			
	NIAGARA FALLS		77117.1	0.0	0.0	0.0	0.0	2910399.5			136620.6	0.0	0.0	5146541.1			
ST CLAIR			669.4	0.0	0.0	0.0	0.0	25129.3			28467.4	0.0	0.0	1064218.5			
	ST STEPHEN		79290.3	0.0	0.0	0.0	0.0	2971800.4			139233.8	0.0	0.0	5207093.6			
	TOTAL CORAL ENERGY		612611.6					22984329.4			1111913.0			41648752.7			
DEVON CANADA CORP.	KINGSGATE	GO-48-04	14397.9	0.0	0.0	0.0	0.0	545680.4			22412.0	0.0	0.0	848853.8			
Dominion Exploration	ELMORE	GO-103-04	23374.4	0.0	0.0	0.0	0.0	837738.5			46557.3	0.0	0.0	1670004.6			
DTE ENERGY TRADING	IROQUOIS	GO-67-04	13000.0	0.0	0.0	0.0	0.0	490620.0			55007.0	0.0	0.0	2075964.3			
DUKE CANADA CORP	ELMORE	GO-52-05	0.0	0.0	0.0	0.0	0.0	0.0			68856.4	0.0	0.0	2776289.2			
HUNTINGDON			591.3	0.0	0.0	0.0	0.0	22322.0			1655.3	0.0	0.0	62486.8			
	IROQUOIS		11298.7	0.0	0.0	0.0	0.0	425733.1			15257.7	0.0	0.0	574911.6			
	KINGSGATE		135252.6	0.0	0.0	0.0	0.0	5136894.8			237861.5	0.0	0.0	9033977.8			
TOTAL DUKE CANADA CORP			147142.6					5584949.9			323630.9			12447665.5			
DUKE ENERGY	ST STEPHEN	GO-78-04	0.0	0.0	0.0	0.0	0.0	0.0			45899.1	0.0	0.0	1805669.4			
DYNEGY	CHIPPAWA	GO-28-05	730.9	0.0	0.0	0.0	0.0	27189.5			2436.0	0.0	0.0	90619.2			
IROQUOIS			217.0	0.0	0.0	0.0	0.0	8072.4			532.3	0.0	0.0	19801.6			
	NIAGARA FALLS		0.0	0.0	0.0	0.0	0.0	0.0			325.8	0.0	0.0	12119.8			
	TOTAL DYNEGY		947.9					35261.9			3294.1			122540.5			
EAGLE CANADA	MONCHY	GO-91-04	0.0	0.0	0.0	0.0	0.0	0.0			12066.2	0.0	0.0	451879.2			
EL PASO MARKETING	NIAGARA FALLS	GO-102-05	38999.0	0.0	0.0	0.0	0.0	1471822.3			76900.0	0.0	0.0	2896142.0			
EMERA ENERGY INC.	ST STEPHEN	GO-10-04	86043.6	0.0	0.0	0.0	0.0	3503695.5			228129.9	0.0	0.0	9261033.2			
ENBRIDGE GAS DIST	ELMORE	GO-61-04	50900.5	0.0	0.0	0.0	0.0	2033983.9			101344.3	0.0	0.0	4051735.9			
ENBRIDGE GAS SERVICE	ELMORE	GO-69-05	32105.3	0.0	0.0	0.0	0.0	1307006.7			63788.7	0.0	0.0	2591451.8			
TOTAL ENBRIDGE GAS SERVICE	EMERSON		1180.7	0.0	0.0	0.0	0.0	44193.6			1967.9	0.0	0.0	73571.9			
			33286.0					1351200.3			65756.6			2665023.7			

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	SHORT TERM MOIS:	MONTH:	TO A	December 2005 Décembre 2005	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
ENCANA CORPORATION	ADEN					GO-128-03	20636.9	0.0	0.0	0.0	759850.7			42620.2	0.0	0.0	1568176.6		
	ELMORE						63358.7	0.0	0.0	0.0	2598340.2			126026.6	0.0	0.0	5155190.5		
	MONCHY						17542.7	0.0	0.0	0.0	658728.4			22954.7	0.0	0.0	867090.4		
TOTAL ENCANA CORPORATION																			
ENCO GAS	HUNTINGDON					GO-81-04	267.0	0.0	0.0	0.0	10215.4			2470.0	0.0	0.0	93246.5		
ENERGETIX, INC	CHIPPAWA					GO-109-05	17955.5	0.0	0.0	0.0	678177.4			27209.9	0.0	0.0	1026236.8		
ESPRIT EXPLORATION	ADEN					GO-80-04	107.4	0.0	0.0	0.0	4342.2			245.1	0.0	0.0	9877.7		
GOLDENDALE ENERGY	HUNTINGDON					GO-35-05	9676.5	0.0	0.0	0.0	370319.7			12420.4	0.0	0.0	475328.7		
HUNT OIL	ELMORE					GO-18-05	8048.6	0.0	0.0	0.0	316953.9			16129.2	0.0	0.0	635167.9		
HUSKY ENERGY	CHIPPAWA					GO-32-05	10176.2	0.0	0.0	0.0	380589.9			19639.1	0.0	0.0	735448.6		
	ELMORE						20472.2	0.0	0.0	0.0	819092.7			42199.3	0.0	0.0	1690349.4		
	EMERSON						20667.4	0.0	0.0	0.0	772943.5			36581.6	0.0	0.0	1369554.7		
	IROQUOIS						0.0	0.0	0.0	0.0	0.0			4355.1	0.0	0.0	163534.0		
	KINGSGATE						7594.9	0.0	0.0	0.0	287846.7			7594.9	0.0	0.0	287846.7		
	MONCHY						158419.7	0.0	0.0	0.0	5948659.6			303922.6	0.0	0.0	11550521.3		
	NIAGARA FALLS						7194.4	0.0	0.0	0.0	269070.6			12605.8	0.0	0.0	471998.1		
TOTAL HUSKY ENERGY																			
							224524.8				8478203.0			426898.4			16269252.8		
HYDRO-QUEBEC	ST STEPHEN					GO-10-05	40824.2	0.0	0.0	0.0	1662769.6			75756.5	0.0	0.0	3078226.5		
IGI RESOURCES	HUNTINGDON					GO-133-03	115015.3	0.0	0.0	0.0	4370581.4			221404.7	0.0	0.0	8413378.6		
	KINGSGATE						11555.9	0.0	0.0	0.0	437853.0			17724.9	0.0	0.0	671226.3		
TOTAL IGI RESOURCES																			
							126571.2				4808434.4			239129.6			9084604.9		
INDECK/YERKES	NIAGARA FALLS					GO-45-04	10571.2	0.0	0.0	0.0	399062.8			20801.4	0.0	0.0	785252.9		
INTALCO	HUNTINGDON					GO-4-05	2268.4	0.0	0.0	0.0	86199.2			4247.6	0.0	0.0	161230.7		
LOUIS DREYFUS	EMERSON					GO-50-05	2625.8	0.0	0.0	0.0	98073.6			5465.0	0.0	0.0	204117.7		
	HUNTINGDON						3944.1	0.0	0.0	0.0	150349.1			9286.0	0.0	0.0	353982.3		
	KINGSGATE						44185.2	0.0	0.0	0.0	1676828.4			47384.7	0.0	0.0	1798249.4		
TOTAL LOUIS DREYFUS																			
							50755.1				1925251.1			62135.7			2356349.5		
MEAD CORPORATION	CORNWALL					GO-107-04	799.0	0.0	0.0	0.0	29922.6			1478.9	0.0	0.0	55384.8		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
			December 2005 Décembre 2005	November 2005 Novembre 2005												
MERRILL LYNH COM CDA	IROQUOIS	GO-58-04	6713.7	0.0	0.0	250018.2	0.0	0.0	25602.7	0.0	0.0	953444.6				
	ST STEPHEN		750.0	0.0	0.0	27930.0	0.0	0.0	750.0	0.0	0.0	27930.0				
TOTAL	MERRILL LYNH COM CDA		7463.7			277948.2			26352.7			981374.6				
MIDDLETON ENERGY	MONCHY	GO-56-05	871.0	0.0	0.0	32706.0	0.0	0.0	1693.1	0.0	0.0	64356.9				
	SIERRA		378.0	0.0	0.0	13524.8	0.0	0.0	715.8	0.0	0.0	25584.3				
TOTAL	MIDDLETON ENERGY		1249.0			46230.9			2408.9			89941.2				
MONTANA- DAKOTA	MONCHY	GO-24-05	279.6	0.0	0.0	10499.0	0.0	0.0	279.6	0.0	0.0	10499.0				
NATIONAL FUEL	CHIPPAWA	GO-5-04	1680.1	0.0	0.0	63071.0	0.0	0.0	2343.1	0.0	0.0	87880.4				
NATIONAL FUEL GAS	CHIPPAWA	GO-11-05	0.0	0.0	0.0	0.0	0.0	0.0	550.4	0.0	0.0	20805.1				
	NIAGARA FALLS		23532.1	0.0	0.0	889513.4	0.0	0.0	38631.1	0.0	0.0	1460255.6				
TOTAL	NATIONAL FUEL GAS		23532.1			889513.4			39181.5			1481060.7				
NEXEN INC.	CHIPPAWA	GO-76-04	2306.5	0.0	0.0	86862.8	0.0	0.0	2306.5	0.0	0.0	86862.8				
	EAST HEREFORD		27.5	0.0	0.0	1025.5	0.0	0.0	262.4	0.0	0.0	9784.9				
	ELMORE		154560.7	0.0	0.0	6182428.0	0.0	0.0	302666.5	0.0	0.0	12106660.0				
	EMERSON		191435.5	0.0	0.0	7165430.8	0.0	0.0	350662.5	0.0	0.0	13107782.4				
	HUNTINGDON		11265.3	0.0	0.0	431235.7	0.0	0.0	21598.8	0.0	0.0	826802.0				
	IROQUOIS		10512.9	0.0	0.0	392026.1	0.0	0.0	22890.3	0.0	0.0	853579.3				
	KINGSGATE		18261.1	0.0	0.0	690634.8	0.0	0.0	22104.8	0.0	0.0	836118.8				
	MONCHY		264903.1	0.0	0.0	10082212.3	0.0	0.0	422386.5	0.0	0.0	16145323.2				
	NIAGARA FALLS		166525.4	0.0	0.0	6258024.8	0.0	0.0	327549.3	0.0	0.0	12309303.3				
	ST CLAIR		15144.4	0.0	0.0	566097.7	0.0	0.0	18997.4	0.0	0.0	710122.8				
TOTAL	NEXEN INC.		834942.4			31855978.5			1491425.0			56992339.7				
NJR ENERGY	IROQUOIS	GO-24-04	19611.5	0.0	0.0	736215.7	0.0	0.0	19611.5	0.0	0.0	736215.7				
	NIAGARA FALLS		9838.0	0.0	0.0	369318.5	0.0	0.0	17451.0	0.0	0.0	654197.0				
TOTAL	NJR ENERGY		29449.5			1105534.3			37062.5			1390412.7				
NW NATURAL GAS	HUNTINGDON	GO-115-05	46663.4	0.0	0.0	1790474.6	0.0	0.0	106678.6	0.0	0.0	4093257.8				
	KINGSGATE		13772.7	0.0	0.0	528458.5	0.0	0.0	25815.8	0.0	0.0	990552.2				
TOTAL	NW NATURAL GAS		60436.1			2318933.1			132494.4			5083810.0				

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
			December 2005 Décembre 2005	November 2005 Novembre 2005												
NYSEG	CHIPPAWA	GO-57-04	9600.5	0.0	0.0	359058.7	18074.9	0.0	0.0	676848.7						
	IROQUOIS		1766.3	0.0	0.0	66059.6	4721.3	0.0	0.0	176872.1						
	NAPIERVILLE		4554.3	0.0	0.0	170330.8	8329.9	0.0	0.0	311915.8						
TOTAL NYSEG			15921.1			595449.2	31126.1			1165636.7						
NYSEG SOLUTIONS CHIPPAWA		GO-3-04	91.4	0.0	0.0	3453.7	152.0	0.0	0.0	5731.4						
OMIMEX CANADA	REAGAN FIELD	GO-106-05	717.9	0.0	0.0	31307.6	1477.0	0.0	0.0	64434.7						
ONEOK ENERGY	KINGSGATE	GO-68-05	424.9	0.0	0.0	16142.0	424.9	0.0	0.0	16142.0						
	MONCHY		66701.3	0.0	0.0	2568000.1	115176.4	0.0	0.0	4434291.4						
TOTAL ONEOK ENERGY			67126.2			2584142.0	115601.3			4450433.4						
OXY ENERGY CANADA	HUNTINGDON	GO-54-05	10449.3	0.0	0.0	399683.8	16944.4	0.0	0.0	648123.7						
	KINGSGATE		21460.1	0.0	0.0	820848.8	21460.1	0.0	0.0	820848.8						
TOTAL OXY ENERGY CANADA			31909.4			1220532.6	38404.5			1468972.5						
PACIFIC GAS & ELEC	KINGSGATE	GO-84-05	520758.2	0.0	0.0	19736736.6	953660.6	0.0	0.0	36113435.2						
PACIFICORP ENERGY	CARDSTON	GO-7-04	0.0	0.0	0.0	0.0	136.8	0.0	0.0	5273.6						
	ELMORE		156357.9	0.0	0.0	6601430.7	310808.8	0.0	0.0	13130070.3						
	EMERSON		0.0	0.0	0.0	0.0	103.3	0.0	0.0	3915.1						
	KINGSGATE		78337.3	0.0	0.0	2968983.8	134956.8	0.0	0.0	5112031.8						
TOTAL PACIFICORP ENERGY			234695.2			9570414.5	446005.7			18251290.8						
PERC CANADA, INC.	ST CLAIR	GO-126-03	0.0	0.0	0.0	0.0	11198.1	0.0	0.0	428663.3						
PETRO-CANADA	ELMORE	GO-111-05	87302.5	0.0	0.0	3520036.8	176865.5	0.0	0.0	7103452.3						
	KINGSGATE		24716.3	0.0	0.0	936747.8	49432.6	0.0	0.0	1872259.7						
	MONCHY		53670.3	0.0	0.0	2015319.7	105374.4	0.0	0.0	4005927.6						
TOTAL PETRO-CANADA			165689.1			6472104.3	331672.5			12981639.6						
PIONEER	ELMORE	GO-71-04	82686.2	0.0	0.0	3352430.5	164484.2	0.0	0.0	6661670.1						
PORTLAND G.E.	KINGSGATE	GO-93-05	26238.9	0.0	0.0	994454.4	59764.1	0.0	0.0	2263718.4						
POWEREX	KINGSGATE	GO-2-05	7248.8	0.0	0.0	274367.1	8451.9	0.0	0.0	319904.4						
	MONCHY		11705.9	0.0	0.0	438971.3	17068.0	0.0	0.0	640050.0						
TOTAL POWEREX			18954.7			713338.3	25519.9			959554.4						

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM D'EXPORTATION	LIC/ORD	MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	TO A	December 2005 Décembre 2005
PRAIRIE SCHOONER	ADEN	GO-64-05	1357.0	0.0	0.0	0.0	0.0	50453.3			2867.1	0.0	0.0	107082.0			
PROGAS	ELMORE	GO-16-05	72059.2	0.0	0.0	0.0	0.0	2749779.1			144307.2	0.0	0.0	5507105.1			
	EMERSON		6741.7	0.0	0.0	0.0	0.0	252898.7			17014.4	0.0	0.0	640036.6			
	NIAGARA FALLS		20770.0	0.0	0.0	0.0	0.0	784067.5			40803.9	0.0	0.0	1540347.2			
TOTAL PROGAS			99570.9					3786745.3			202125.5			7687488.9			
PUGET SOUND	HUNTINGDON	GO-132-03	192257.1	0.0	0.0	0.0	0.0	7353834.1			300742.6	0.0	0.0	11503404.5			
	KINGSGATE		64631.3	0.0	0.0	0.0	0.0	2449526.4			126441.6	0.0	0.0	4787810.1			
TOTAL PUGET SOUND			256888.4					9803360.4			427184.2			16291214.6			
REGENT RESOURCES	REAGAN FIELD	GO-79-04	736.7	0.0	0.0	0.0	0.0	26093.9			1530.6	0.0	0.0	54285.3			
RELANT ENERGY INC.	NIAGARA FALLS	GO-124-03	8666.3	0.0	0.0	0.0	0.0	327066.2			23680.8	0.0	0.0	891311.1			
REYNOLDS METAL COMP.	CORNWALL	GO-104-05	1500.8	0.0	0.0	0.0	0.0	56235.0			2949.7	0.0	0.0	110452.8			
RG&E	CHIPPAWA	GO-100-05	69548.0	0.0	0.0	0.0	0.0	2626828.0			108675.0	0.0	0.0	4104654.8			
SDG&E	KINGSGATE	GO-66-04	0.0	0.0	0.0	0.0	0.0	0.0			44270.2	0.0	0.0	1678283.3			
SELECT ENERGY NEW YK	CHIPPAWA	GO-72-04	811.2	0.0	0.0	0.0	0.0	31060.8			1596.2	0.0	0.0	61118.5			
SELKIRK	IROQUOIS	GO-125-03	10526.9	0.0	0.0	0.0	0.0	394758.8			26326.2	0.0	0.0	987232.5			
SEMINOLE	ADEN	GO-26-05	239.5	0.0	0.0	0.0	0.0	8770.5			493.0	0.0	0.0	18046.1			
	ELMORE		452.2	0.0	0.0	0.0	0.0	18314.1			877.6	0.0	0.0	35627.9			
TOTAL SEMINOLE			691.7					27084.6			1370.6			53673.9			
SETC	CHIPPAWA	GO-112-03	0.0	0.0	0.0	0.0	0.0	0.0			3100.0	0.0	0.0	116498.0			
		GO-85-05	3115.0	0.0	0.0	0.0	0.0	117560.1			3115.0	0.0	0.0	117560.1			
	EMERSON	GO-112-03	0.0	0.0	0.0	0.0	0.0	0.0			21953.0	0.0	0.0	819505.5			
		GO-85-05	24594.0	0.0	0.0	0.0	0.0	920553.4			24594.0	0.0	0.0	920553.4			
	HUNTINGDON	GO-112-03	0.0	0.0	0.0	0.0	0.0	0.0			22635.0	0.0	0.0	847001.7			
		GO-85-05	35246.0	0.0	0.0	0.0	0.0	1323134.9			35246.0	0.0	0.0	1323134.9			
	IROQUOIS	GO-112-03	0.0	0.0	0.0	0.0	0.0	0.0			73487.0	0.0	0.0	2740330.3			
		GO-85-05	82465.0	0.0	0.0	0.0	0.0	3087489.5			82465.0	0.0	0.0	3087489.5			
	KINGSGATE	GO-112-03	0.0	0.0	0.0	0.0	0.0	0.0			17346.0	0.0	0.0	649087.3			
		GO-85-05	33220.0	0.0	0.0	0.0	0.0	1247078.8			33220.0	0.0	0.0	1247078.8			

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		December 2005 Décembre 2005		MONTH: MOIS:		November 2005 Novembre 2005		TO A		December 2005 Décembre 2005		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SETC	NIAGARA FALLS	GO-112-03		0.0	0.0	0.0	0.0		21278.0	0.0	0.0	0.0	799627.3	
		GO-85-05	21044.0	0.0	0.0	794200.6			21044.0	0.0	0.0	0.0	794200.6	
	ST STEPHEN	GO-112-03		0.0	0.0	0.0	0.0		17173.0	0.0	0.0	0.0	695850.0	
		GO-85-05	8872.0	0.0	0.0	361267.9			8872.0	0.0	0.0	0.0	361267.9	
TOTAL SETC			208556.0			7851285.2			385528.0			14519185.2		
SIERRA PRODUCTION	SIERRA	GO-98-04	4100.2	0.0	0.0	146541.2			8649.3	0.0	0.0	0.0	309307.9	
SITHE/INDEPEND	CHIPPAWA	GO-2-04	20413.3	0.0	0.0	771010.4			28746.9	0.0	0.0	0.0	1085770.4	
SMUD	KINGSGATE	GO-36-04	28318.5	0.0	0.0	1060244.6			55855.5	0.0	0.0	0.0	2092056.0	
SPRAGUE ENERGY	CHIPPAWA	GO-56-04	6851.0	0.0	0.0	258762.3			12770.0	0.0	0.0	0.0	481375.9	
	CORNWALL		608.0	0.0	0.0	22781.8			1199.0	0.0	0.0	0.0	44802.4	
	IROQUOIS		422.0	0.0	0.0	15799.7			422.0	0.0	0.0	0.0	15799.7	
	NIAGARA FALLS		0.0	0.0	0.0	0.0			864.0	0.0	0.0	0.0	32469.1	
TOTAL SPRAGUE ENERGY			7881.0			297343.7			15255.0			574447.1		
ST LAWRENCE	CORNWALL	GO-68-04	12904.1	0.0	0.0	483387.6			20250.4	0.0	0.0	0.0	760049.2	
	IROQUOIS		909.6	0.0	0.0	33882.6			1553.9	0.0	0.0	0.0	57882.8	
TOTAL ST LAWRENCE			13813.7			517270.2			21804.3			817932.0		
SUMMIT	ELMORE	GO-102-04	15822.8	0.0	0.0	637658.8			31226.6	0.0	0.0	0.0	1257969.9	
SUNCOR ENERGY	ELMORE	GO-19-05	10759.4	0.0	0.0	429192.5			21326.9	0.0	0.0	0.0	847771.1	
	KINGSGATE		28518.6	0.0	0.0	1082851.3			43034.3	0.0	0.0	0.0	1634012.4	
TOTAL SUNCOR ENERGY			39278.0			1512043.7			64361.2			2481783.6		
TALISMAN	ELMORE	GO-34-05	28271.5	0.0	0.0	1200690.6			56243.6	0.0	0.0	0.0	2386427.9	
TCPL	EMERSON	GO-96-05	48462.6	0.0	0.0	1813955.1			92484.1	0.0	0.0	0.0	3456837.5	
TENASKA MARKETING	ADEN	GO-77-05	171.5	0.0	0.0	6120.8			365.7	0.0	0.0	0.0	13030.5	
	CARDSTON		5996.2	0.0	0.0	229594.5			18081.0	0.0	0.0	0.0	698001.3	
	EAST HEREFORD		8584.7	0.0	0.0	321754.6			20787.1	0.0	0.0	0.0	776782.1	
	EMERSON		54046.0	0.0	0.0	2022941.8			75625.9	0.0	0.0	0.0	2828519.5	
	KINGSGATE		74404.1	0.0	0.0	2819915.5			147111.2	0.0	0.0	0.0	5570425.2	
	MONCHY		35400.0	0.0	0.0	1347324.0			63860.6	0.0	0.0	0.0	2444480.2	
	NIAGARA FALLS		5340.3	0.0	0.0	239282.9			6340.3	0.0	0.0	0.0	239282.9	

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM	EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
				December 2005 Décembre 2005	TO À							November 2005 Novembre 2005	TO À						
TOTAL	TENASKA MARKETING			184942.8		6986934.2			332171.8		12570521.7								
TERASEN GAS	HUNTINGDON		GO-66-05	4.1	0.0	156.8		0.0	8.2	0.0	313.7								
TRANSALTA	HUNTINGDON		GO-30-05	17028.0	0.0	651321.0		0.0	18051.0	0.0	690450.8								
TRANSCANADA ENGY LTD	NIAGARA FALLS		GO-115-03	0.0	0.0	0.0		0.0	9706.4	0.0	363990.0								
			GO-130-05	10019.3	0.0	376124.5		0.0	10019.3	0.0	376124.5								
TOTAL	TRANSCANADA ENCY LTD			10019.3		376124.5			19725.7		740114.5								
TXU ENERGY	CHIPPAWA		GO-75-05	488.7	0.0	18512.0		0.0	658.7	0.0	24951.6								
	NIAGARA FALLS			18129.8	0.0	686756.8		0.0	26605.3	0.0	1007808.8								
TOTAL	TXU ENERGY			18618.5		705268.8			27264.0		1032760.3								
U.S. GYPSUM	CHIPPAWA		GO-116-03	0.0	0.0	0.0		0.0	831.3	0.0	31373.3								
			GO-131-05	867.2	0.0	32728.1		0.0	867.2	0.0	32728.1								
EMERSON			GO-116-03	0.0	0.0	0.0		0.0	11380.0	0.0	429481.2								
			GO-131-05	11777.5	0.0	444482.9		0.0	11777.5	0.0	444482.9								
HUNTINGDON			GO-116-03	0.0	0.0	0.0		0.0	3961.4	0.0	153543.9								
			GO-131-05	3981.0	0.0	151278.0		0.0	3981.0	0.0	151278.0								
KINGSGATE			GO-116-03	0.0	0.0	0.0		0.0	6386.8	0.0	242123.6								
			GO-131-05	6563.5	0.0	249413.0		0.0	6563.5	0.0	249413.0								
NIAGARA FALLS			GO-116-03	0.0	0.0	0.0		0.0	6888.6	0.0	259975.8								
			GO-131-05	7253.6	0.0	273750.9		0.0	7253.6	0.0	273750.9								
TOTAL	U.S. GYPSUM			30442.8		1151652.9			59890.9		2268150.6								
UBS AG, LONDON BRANC	HUNTINGDON		GO-20-04	3673.2	0.0	140499.9		0.0	11560.6	0.0	442193.0								
				14849.0	0.0	555946.5		0.0	29338.2	0.0	1096248.8								
TOTAL	UBS AG, LONDON BRANC			18522.2		696446.4			40898.8		1538441.8								
VERMONT GAS	PHILIPSBURG		GO-111-03	93.4	0.0	3499.7		0.0	93.4	0.0	3499.7								
			GO-121-05	320.3	0.0	12001.6		0.0	320.3	0.0	12001.6								
TOTAL	VERMONT GAS			413.7		15501.3			413.7		15501.3								
WASATCH	HUNTINGDON		GO-23-04	11158.7	0.0	424032.1		0.0	24260.7	0.0	911947.6								
WASATCH CANADA	HUNTINGDON		GO-120-05	2288.9	0.0	86979.0		0.0	11660.3	0.0	435969.9								

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		December 2005 Décembre 2005		MONTH: MOIS:		November 2005 Novembre 2005		TO A TO Décembre 2005				
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
WPS ENERGY CANADA CO	EMERSON	GO-83-04	24107.4	0.0	0.0	904991.8			44791.0	0.0	0.0	1678558.5		
	MONCHY		6355.8	0.0	0.0	238660.3			12479.6	0.0	0.0	474426.6		
	ST CLAIR		4356.0	0.0	0.0	163524.2			10534.3	0.0	0.0	395210.5		
TOTAL	WPS ENERGY CANADA CO		34819.2			1307176.3			67804.9			2548195.6		
*TOTAL LENGTH	SHORT TERM		8769864.5			335717207.9	3814356678	11.36	16231591.4			622242695.5	7264098602	11.67
*TOTAL			9689550.3			370501454.6	4170700861	11.26	17730644.2			679070888.4	7859026474	11.57

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	SHORT TERM	LIC/ORD	MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
				December 2005 Décembre 2005	November 2005 Novembre 2005												

SHORT TERM																	

ALTAGAS/PREMS TAR LP	COURTRIGHT		GO-70-04	1053.7	0.0	0.0	41094.3					2235.5	0.0	0.0	85222.7		
BP CANADA	COURTRIGHT		GO-92-05	8454.0	0.0	0.0	319561.2					12535.6	0.0	0.0	473845.7		
LOOMIS				2211.4	0.0	0.0	81777.6					4305.1	0.0	0.0	160919.4		
SAULT STE MARIE				0.0	0.0	0.0	0.0					26.8	0.0	0.0	999.9		
ST CLAIR				13802.7	0.0	0.0	518153.4					17565.0	0.0	0.0	658788.1		
TOTAL BP CANADA				24468.1			919492.1					34432.5			1294553.2		
CARGILL, INC.	ST CLAIR		GO-45-05	47787.8	0.0	0.0	1779617.8					53338.2	0.0	0.0	1986314.7		
CONCORD ENERGY	HUNTINGDON		GO-55-04	0.0	0.0	0.0	0.0					1123.7	0.0	0.0	43150.1		
CONOCOPHILLIPS	COURTRIGHT		GO-52-04	0.0	0.0	0.0	0.0					176.2	0.0	0.0	6593.4		
LOOMIS				1811.3	0.0	0.0	67996.2					3581.7	0.0	0.0	134244.6		
ST CLAIR				6309.1	0.0	0.0	236843.6					6309.1	0.0	0.0	236843.6		
TOTAL CONOCOPHILLIPS				8120.4			304839.8					10067.0			377681.6		
CONSTELLATION	ST CLAIR		GO-72-05	702.4	0.0	0.0	26368.8					1426.5	0.0	0.0	53433.1		
CORAL ENERGY	ST CLAIR		GO-12-04	27266.6	0.0	0.0	1023588.2					28114.7	0.0	0.0	1055290.2		
DTE ENERGY TRADING	COURTRIGHT		GO-36-05	81636.0	0.0	0.0	3080942.8					154908.0	0.0	0.0	5846228.2		
ST CLAIR				26111.0	0.0	0.0	985429.2					32437.0	0.0	0.0	1224172.4		
TOTAL DTE ENERGY TRADING				107747.0			4066372.0					187345.0			7070400.6		
ENBRIDGE GAS DIST	CORUNNA		GO-62-04	6389.5	0.0	0.0	242225.9					12529.9	0.0	0.0	474701.5		
COURTRIGHT				243782.6	0.0	0.0	9392943.3					466940.8	0.0	0.0	17935438.9		
TOTAL ENBRIDGE GAS DIST				250172.1			9635169.2					479470.7			18410140.4		
ENBRIDGE GAS SERVICE	COURTRIGHT		GO-70-05	49522.1	0.0	0.0	1908086.5					84235.6	0.0	0.0	3236919.2		
ST CLAIR				283.0	0.0	0.0	10623.8					327.0	0.0	0.0	12268.5		
TOTAL ENBRIDGE GAS SERVICE				49805.1			1918710.3					84562.6			3249187.7		
MICHCON	COURTRIGHT		GO-16-04	10712.4	0.0	0.0	412748.8					23941.4	0.0	0.0	919154.9		
NEXEN INC.	COURTRIGHT		GO-77-04	9783.9	0.0	0.0	376973.7					43563.1	0.0	0.0	1670041.4		
LOOMIS				21615.7	0.0	0.0	822693.6					44203.4	0.0	0.0	1693449.4		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: December 2005		MONTH: November 2005		TO		December 2005						
		MOIS: Décembre 2005		MOIS: Novembre 2005		À		Décembre 2005						
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
NEXEN INC.	SARNIA	GO-77-04	86410.1	0.0	0.0	3230009.6			144463.2	0.0	0.0	5400034.6		
	SAULT STE MARIE		21283.1	0.0	0.0	794072.5			25298.6	0.0	0.0	943890.8		
TOTAL NEXEN INC.			139092.8			5223749.3			257528.3			9707416.2		
OESC GP CORP. (OESC)	COURTRIGHT	GO-65-05	218.0	0.0	0.0	8399.5			339.5	0.0	0.0	13050.6		
ONEOK ENERGY	COURTRIGHT	GO-114-05	6297.2	0.0	0.0	242631.1			17716.9	0.0	0.0	679777.2		
OXY ENERGY CANADA	COURTRIGHT	GO-55-05	0.0	0.0	0.0	0.0			174.7	0.0	0.0	6541.0		
PERC CANADA, INC.	ST CLAIR	GO-127-03	958.4	0.0	0.0	36927.2			2612.0	0.0	0.0	100227.0		
SEMINOLE	COURTRIGHT	GO-27-05	471.3	0.0	0.0	17692.6			1187.2	0.0	0.0	44424.3		
SETC	ST CLAIR	GO-113-03	0.0	0.0	0.0	0.0			19915.0	0.0	0.0	762346.2		
TENASKA MARKETING	COURTRIGHT	GO-78-05	349.8	0.0	0.0	13477.8			349.8	0.0	0.0	13477.8		
	LOOMIS		19672.9	0.0	0.0	727503.8			40416.9	0.0	0.0	1495446.7		
	SARNIA		5607.7	0.0	0.0	209952.3			5607.7	0.0	0.0	209952.3		
	ST CLAIR		20254.0	0.0	0.0	759322.5			28034.3	0.0	0.0	1051006.0		
TOTAL TENASKA MARKETING			45884.4			1710256.4			74408.7			2769882.8		
TERASEN GAS	HUNTINGDON	GO-67-05	6065.2	0.0	0.0	231993.9			24436.8	0.0	0.0	934707.6		
UNION GAS	COURTRIGHT	GO-38-05	40304.1	0.0	0.0	1523092.0			89977.8	0.0	0.0	3400261.1		
	OJIBWAY (WINDSOR)		21400.2	0.0	0.0	808691.9			42213.7	0.0	0.0	1595234.1		
TOTAL UNION GAS			61704.3			2331783.9			132191.5			4995495.3		
WPS ENERGY SERVICES	CORUNNA	GO-15-05	4792.1	0.0	0.0	184639.6			4792.1	0.0	0.0	184639.6		
	COURTRIGHT		821.5	0.0	0.0	31652.4			1097.1	0.0	0.0	42202.4		
TOTAL WPS ENERGY SERVICES			5613.6			216292.0			5889.2			226842.0		
*TOTAL LENGTH	SHORT TERM		794140.8			30147727.2	350784813	11.64	1442457.5			54785239.0	672273841	12.27
TOTAL			794140.8			30147727.2	350784813	11.64	1442457.5			54785239.0	672273841	12.27

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